

National Grid

2022 ANNUAL RETAIL RATE
FILING

Consisting of the
Direct Testimony and Schedules of
Daniel Gallagher
Stephanie Briggs
Jeffrey Oliveira
Vishal Ahirrao
Alexei Spinu

February 15, 2022

Submitted to:
Rhode Island Public Utilities Commission
R.I.P.U.C. Docket No. 5234

Submitted by:

nationalgrid

**Filing Letter
& Motion**

February 15, 2022

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5234 – 2022 Annual Retail Rate Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), please find enclosed the Company’s 2022 Annual Retail Rate Filing. Through this filing, National Grid is seeking approval by the Public Utilities Commission (“PUC”) of electric rate adjustments primarily arising out of the reconciliation of the Company’s Last Resort Service (“LRS”), LRS administrative costs, non-bypassable transition charge, transmission service, transmission-related uncollectible expense, net-metering credits, and long-term renewable energy contracts during the reconciliation period.¹ The proposed rate adjustments are effective for usage on and after April 1, 2022. If the proposed rate adjustments are approved as filed, the net monthly bill impact for a typical residential electric customer² would be an increase of \$0.81, or 0.7%, from \$124.16 to \$124.97.

In support of the proposed rate adjustments, this filing contains the joint pre-filed direct testimony of Daniel Gallagher, Stephanie Briggs, Jeffrey Oliveira, and Vishal Ahirrao (including 19 schedules), and the pre-filed direct testimony of Alexei Spinu (including eight schedules). Schedule NECO-1 contains a summary of the proposed rate adjustments. The basis for the proposed rate adjustments are summarized below:

Last Resort Service Adjustment Factor. In accordance with the Last Resort Service Adjustment Provision,³ the Company reconciled its total cost of purchased power for LRS supply against its total purchased power revenue for the reconciliation period. The results of this reconciliation are reflected in the Company’s proposed LRS Adjustment Factors for each customer group. For residential customers, the LRS Adjustment Factor is a credit of \$0.00318 per kWh.

¹ When referenced herein, the reconciliation period means January 1, 2021 through December 31, 2021.

² For purposes of this calculation, a typical residential customer is a Last Resort Service customer who uses 500 kWh per month.

³ R.I.P.U.C. No. 2237.

Last Resort Service Administrative Cost Factor. In accordance with the Last Resort Service Adjustment Provision, the Company reconciled its administrative costs for providing LRS for the reconciliation period against its total LRS administrative cost revenue. In addition, the Company forecasted its LRS administrative costs for the twelve month period beginning April 1, 2022 by applying the methodology set forth in the Last Resort Service Adjustment Provision. The results of this reconciliation and forecast are reflected in the Company's proposed LRS Administrative Cost Factors for each customer group. For residential customers, the LRS Administrative Cost Factor is \$0.00233 per kWh.

Last Resort Service Revenue Adjustment. In accordance with the Last Resort Service Adjustment Provision and PUC Order No. 22444,⁴ the Company calculated a Revenue Adjustment to account for customers who left LRS during a pricing period to receive their electricity supply from a non-regulated power producer for the reconciliation period. The Revenue Adjustment will be reflected as an adjustment to the Revenue Decoupling Mechanism ("RDM").⁵

Base Transition Charge. Pursuant to the PUC's ruling in R.I.P.U.C. Docket No. 5188, Review of The Narragansett Electric Co. d/b/a National Grid Storm Contingency Fund, the PUC directed the Company to submit a revised Non-Bypassable Transition Charge Adjustment Provision (Schedule NECO-9) which requires the Company to redirect any credits to be received by the Company through the annual Contract Termination Charge ("CTC") from New England Power Company charged to the Company, the former Blackstone Valley Electric Company, and the former Newport Electric Corporation, to the Company's Storm Fund. Consequently, in this filing, the Company is not proposing a base Transition Charge for April 1, 2022.

Transition Adjustment Charge. In accordance with the Non-Bypassable Transition Charge Adjustment Provision, the Company reconciled its total cost of CTC against its total transition charge revenue. The result of this reconciliation is reflected in the Company's proposed Transition Adjustment Charge which is a charge of \$0.00018 per kWh for all customers.

⁴ See Docket No. 4556 (written order issued June 21, 2016).

⁵ The Company anticipates the RDM will be filed no later than May 15.

Base Transmission Charge. In accordance with the Transmission Service Cost Adjustment Provision,⁶ the Company forecasted its transmission charges for the twelve month period beginning April 1, 2022. The results of this forecast are reflected in the Company's proposed Base Transmission Charge for each rate class. For residential customers, the Base Transmission Charge is \$0.03430 per kWh.

Transmission Adjustment Factor Charge. In accordance with the Transmission Service Cost Adjustment Provision, the Company reconciled its transmission costs for the reconciliation period against its total transmission revenue. The results of this reconciliation are reflected in the Company's proposed Transmission Adjustment Factor Charge for each rate class. For residential customers, the Transmission Adjustment Factor Charge is a charge of \$0.00095 per kWh.

Transmission Uncollectible Factor. In accordance with the Transmission Service Cost Adjustment Provision, the Company forecasted its uncollectible expenses for the twelve month period beginning April 1, 2022 and reconciled its uncollectible expenses and revenue billed for the reconciliation period. The results of this forecast and reconciliation are reflected in the Company's proposed Transmission Uncollectible Factor for each rate class. For residential customers, the Transmission Uncollectible Factor is \$0.00046 per kWh.

Net Metering Surcharge. In accordance with the Net Metering Provision⁷ and the Qualifying Facilities Power Purchase Rate,⁸ the Company accumulated its costs for net metering and power purchase rates for qualifying facilities reduced by the net proceeds the Company received from ISO New England from the sale of energy generated by qualifying facilities for the reconciliation period. The net cost is reflected in the Company's proposed Net Metering Surcharge which is \$0.00488 per kWh for all customers.

Long-Term Contracting for Renewable Energy Recovery (LTCRER) Charge. In accordance with the Long-Term Contracting for Renewable Energy Recovery Reconciliation Provision,⁹ the Company reconciled its costs incurred in accordance with the provisions of the Long-Term Contracting Standard for Renewable Energy¹⁰ and the Distributed

⁶ R.I.P.U.C. No. 2198.

⁷ R.I.P.U.C. No. 2241.

⁸ R.I.P.U.C. No. 2240.

⁹ R.I.P.U.C. No. 2175.

¹⁰ R.I. Gen. Laws § 39-26.1-1 et seq.

Generation Standard Contracts Act.¹¹ The results of this reconciliation are factored into the currently-effective LTCRER Charge¹² pursuant to the Long-Term Contracting for Renewable Energy Recovery Provision,¹³ resulting in the Company's proposed LTCRER Charge of \$0.00044 per kWh for all customers.

Also as part of this filing, the Company has enclosed a USB Flash Drive containing 8 Excel files representing working papers in electronic form with all formulas intact. In accordance with PUC Order No. 22650,¹⁴ the Company is providing the Division with the 8 Excel files.

The Company considers the Excel file, entitled "2 NG-2-5 and 7-8 LRS_CONFIDENTIAL", to be confidential and is seeking confidential treatment in accordance with 810-RICR-00-00-1.3(H)(3). In support of this request, please see the enclosed Motion for Protective Treatment. Pursuant to 810-RICR-00-00-1.3(H)(2), the Company requests a preliminary finding that the Excel file entitled "2 NG-2-5 and 7-8 LRS_CONFIDENTIAL" is exempt from the public disclosure requirements of the Access to Public Records Act, R.I. Gen. Laws § 38-2-1 et seq.

Thank you for your attention to this filing. If you have any questions, please contact me at 401.784.4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: John Bell, Division
Al Mancini, Division
Leo Wold, Esq.

¹¹ R.I. Gen. Laws § 39-26.2-1 et seq.

¹² As approved by the PUC in Docket No. 5201, Order No. 24287, the current LTCRER Charge is \$0.00167 per kWh for the period beginning January 1, 2022.

¹³ R.I.P.U.C. No. 2174.

¹⁴ See Docket Nos. 4559 and 4556 (written order issued January 11, 2017).

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

In Re: 2022 Annual Retail Rate Filing)))))	Docket No. 5234
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**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID FOR PROTECTIVE TREATMENT OF
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a National Grid (National Grid or the Company) hereby requests that the Public Utilities Commission (PUC) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein.

The record that is the subject of this Motion that requires protective treatment from public disclosure is the Excel file entitled “2_NECO-2-5 and 7-8 LRS_CONFIDENTIAL” (referred to herein as “Confidential Excel File”) that was filed by the Company on February 15, 2022 as part of its 2022 Annual Retail Rate Filing. National Grid requests protective treatment of this record in accordance with R.I. Gen. Laws § 38-2-2-(4)(B).

I. LEGAL STANDARD

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA.

See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

II. BASIS FOR CONFIDENTIALITY

The Confidential Excel File that is the subject of this Motion is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

The Confidential Excel File consists of financial and commercial information. National Grid would customarily not release this information to the public and its submission of the Excel file stems from PUC Order No. 22650,¶ 3, which provides that “The Narragansett Electric Company d/b/a National Grid shall submit all work papers in support of the retail rate filing to the Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC.” Accordingly, National Grid is providing the Confidential Attachments to fulfil its regulatory responsibilities.

In addition, the release of the Excel file is likely to cause substantial harm to the competitive position of National Grid. The Excel file includes sensitive information regarding commercial solicitations and other commercial details regarding the Company's Last Resort Service (LRS). Disclosing this information to the public could harm the competitiveness of the Company's solicitations and, ultimately, harm customers. For example, if the solicitation and bid details in the Excel file were disclosed to the public, potential suppliers could learn details of how many and which suppliers are awarded contracts. Similarly, potential suppliers could identify the lowest bids, which could result in them raising their bids in future requests for proposals. Both of these scenarios would raise costs for the Company and its LRS customers. The Company also notes that the PUC has afforded confidential treatment to this filing for prior years.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential Excel File.

Respectfully submitted,

The Narragansett Electric Company
d/b/a National Grid
By its attorney,



Andrew S. Marcaccio (#8168)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-4263
February 15, 2022

JOINT PRE-FILED DIRECT TESTIMONY

OF

DANIEL GALLAGHER

STEPHANIE BRIGGS

JEFFREY OLIVEIRA

AND

VISHAL AHIRRAO

Table of Contents

I. Introduction and Qualifications	1
II. Purpose of Testimony	6
III. LRS Adjustment Factors and LRS Reconciliation	10
IV. Last Resort Service Administrative Cost Factors.....	15
V. Unbilled Last Resort Service Billing Adjustment.....	20
VI. Transition Charge.....	22
VII. Transmission Charges	26
VIII. Net Metering Charge and Reconciliation of Renewable Net Metering Credits and Payments to Qualifying Facilities with Renewable Generation	37
IX. LTC Recovery Factor and Reconciliation	41
X. Typical Bills	49
XI. Summary of Retail Delivery Rates	49
XII. Conclusion	50

1 **I. Introduction and Qualifications**

2 **Daniel Gallagher**

3 **Q. Please state your full name and business address.**

4 A. My name is Daniel Gallagher, and my business address is 40 Sylvan Road, Waltham,
5 Massachusetts 02451.

6
7 **Q. Please state your position.**

8 A. My position is Senior Analyst in the New England Electric Pricing Group of the New
9 England Regulation Department for National Grid USA Service Company, Inc. (“Service
10 Company”). Service Company provides engineering, financial, administrative, and other
11 technical support to direct and indirect subsidiary companies of National Grid USA
12 (“National Grid”), which include The Narragansett Electric Company d/b/a National Grid
13 (“Narragansett” or the “Company”). My department provides rate-related support to the
14 Company.

15
16 **Q. Please describe your educational background and training.**

17 A. I earned a Bachelor of Science in Accounting from Framingham State University in 2013.
18 In October 2015, I began my career as a pricing analyst at Granite Telecommunications
19 in Quincy, Massachusetts. In June 2016, I was promoted to pricing analyst II. My
20 responsibilities included auditing customer accounts and maintaining the pricing and
21 billing databases to ensure accuracy. In January 2018, I was hired by National Grid as an

1 Electric Pricing Analyst in the New England Regulation department, performing electric
2 rate analysis for National Grid USA’s New England service territory. I was promoted to
3 my current role in May 2021.

4
5 **Q. Have you previously testified before Rhode Island Public Utilities Commission**
6 **(“PUC”)?**

7 A. Yes, I provided pre-filed direct testimony in the Company’s Fiscal Year 2022 Electric
8 Infrastructure, Safety, and Reliability (“ISR”) Plan filing, Docket No. 5098; the Fiscal
9 Year 2021 ISR Reconciliation filing, Docket No. 4995; the annual Revenue Decoupling
10 Mechanism Reconciliation filings for 2020 and 2021, Docket Nos. 5030 and 5157,
11 respectively; the 2021 Residential Assistance Recovery filing, Docket No. 5156; and the
12 2021 Renewable Energy Growth Factor filing, Docket No. 5164.

13
14 **Stephanie Briggs**

15 **Q. Please state your name and business address.**

16 A. My name is Stephanie Briggs. My business address is 40 Sylvan Road, Waltham, MA
17 02451.

18
19 **Q. By whom are you employed and in what position?**

20 A. My position is Director of New England Revenue Requirements for Service Company.
21 Service Company provides engineering, financial, administrative, and other technical

1 support to direct and indirect subsidiary companies of National Grid, which include the
2 Company. My department provides rate-related support to the Company.

3
4 **Q. Please describe your educational background and professional experience.**

5 A. In 2004, I was hired by Service Company as a Senior Analyst in the Accounting
6 Department. In this position, I was responsible for supporting the books and records of
7 Niagara Mohawk Power Corporation d/b/a National Grid. In 2009, I was promoted to
8 Senior Analyst in the Regulatory Accounting Group. In this capacity, I supported the
9 accounting of regulatory assets and deferrals in accordance with National Grid's rate
10 plans and agreements. In 2011, I was promoted to Lead Specialist for Revenue
11 Requirements responsible for supporting New York revenue requirements. In 2017, I
12 was promoted to Director of Revenue Requirements for New York. In July 2020, I
13 became Director of Revenue Requirements for New England, which is my current
14 position.

15
16 **Q. Have you previously testified before the PUC?**

17 A. No, I have not.

1 **Jeffrey Oliveira**

2 **Q. Please state your name and business address.**

3 A. My name is Jeffrey Oliveira. My business address is 40 Sylvan Road, Waltham, MA
4 02451.

6 **Q. By whom are you employed and in what position?**

7 A. I am employed by Service Company as a Lead Revenue Requirement Analyst in the New
8 England Regulation department. The Service Company provides engineering, financial,
9 administrative, and other technical support to subsidiary companies of National Grid. My
10 current duties include leading and overseeing the revenue requirement analyses and
11 modeling that support regulatory filings, regulatory strategies, and rate cases for National
12 Grid's distribution operations in New England, including the Company.

14 **Q. Please describe your educational background and professional experience.**

15 A. In 2000, I earned an Associate's degree in Business Administration from Bristol Community
16 College in Fall River, Massachusetts. I have been employed by the Service Company and its
17 predecessor companies since 1999. From 1999 through 2000, I was employed by Fall River
18 Gas Company as a Staff Accountant. In 2001, after Fall River Gas Company merged with
19 Southern Union Company, I continued as a Staff Accountant with increased responsibilities.
20 In August of 2006, the Company acquired the Rhode Island operations of Southern Union
21 d/b/a New England Gas Company at which time I joined the Service Company as a Senior

1 Accounting Analyst. In January 2009, I became a Senior Revenue Requirement Analyst in
2 the Service Company's Strategy and Regulation Department. In July 2011, I was promoted to
3 my current position.

4
5 **Q. Have you previously testified before the PUC?**

6 A. Yes. I have testified before the PUC on numerous occasions. I testified most recently in
7 support of the Company's 2021 electric and gas pension adjustment factor filings in
8 Docket Nos. 5179 and 5165, respectively.

9
10 **Vishal Ahirrao**

11 **Q. Please state your name and business address.**

12 A. My name is Vishal Ahirrao. My business address is 40 Sylvan Road, Waltham, MA
13 02451.

14
15 **Q. By whom are you employed and in what position?**

16 A. My position is Manager, Customer Energy Integration Program Support Group of the
17 Customer Energy Integration Department for the Service Company. Service Company
18 provides engineering, financial, administrative, and other technical support to direct and
19 indirect subsidiary companies of National Grid, which include the Company. My
20 department provides distributed generation interconnection support to the Company.

21

1 **Q. Please describe your educational background and professional experience.**

2 A. I earned a Master's of Computer, Electrical & Electronics Engineering from New York
3 Institute of Technology in 2010. In March 2011, I began my career as a DG Engineer at
4 National Grid in Waltham, Massachusetts. In April 2017, I was promoted to Manager of
5 Customer Energy Integration Business Support team. My responsibilities included technical
6 reviews, project management, customer management, process improvement, implementation
7 new incentive programs in MA, NY & RI. I have helped implement several DG related
8 regulatory orders within the Company as well as connected several large projects in my
9 previous role.

10

11 **Q. Have you previously testified before the PUC?**

12 A. Yes. I have testified before the PUC on numerous occasions in support of the Company's
13 Annual Retail Rate Filings as well as Infrastructure Safety and Reliability, Renewable
14 Energy Growth Program and Net Metering proceedings.

15

16 **II. Purpose of Testimony**

17 **Q. What is the purpose of the Company's Annual Retail Rate Filing?**

18 A. In the Annual Retail Rate Filing, the Company is requesting PUC approval of the
19 following:

20 (1) Last Resort Service ("LRS") Adjustment Factors for each LRS customer group

21 designed to credit or recover, as applicable, each customer group's over/under-

1 recovery of Last Resort Service (“LRS”) expense for the 12-month period ending
2 December 31, 2021;

3 (2) LRS Administrative Cost Factors for each LRS customer group designed to recover
4 the projected LRS administrative expense for the period April 1, 2022 through
5 March 31, 2023 and to recover the under-recovery of Last Resort Service
6 administrative expense for the 12-month period ending December 31, 2021;

7 (3) an adjustment to the Last Resort Service base reconciliation and a corresponding
8 adjustment to the RDM reconciliation to reflect the PUC’s decision in R.I.P.U.C.
9 Docket No. 4556 that, as of July 1, 2015, the unbilled LRS Billing Adjustment must
10 be recovered from or credited to all delivery service customers;

11 (4) a proposed Non-Bypassable Transition Charge Adjustment Provision, revised
12 pursuant to the PUC’s ruling in R.I.P.U.C. Docket No. 5188, Review of The
13 Narragansett Electric Co. d/b/a National Grid Storm Contingency Fund (“Storm Fund
14 Review”), which requires the Company to redirect any credits to be received by the
15 Company through the annual Contract Termination Charge (“CTC”) from New
16 England Power Company (“NEP”) charged to Narragansett, the former Blackstone
17 Valley Electric Company (“BVE), and the former Newport Electric Corporation
18 (“Newport”) to the Company’s Storm Fund. This proposed tariff revision allows
19 CTC credits to be credited to the Storm Fund rather than how the Non-Bypassable
20 Transition Charge Adjustment Provision originally required CTC credits to be
21

- 1 treated, which is through a base Non-Bypassable Transition Charge (“Transition
2 Charge”) that is a credit;
- 3 (5) a proposed Transition Charge Adjustment Factor of 0.018¢ per kWh resulting from an
4 under-recovery of CTC expense during the 12-month period ending December 31,
5 2021;
- 6 (6) base Transmission Service Charges based upon an estimate of 2022 transmission
7 expense to be billed to the Company;
- 8 (7) Transmission Service Cost Adjustment Factors (“TSCAFs”) designed to (1) credit or
9 recover, as applicable, each rate class’s over/under-recovery of transmission expense
10 incurred during the 12-month period ending December 31, 2021; and (2) recover the
11 projected transmission-related uncollectible expense allowance for the period April 1,
12 2022 through March 31, 2023 and the net under-recovery of transmission-related
13 uncollectible expense incurred during the 12-month period ending December 31,
14 2021;
- 15 (8) a Net Metering Charge of 0.488¢ per kWh, which is designed to recover Renewable
16 Net Metering Credits paid to eligible net metering customers and the payments made
17 to renewable Qualifying Facilities that are in excess of proceeds that the Company
18 received from ISO New England (“ISO-NE”) from the sale of the energy purchased
19 from Net Metering customers and Qualifying Facilities for the 12-month period
20 ending December 31, 2021; and
21

1 (9) a Long-Term Contracting for Renewable Energy (“LTC”) Reconciliation Factor that
2 is a credit of 0.123¢ per kWh, designed to credit to customers the over-recovery of
3 expense during the 12-month period ending December 31, 2021 that is combined and
4 billed with the currently-effective LTC Recovery Factor of 0.167¢ per kWh for the
5 period January 1, 2022 through June 30, 2022, approved by the PUC in R.I.P.U.C.
6 Docket No. 5201 on December 21, 2021.

7
8 In support of the above requests, the Company is presenting its annual reconciliations for
9 LRS, LRS administrative costs, the Transition Charge, the transmission service charge,
10 the transmission-related uncollectible expense, the Net Metering Charge, and the LTC
11 Recovery Factor. The reconciliation period for the various costs in this filing is
12 January 1, 2021 through December 31, 2021.

13
14 The net effect of all rate changes proposed in this filing for a typical residential LRS
15 customer using 500 kWh per month is an increase of \$0.81 from \$124.16 to \$124.97, or
16 0.7%. Schedule NECO-1 includes a summary of the proposed rates.

17
18 The Company is proposing that the rate and tariff changes identified above be effective
19 for usage on and after April 1, 2022.
20

1 **Q. Is the Company requesting approval from the PUC for the Renewable Energy**
2 **Standard (“RES”) Charge in this filing?**

3 A. No. The Company will submit its proposed 2022 RES Charge and reconciliation in a
4 separate filing before March 1, 2022.

5

6 **III. LRS Adjustment Factors and LRS Reconciliation**

7 LRS Adjustment Factors

8 **Q. Is the Company proposing LRS Adjustment Factors for April 1, 2022?**

9 A. Yes. The Company is proposing separate LRS Adjustment Factors for the Residential,
10 Commercial, and Industrial Customer Groups, which are designed to recover from or
11 credit to customers, as appropriate, a net over-recovery of approximately \$1.7 million,
12 including interest, of Last Resort Service incurred during the 12-month period ending
13 December 2021, as shown on Schedule NECO-2, Page 1, Line (19). For billing
14 purposes, the Company includes the LRS Adjustment Factors with the LRS Charge on
15 customers’ bills.

16

17 **Q. Please describe the Company’s LRS customer classes.**

18 A. Pursuant to its Tariff for Last Resort Service, R.I.P.U.C. No. 2236, the Company
19 provides LRS to three separate customer groups: the Residential Group, the Commercial
20 Group, and the Industrial Group. The Residential Group consists of customers taking
21 service on Basic Residential Rate A-16 and Low-Income Rate A-60. The Commercial

1 Group consists of customers receiving service pursuant to Small C&I Rate C-06, General
2 C&I Rate G-02, and outdoor lighting Rates S-05, S-06, S-10, and S-14. Finally, the
3 Industrial Group consists of the Company's large C&I classes, Large Demand Rate G-32,
4 Backup Service Rate B-32, and Electric Propulsion Rate X-01. The Company procures
5 and prices LRS separately for each of these customer groups and tracks revenue and
6 expenses separately for each group.

7
8 LRS Reconciliation

9 **Q. Please describe the Company's LRS reconciliation for the period January 2021**
10 **through December 2021.**

11 A. This reconciliation is included as Schedule NECO-2. Page 1 of Schedule NECO-2
12 reflects a total net over-recovery of approximately \$1.7 million for the period January
13 2021 through December 2021.

14
15 **Q. Please describe the LRS reconciliation process in more detail.**

16 A. The Company is required to reconcile LRS revenue and expense in accordance with the
17 LRS Adjustment Provision, R.I.P.U.C. No. 2237. This provision requires the Company
18 to reconcile, on an annual basis, its total cost of purchased power for LRS supply against
19 its total LRS revenue, and to credit the excess to or recover the deficiency from
20 customers through a rate recovery/refund methodology approved by the PUC when the
21 Company files its annual reconciliation.

1 Total revenue was generated from charges billed to LRS customers through the LRS rates
2 for the applicable reconciliation period from January 2021 through December 2021.

3 Since the Company procured and priced LRS separately for the Residential Group, the
4 Commercial Group, and the Industrial Group, the Company has performed separate
5 reconciliations for each group. The LRS reconciliations for each procurement group and
6 a total Company consolidated reconciliation are included in Schedule NECO-2.

7
8 **Q. Please describe the Capacity Risk Premium and Estimated and Actual Capacity
9 costs shown in the LRS reconciliation, Schedule NECO-2, Page 7.**

10 A. Pursuant to Order 23366 in R.I.P.U.C. Docket No. 4809, the Company began removing
11 capacity costs from the full requirements service contracts used to procure power for the
12 three customer groups and included estimates of capacity payments in its LRS rates
13 beginning in April 2019. Page 7 of Schedule NECO-2 shows the estimated capacity
14 costs the Company reflected in the LRS rates (Column (e)), the actual capacity costs
15 settled (Column (f)), and the over- or under- estimate of capacity costs charged to
16 customers (Columns (g) and (h)). For example, on Line (1), the Company estimated and
17 included in the residential LRS rate capacity cost of \$33.31 per MWh (Column (e)), and
18 the actual capacity cost was \$29.40 per MWh (Column (f)). This resulted in the
19 Company over-estimating capacity cost by \$3.91 per MWh (Column (g)), or \$984,569
20 (Column (h)). For the Residential Group, the load forecast used to set rates was
21 significantly lower than actuals resulting in the over-estimate and subsequent over-

1 recovery. In other months, the Company under-estimated capacity costs and the
2 differences in Columns (g) and (h) are negative, such as with the Commercial Group.
3 These amounts by Customer Group are included in the total Base Reconciliation on Page
4 1 of Schedule NECO-2, as well as the Base Reconciliation by Customer Group on pages
5 2 through 4. A positive amount (over-estimate of costs) is reflected as a credit to
6 customers and a negative amount (under-estimate of costs) is reflected as a charge to
7 customers.

8
9 **Q. Please describe the adjustment shown in the LRS reconciliation, Schedule NECO-2,**
10 **Page 1, Line (14).**

11 A. The adjustment of (\$1,780,161) shown on Line (14) of Page 1 of the reconciliation
12 reflects the remaining balance of the 2019 net over-recovery of LRS expense for the
13 period January 1, 2019 through December 31, 2019 that was credited to customers during
14 the period April 1, 2020 through March 31, 2021. This amount represents an amount due
15 from customers resulting from the Company over-crediting the amount to be credited to
16 customers from this period for the Residential Group and under-recovering the amount to
17 be recovered from the Commercial and Industrial Groups.

18
19 **Q. Has the Company included a schedule showing the final balance of the 2019 net**
20 **over-recovery incurred in January 2019 through December 2019?**

21 A. Yes. Pages 8-10, Section 1 of Schedule NECO-2 present the final status of each

1 Customer Group's over- or under-recovery incurred during the period January 2019
2 through December 2019. The net credit balance of the combined beginning balances for
3 the three Customer Groups of \$5,045,873 was approved through the respective LRS
4 Adjustment Factors in R.I.P.U.C. Docket No. 5005, effective April 1, 2020 through
5 March 31, 2021. As shown in Schedule NECO-2, Pages 8-10, the remaining total
6 balance due from LRS customers totals \$1,780,161 as of March 31, 2021. This
7 remaining balance is included as an adjustment to the current base reconciliation on
8 Schedule NECO-2, Page 1, Line (14).

9
10 **Q. Please describe the adjustment shown in the LRS reconciliation, Schedule NECO-2,**
11 **Page 1, Line (15).**

12 A. The adjustment of (\$4,344) shown on Line (15) of Page 1 of the reconciliation reflects
13 the net unbilled LRS Billing Adjustments for the period through December 31, 2021.
14 This adjustment is described in further detail later in our testimony.

15
16 **Q. Has the Company included a status of the recovery or refund of the 2020 LRS net**
17 **over-recovery incurred during the period January 2020 through December 2020**
18 **that the Company is crediting/recovering during the 12 months ending March 31,**
19 **2022?**

20 A. Yes. Pages 8-10, Section 2, of Schedule NECO-2 present the status of each Customer
21 Group's over-recovery or under-recovery incurred during the January 2020 through

1 December 2020 reconciliation period. The PUC approved the LRS Adjustment Factors
2 based upon the combined beginning net over-recovery balance of \$9,584,297 in
3 R.I.P.U.C. Docket No. 5127. The group-specific over-recovery and under-recovery
4 amounts are being credited or recovered through the LRS Adjustment Factors
5 implemented on April 1, 2021. The Company will continue to apply the currently
6 effective adjustment factors through March 31, 2022. Any balance remaining at that
7 time, positive or negative, will be reflected in next year's LRS reconciliation as an
8 adjustment.

9
10 Calculation of the LRS Adjustment Factors

11 **Q. How are the LRS Adjustment Factors developed?**

12 A. The proposed LRS Adjustment Factors are developed in Schedule NECO-3. The LRS
13 Adjustment Factors are calculated by dividing the ending balance of the LRS
14 reconciliation for each Customer Group plus estimated interest during the period during
15 which the factors will be in effect by the forecasted LRS kWh deliveries for each
16 Customer Group during the period April 2022 through March 2023.

17
18 **IV. Last Resort Service Administrative Cost Factors**

19 **Q. Please describe the LRS Administrative Cost Factors.**

20 A. Pursuant to the Company's Last Resort Service Adjustment Provision, the LRS
21 Administrative Cost Factors, which are applicable to customers receiving LRS, recover

1 administrative costs associated with arranging, administering, and providing LRS. In
2 accordance with the Last Resort Service Adjustment Provision, on an annual basis, the
3 Company reconciles its administrative cost of providing LRS with its LRS revenue
4 associated with the recovery of administrative costs and the excess or deficiency,
5 including interest at the interest rate paid on customer deposits, is credited to, or
6 recovered from, LRS customers in the subsequent year's LRS Administrative Cost
7 Factors.

8
9 **Q. What costs are included for recovery in the LRS Administrative Cost Factors?**

10 A. The Company is allowed to recover administrative costs associated with the following:
11 working capital; complying with the requirements of Renewable Energy Standard
12 established in R.I. Gen. Laws § 39-26-1; creating the environmental disclosure label; the
13 costs associated with the New England Power Pool ("NEPOOL") Generation Information
14 System ("GIS") attributable to LRS; procurement of LRS, including requests for bids,
15 contract negotiation, and execution and contract administration; notifying LRS customers
16 of the rates for LRS; updating rate changes in the Company's billing system; and an
17 allowance for LRS-related uncollectible expense associated with amounts billed through
18 LRS rates and the LRS Administrative Cost Factors at the uncollectible rate approved by
19 the PUC.¹

¹ As approved in the Company's general rate case in R.I.P.U.C. Docket No. 4770, the current allowed uncollectible rate of 1.30% became effective on September 1, 2018.

1 **Q. Has the Company proposed LRS Administrative Cost Factors to be effective**
2 **April 1, 2022?**

3 A. Yes. The proposed factors are developed in Schedule NECO-4.
4

5 **Q. How are the proposed factors calculated?**

6 A. Pursuant to the Last Resort Adjustment Provision, the proposed LRS Administrative Cost
7 Factors are designed to collect the following: (1) an allowance for LRS-related
8 uncollectible expense based upon estimated LRS base revenue, estimated LRS
9 Adjustment Factor revenue, and estimated RES revenue associated with each customer
10 group for the upcoming year; (2) administrative costs associated with arranging LRS for
11 the upcoming year, and; (3) over- or under-recoveries of LRS administrative costs from
12 calendar year 2021.
13

14 **Q. How does the Company estimate the LRS revenue and associated uncollectible**
15 **expense for the period April 1, 2022 through March 31, 2023?**

16 A. Uncollectible expense is based upon estimated LRS base revenue, LRS Adjustment
17 Factor revenue, and RES revenue for the period April 1, 2022 through March 31, 2023.
18 The revenue is calculated as each customer group's estimated LRS kWh deliveries for the
19 12 months ending March 31, 2023, multiplied by the sum of the LRS base rates proposed
20 in R.I.P.U.C. Docket No. 4978, the current RES rate, and the proposed LRS Adjustment
21 Factors. The estimated revenue is then multiplied by the uncollectible rate to determine

1 the estimated commodity-related uncollectible expense. Estimated commodity-related
2 uncollectible expense is shown on Line (1) of Schedule NECO-4, Page 1. The details of
3 this estimate are included on Page 2 of Schedule NECO-4.
4

5 **Q. How does the Company estimate other LRS administrative expenses?**

6 A. LRS administrative expense is categorized into three components: GIS costs, other
7 administrative costs, and cash working capital. The estimated GIS and other
8 administrative costs are based upon the actual expense incurred in 2021 and are allocated
9 to each customer group based on each customer group's percentage share of LRS
10 expense during the 12-month period ending December 31, 2021. The Company bases its
11 2022 LRS cash working capital estimate on calendar year 2021's actual LRS cash
12 working capital cost and allocates the estimate to each customer group based upon each
13 group's actual LRS revenue as a percentage of total LRS revenue. The total estimated
14 LRS administrative expense for 2022 is shown on Line (3) of Schedule NECO-4, Page 1.
15

16 LRS Administrative Cost Reconciliation

17 **Q. Did the Company prepare a reconciliation of the recovery of actual LRS
18 administrative costs for the period ending December 31, 2021?**

19 A. Yes. The LRS administrative cost reconciliation for the period January 1, 2021 through
20 December 31, 2021 is presented in Schedule NECO-5. Page 1, Line (17) shows that the
21 LRS administrative cost reconciliation is under-recovered by approximately \$1.1 million,

1 including interest. Consistent with the reconciliation of base LRS costs, the Company
2 has prepared separate reconciliations for the Residential Group, the Commercial Group,
3 and the Industrial Group.

4
5 **Q. Please describe the amounts on Pages 6, 7, and 8, Column (h), labeled Cash**
6 **Working Capital.**

7 A. The amounts on Schedule NECO-5, Pages 6, 7, and 8, Column (h) labeled Cash Working
8 Capital, are the commodity-related working capital requirements during 2021 for each
9 customer group. The Cash Working Capital calculation is presented in Schedule
10 NECO-6.

11
12 **Q. How is the Company proposing to recover each Customer Group's under-recovery**
13 **of LRS administrative costs?**

14 A. The Company is proposing to recover each Customer Group's under-recovery of LRS
15 administrative costs through group-specific adjustment factors. The proposed factors are
16 developed in Schedule NECO-7. Each Customer Group's factor is developed by dividing
17 the Customer Group's under-recovery, including interest during the recovery period, by
18 the Customer Group's forecasted LRS kWh deliveries. These factors are included in the
19 proposed LRS Administrative Cost Factors, as shown in Schedule NECO-4, Page 1,
20 Line (6).

21

1 **V. Unbilled Last Resort Service Billing Adjustment**

2 **Q. Please describe Schedule NECO-8.**

3 A. Schedule NECO-8, Page 1 identifies the monthly unbilled LRS Billing Adjustments by
4 LRS customer group. These amounts form the basis for an adjustment to the LRS
5 reconciliation for the same period.
6

7 **Q. Why is the Company proposing this adjustment to the LRS reconciliation balance?**

8 A. In R.I.P.U.C. Docket No. 4556, the PUC approved the termination of the Standard Offer
9 Service (“SOS”)² Billing Adjustment effective July 1, 2015. The Billing Adjustment was
10 a one-time billing adjustment applied to Residential and Commercial customers’ bills
11 when they switched to a competitive energy supplier from SOS and were billed a fixed
12 SOS rate (fixed SOS rates are an option only for Commercial customers – all Residential
13 customers are billed a fixed SOS rate). This adjustment accounted for the difference
14 between the fixed SOS rate for a SOS pricing period and the monthly contract prices at
15 which the Company procured SOS from its SOS suppliers. This one-time adjustment
16 could result in either a credit or charge to the customer. The PUC further directed the
17 Company to track the unbilled Billing Adjustments beginning July 1, 2015 through the
18 end of the reconciliation period and to recover from or credit to all retail delivery service
19 customers the net amount of the adjustments.

² SOS ended December 31, 2020 and was replaced with LRS effective January 1, 2021. LRS is procured and priced in the same manner as was SOS.

1 **Q. How is the adjustment applied to the LRS base reconciliation?**

2 A. As required by the LRS Adjustment Provision, the Company must apply a Revenue
3 Adjustment (defined as an increase to LRS revenue in the LRS reconciliation) if the
4 variable rate billing less fixed rate billing is positive (i.e., the Company paid more to LRS
5 suppliers than it billed LRS customers), and a decrease to LRS revenue in the LRS
6 reconciliation if the variable rate billing less the fixed rate billing is negative (i.e., the
7 Company paid less to LRS suppliers than it billed LRS customers)). This adjustment to
8 LRS revenue in the LRS reconciliation results in the LRS revenue being at a level it
9 would have been had the Company continued to bill these Billing Adjustments. In this
10 way, LRS customers are not harmed by the termination of the Billing Adjustment. In
11 addition, they also do not benefit from the termination of the adjustment.

12

13 **Q. What do the amounts in Schedule NECO-8 indicate?**

14 A. Schedule NECO-8 quantifies the total net unbilled Billing Adjustments for 2021 for the
15 Residential and Commercial Groups, which was a net credit of \$4,344. This amount is
16 shown as an adjustment to the Residential and Commercial customer group LRS base
17 reconciliations in Schedule NECO-2, Pages 2 and 3. The net amount of the unbilled
18 Billing Adjustment is negative, or a credit of \$4,344, meaning that, in the aggregate, for
19 all of the LRS customers who are billed a fixed LRS rate and who left LRS to take their
20 electric supply from a non-regulated power producer, the Company paid less for their
21 LRS supply than what it billed those customers. Therefore, the Company is adjusting the

1 Residential and Commercial LRS reconciliations, that, effectively, decreases the revenue
2 in each reconciliation to match LRS costs.

3
4 **Q. How does the Company propose to credit the value it has provided to LRS**
5 **customers in the LRS reconciliation as a result of decreasing LRS revenue in the**
6 **amount of the 2021 net Billing Adjustment?**

7 A. The Company is proposing to reflect the net credit (i.e., the revenue in excess of the cost
8 to provide LRS) of the Billing Adjustment as an adjustment to the RDM reconciliation,
9 which will be filed by May 15, 2022. The RDM Adjustment Factor is a uniform per kWh
10 factor applicable to all retail delivery service customers. By making this adjustment to
11 the RDM reconciliation, which will be an amount to be credited to all customers to offset
12 the charge to LRS customers in the LRS reconciliation, all customers will receive the
13 benefit of a portion of the net Billing Adjustment credit through application of the RDM
14 Adjustment Factor.

15
16 **VI. Transition Charge**

17 Base Transition Charge

18 **Q. Please describe the Company's Transition Charge.**

19 A. The purpose of the base Transition Charge is to recover from all retail delivery service
20 customers the CTC billed to the Company by NEP, including charges in effect under the
21 former Montaup Electric Company's CTC. In addition, the Company reconciles the

1 revenue it bills its customers through the Transition Charge against the CTC billed to it
2 by NEP and can propose to implement a Transition Charge adjustment factor to credit
3 customers for an over-recovery of CTC costs or recover an under-recovery of CTC costs.
4

5 **Q. What is the Company's proposal in this filing?**

6 A. As part of the Storm Fund Review, the PUC directed the Company to submit a revised
7 Non-Bypassable Transition Charge Adjustment Provision providing that CTC credits
8 billed to the Company shall be credited to the Company's Storm Fund. The proposed
9 tariff provision is presented as Schedule NECO-9. Consequently, in this filing, the
10 Company is not proposing a base Transition Charge for April 1, 2022.
11

12 Transition Charge Reconciliation

13 **Q. Please describe how the Company reconciles its Transition Charge.**

14 A. The Company reconciles Transition Charge revenue and CTC expense in accordance
15 with its Non-Bypassable Transition Charge Adjustment Provision. The excess or
16 deficiency must be credited to or recovered from customers with interest accruing at the
17 rate in effect for customer deposits. The reconciliation covers the period January 2021
18 through December 2021, as reflected in Schedule NECO-10. Page 1 of Schedule
19 NECO-10 presents the reconciliation.
20

1 **Q. What is the Transition Charge reconciliation balance for the 12 months ending**
2 **December 31, 2021?**

3 A. The balance for the period January 2021 through December 2021, shown in Schedule
4 NECO-10, Page 1, reflects an over-crediting to customers of approximately \$1.3 million.

5

6 **Q. What is shown in Column (i) of Page 1, labeled “Adjustments”?**

7 A. Column (i), Page 1, contains a \$41,176 adjustment in the month of April 2021, which
8 represents the final balance of the over-recovery incurred during the period January 2019
9 through December 2019 that was credited to customers during April 2020 through March
10 2021, as shown on Schedule NECO-10, Page 2, Section 1, and described below.

11

12 **Q. How is the Company proposing to reflect the amount due from customers due to**
13 **over-crediting through the base Non-Bypassable Transition Charge associated with**
14 **the period January 2021 through December 2021 in rates?**

15 A. The Company is proposing a Transition Charge Adjustment Factor charge of 0.018¢ per
16 kWh, as calculated in Schedule NECO-10, Page 3. The Transition Charge under-
17 recovery balance, including estimated interest during the recovery period, is divided by
18 the forecasted kWh deliveries for the period April 1, 2022 through March 31, 2023,
19 resulting in a charge of 0.018¢ per kWh, shown on Column (e) of Schedule NECO-1.

20

1 **Q. What does Page 2 of Schedule NECO-10 reflect?**

2 A. Page 2, Section 1 of Schedule NECO-10 presents the final balance associated with the
3 over-recovery incurred during the period January 2019 through December 2019 that was
4 credited to customers during the 12-month period ending March 31, 2021. Page 2 of
5 Schedule NECO-10 shows that, as of March 31, 2021, the Company over-credited
6 customers, including interest, by \$41,176. This ending balance is included in the base
7 Transition Charge reconciliation as an adjustment in the month of April 2021, as shown
8 on Page 1 of Schedule NECO-10.

9
10 Page 2, Section 2 of Schedule NECO-10 also presents the status of the recovery
11 associated with the under-recovery of CTC expense incurred during the period January
12 2020 through December 2020 that is being recovered from customers during the 12-
13 month period ending March 31, 2022. Page 2, Section 2, of Schedule NECO-10 shows
14 that as of January 31, 2022, there remains a balance to be recovered from customers of
15 \$65,968. The Company will continue to bill to recovery the under-recovery from
16 customers through March 31, 2022, at which point, the remaining balance, positive or
17 negative, will be reflected in next year's base Transition Charge reconciliation as an
18 adjustment in the month of April 2022.

19

1 **VII. Transmission Charges**

2 Transmission Charges and Reconciliation

3 **Q. Please describe the Company's Transmission Service Cost Adjustment Provision**
4 **("TSCAP").**

5 A. The Company recovers its transmission-related expenses pursuant to the TSCAP,
6 R.I.P.U.C. No. 2198, which allows the Company to recover costs billed to it by ISO-NE,
7 NEP, and any other transmission service provider that is authorized to bill the Company
8 directly for transmission services. In addition, the provision allows for the recovery of an
9 allowance for transmission-related uncollectible expense.

10

11 Transmission charges are determined annually based upon a forecast of transmission
12 expense for the upcoming year and a transmission adjustment factor which is designed to
13 recover from or credit to customers under- or over-recoveries of expense from the prior
14 year.

15

16 **Q. Has the Company prepared a forecast of transmission costs for 2022?**

17 A. Yes, it has. This forecast is included in the testimony and schedules of Alexei Spinu,
18 who explains the forecast and how it was derived. The transmission forecast for 2022 is
19 approximately \$232.6 million, an increase of approximately \$10.5 million from the 2021
20 forecast.

21

1 **Q. How does the Company propose to recover the \$232.6 million of forecasted**
2 **transmission expense for 2022?**

3 A. The Company is proposing to recover the \$232.6 million of 2022 estimated expense
4 through class specific base transmission demand and energy charges.

5

6 Base Transmission Charges

7 **Q. Please describe the design of the Company's proposed base transmission charges.**

8 A. Schedule NECO-11 shows the design of the proposed base transmission charges. The
9 first step in designing the base transmission charges is to allocate the forecasted
10 transmission expense to each rate class. The total estimated 2022 transmission expense is
11 allocated to each class based on a coincident peak demand³ allocation factor.

12

13 **Q. How is the coincident peak allocation factor developed?**

14 A. The allocation factor is developed from rate class weighted average load factors that were
15 developed from coincident peak data for the calendar years 2008 and 2011 and the 12
16 months ending June 30, 2017, as described below. The Company used a similar
17 methodology in its most recent general rate case in R.I.P.U.C. Docket No. 4770 in the
18 development of the non-coincident peak allocators used to allocate demand-related costs
19 in the allocated cost of service study.

³ Coincident peak demand is the demand of each rate class at the time of NEP's system peak demand, determined monthly.

1 The coincident peak allocators are shown on Schedule NECO-11, Page 1, Line (2) and
2 are calculated on Schedule NECO-11, Page 2. Each class's monthly coincident peak data
3 for the years 2008, 2011, and 12 months ending June 2017 (used in the last three rate
4 cases) are used to develop class load factors. These load factors are then multiplied by
5 each class's weather-normalized forecasted kWh for the period April 1, 2022 through
6 March 31, 2023, resulting in a coincident peak allocator that reflects more stable,
7 weather-normalized demand. Schedule NECO-11, Page 2 demonstrates the development
8 of the coincident peak allocators.

9
10 **Q. Once the forecasted transmission expense has been allocated to each rate class, how**
11 **are the individual class charges developed?**

12 A. The proposed base transmission charges are calculated in Schedule NECO-11. For rate
13 classes with demand (per kW) charges, the proposed demand charges have been designed
14 to reflect the higher of (1) the current demand charge or (2) a demand charge based upon
15 the percentage increase in 2022 transmission expense allocated to the rate class as
16 compared to that rate class's share of 2021 expense. The amount recovered through the
17 proposed demand charges is calculated as the proposed demand charge multiplied by a
18 forecast of billing demand. The difference between the total allocated transmission
19 expense and the transmission expenses to be recovered through the proposed demand
20 charges results in the transmission expense to be recovered through energy charges. The

21

1 proposed transmission kWh charges are calculated by dividing the total transmission
2 expense to be recovered on a kWh basis by the forecasted kWh for each rate class.

3
4 Transmission Service Reconciliation

5 **Q. Please explain the Company's transmission service reconciliation for the period**
6 **January 1, 2021 through December 31, 2021.**

7 A. The Company's transmission service reconciliation is shown in Schedule NECO-12. The
8 reconciliation reflects actual transmission revenue for the period January 2021 through
9 December 2021, actual transmission expenses for the period January 2021 through
10 November 2021, and estimated expenses for December 2021.⁴ This reconciliation is
11 provided in accordance with the Company's TSCAP, which allows for the reconciliation,
12 along with interest on any balance, and the recovery or credit of any under- or over-
13 recovery, respectively.

14
15 **Q. Please explain the beginning balance.**

16 A. The beginning balance is the "true-up" of estimated 2020 transmission expenses included
17 in R.I.P.U.C. Docket No. 5127, Schedule NG-12, to the final expenses for 2020. The
18 total 2020 transmission expense presented in R.I.P.U.C. Docket No. 5127 was
19 \$199,272,418 and included an estimate for December 2020. The final actual 2020

⁴ The Company has estimated transmission expense for December 2021 because this information was not available at the time of this filing. As explained below, the Company will true up this estimate to actual transmission expense for December 2021 in next year's Annual Retail Rate Filing.

1 transmission expense was \$198,506,754, resulting in transmission expense to be credited
2 to customers of \$765,667. This amount is reflected in the beginning balance at January
3 2021.

4
5 **Q. What is the balance of the transmission service reconciliation as of December 2021?**

6 A. Page 1 of Schedule NECO-12 presents the reconciliation of transmission service revenue
7 and expense through December 2021. This reconciliation shows that the balance of the
8 transmission reconciliation, including estimated expense for December 2021, as of
9 December 2021 is a net over-recovery of approximately \$4.8 million before interest
10 during the recovery period. Page 2 of Schedule NECO-12 presents the results of the
11 annual reconciliation for each rate class.

12
13 **Q. Please explain the adjustments shown on Schedule NECO-12, Page 1.**

14 A. Page 1, Line (15) of Schedule NECO-12 includes a \$1,204 adjustment that represents the
15 remaining balance of the net over-recovery of transmission expense incurred during the
16 period January 2019 through December 2019, which was credited to or recovered from
17 customers during the 12 months ending March 31, 2021. This amount represents a
18 charge to customers.

19
20 **Q. How does the Company propose to recover the balance in the transmission service**
21 **reconciliation as of December 2021?**

1 A. The Company proposes to implement class-specific adjustment factors to credit to or
2 recover from customers each class's share of the net over-recovery of \$4.8 million, plus
3 estimated interest during the recovery period. The calculations of the factors are shown
4 in Schedule NECO-13 and are described in more detail below.

5

6 **Q. How does the Company plan to reconcile estimated expenses for December 2021 to**
7 **actual expenses?**

8 A. Actual expenses for December 2021 will be compared to the estimated expenses included
9 in the 2021 reconciliation. The difference will be reflected as the beginning balance of
10 the transmission reconciliation for the period January 2022 through December 2022,
11 which will be filed with the PUC in early 2023.

12

13 **Q. What is the status of the balance associated with the transmission service net over-**
14 **recovery incurred during the period January 2019 through December 2019?**

15 A. Page 6 of Schedule NECO-12 presents the final balance of the net over-recovery incurred
16 during the period January 2019 through December 2019. Of the approximately \$14.7
17 million net over-recovery, the Company has a net balance due from customers of \$1,204.
18 This remaining balance is reflected in the current transmission service reconciliation as
19 an adjustment to the amount to be credited to or recovered from customers, as mentioned
20 previously.

21

1 **Q. What is the status of the balance associated with the transmission service net over-**
2 **recovery incurred during the period January 2020 through December 2020?**

3 A. Page 7 of Schedule NECO-12 presents the status of the transmission expense net over-
4 recovery incurred during the period January 2020 through December 2020. The
5 Company is currently crediting/recovering this amount during the 12 months ending
6 March 31, 2022. Page 7 of Schedule NECO-12 shows the net over-recovery of
7 \$2.2 million approved to be credited to or recovered from customers, as appropriate, by
8 rate class. As of January 31, 2021, there is a net balance remaining of approximately
9 \$0.4 million to be credited to or recovered from customers. The Company will continue
10 to recover or credit the under/over-recovery, as appropriate, through March 31, 2022.
11 The ending balance, positive or negative, will be included as an adjustment to the
12 transmission service reconciliation for the period January 2022 through December 2022,
13 which will be filed with the PUC in early 2023.

14
15 Transmission Service Cost Adjustment Factors (“TSCAF”)

16 **Q. What are the Company’s proposed TSCAFs?**

17 A. The proposed TSCAFs for the period April 1, 2022 through March 31, 2023 are
18 presented in Schedule NECO-13. As shown on Schedule NECO-13, Page 1, Line (3), the
19 cumulative transmission service net over-recovery as of December 31, 2021, including
20 estimated interest during the credit/recovery period, is approximately \$4.9 million, and
21 the proposed factors are designed on each rate class’s share of this amount. For billing

1 purposes, the TSCAFs are included with the base transmission kWh charge on
2 customers' bills.

3
4 **Q. How were the proposed factors developed?**

5 A. The proposed TSCAFs are calculated by taking each class's over/under-recovery of
6 expense determined in Schedule NECO-12, plus interest during the recovery period, and
7 dividing the total by the forecasted kWh deliveries for that class for the period April 1,
8 2022 through March 31, 2023 to determine the individual class adjustment factors, as
9 shown in Schedule NECO-13.

10
11 Transmission-Related Uncollectible Expense

12 **Q. Please describe the recovery of transmission-related uncollectible expense.**

13 A. Pursuant to the Company's TSCAP, the Company is allowed to recover an allowance for
14 the Company's uncollectible expense associated with amounts billed through
15 transmission charges at the uncollectible rate approved by the PUC. Transmission-
16 related uncollectible expense is estimated to set the Transmission Service Uncollectible
17 Factors for the upcoming year as the approved uncollectible percentage applied to the
18 sum of: (1) the forecast of base transmission expense, (2) any over- or under-recovery of
19 transmission expense during the prior year, and (3) any over- or under-recovery of
20 transmission uncollectible expense allowance during the prior year.

21

1 This amount is subject to an annual reconciliation based on actual transmission revenue
2 billed by the Company during the applicable period.

3
4 **Q. How are the proposed transmission-related uncollectible factors calculated?**

5 A. The calculation of the Transmission Uncollectible Factors is shown in Schedule NECO-
6 14. The estimated transmission uncollectible expense for 2022 is calculated by
7 multiplying the allowable uncollectible rate of 1.30% by the sum of: (1) the estimated
8 base transmission revenue for the period April 1, 2022 through March 31, 2023; (2) the
9 transmission service net over-recovery balance including interest for 2021; and (3) the
10 under-recovery including interest of transmission-related uncollectible expense during the
11 period January 1, 2021 through December 31, 2021. The total transmission uncollectible
12 expense for 2022 is shown by rate class on Line (6) of Schedule NECO-14. This
13 estimate is divided by the forecasted kWh deliveries for each rate class during April 1,
14 2022 through March 31, 2023, resulting in per kWh charges for each rate class. The final
15 Transmission Uncollectible Factors include the 2021 Transmission Uncollectible
16 Reconciliation Factors, shown on Line (9) of Schedule NECO-14, that are developed in
17 Schedule NECO-15. For billing purposes, the Transmission Uncollectible and
18 Transmission Uncollectible Reconciliation Factors are included with the Transmission
19 Service kWh charges on customers' bills.

20

1 **Q. Did the Company prepare a reconciliation of the transmission-related uncollectible**
2 **expense for the period ending December 31, 2021?**

3 A. Yes. As explained above, on an annual basis, the Company reconciles the revenue billed
4 through the Transmission Uncollectible Factors to the Transmission Uncollectible
5 Expense allowance based on actual transmission service revenue billed during the
6 reconciliation period. This reconciliation is shown in Schedule NECO-15, Page 1. The
7 actual revenue billed through the Transmission Uncollectible Factors is shown on Line
8 (1) of Schedule NECO-15, Page 1. Transmission Uncollectible Expense allowance is
9 calculated on Lines (2) through (7) as the actual Transmission Service revenue billed
10 during the period January 2021 through December 2021 multiplied by the uncollectible
11 percentage of 1.30%. As indicated on Line (8), an under-recovery of \$5,933 of the
12 transmission uncollectible allowance was incurred during the reconciliation period. As
13 indicated on Line (9), the net ending balance of the recovery of the prior period under-
14 recovery from calendar year 2019 is \$20,423, representing a recovery due from
15 customers. Line (8) and Line (9) are then summed, resulting in a net under-recovery of
16 \$26,356, as shown on Line (10). The Transmission Uncollectible Reconciliation Factors
17 are calculated on Line (17) as the transmission uncollectible over/under-recovery per rate
18 class, including interest, divided by the forecasted kWh deliveries during the period
19 April 1, 2022 through March 31, 2023.

20

1 Page 2 of Schedule NECO-15 shows the detail of the Transmission Uncollectible Factor
2 Revenue. The total revenue billed through the factors is calculated in Column (c) for
3 each rate class. The revenue associated with the recovery or refund of the prior
4 reconciliation period's over/under-recovery, shown in Column (d), is subtracted from the
5 total revenue to determine the base revenue for the current reconciliation period.
6

7 **Q. What is the status of the recovery associated with the transmission service**
8 **uncollectible net under-recovery incurred during the period January 2019 through**
9 **December 2019?**

10 A. Page 4 of Schedule NECO-15 presents the status of the net under-recovery incurred
11 during the period January 2019 through December 2019 for each rate class. The
12 remaining balance due to be recovered from customers of \$20,423 has been included as
13 adjustment to the transmission uncollectible reconciliation for the period January 2021
14 through December 2021, as shown on Schedule NECO-15, Page 1, Line (9).
15

16 **Q. What is the status of the recovery associated with the transmission service**
17 **uncollectible net under-recovery incurred during the period January 2020 through**
18 **December 2020?**

19 A. Page 5 of Schedule NECO-15 presents the status of the net under-recovery incurred
20 during the period January 2020 through December 2020 for each rate class. The
21 Company will continue to recover the under-recovery through March 31, 2022. The

1 ending balance, positive or negative, will be included as adjustments to the transmission
2 uncollectible reconciliation for the period January 2022 through December 2022.

3
4 **VIII. Net Metering Charge and Reconciliation of Renewable Net Metering Credits and**
5 **Payments to Qualifying Facilities with Renewable Generation**

6 **Q. Please describe the costs that the Company is incurring pursuant to the Net**
7 **Metering Provision, R.I.P.U.C. No. 2241.**

8 A. Pursuant to R.I.P.U.C. No. 2241, the Company compiles and bills to all distribution
9 customers on an annual basis costs associated with Net Metering Credits through the Net
10 Metering Charge. In addition, the Company includes the energy market payments
11 received from ISO-NE for the electricity generated by Eligible Net Metering Systems in
12 the Company's annual reconciliation of the Net Metering Charge.

13
14 **Q. Please describe the costs that the Company is incurring pursuant the Qualifying**
15 **Facility Power Purchase Rate, R.I.P.U.C. No. 2240.**

16 A. Pursuant to the provisions of the Qualifying Facility Power Purchase Rate, R.I.P.U.C.
17 No. 2240, for facilities meeting the definition of renewable energy resources, as defined
18 in R.I. Gen. Laws § 39-26-5, the Company pays the LRS rate applicable to those
19 customers for each kWh generated in excess of the facility's requirements.

20
21

1 **Q. Does the Company receive payments from ISO-NE for energy generated by net**
2 **metered customers and renewable Qualifying Facilities?**

3 A. Yes. For kWh generated and exported onto the distribution system by both eligible
4 renewable net metering customers and renewable Qualifying Facilities that are registered
5 with ISO-NE as generating assets, the Company receives payments from ISO-NE for the
6 sale of this energy in the market, as well as capacity payments, if any. These payments
7 are used to offset the Renewable Net Metering Credits and payments to renewable
8 Qualifying Facilities.

9

10 **Q. How does the Company recover the cost of the Renewable Net Metering Credits and**
11 **the payments to renewable Qualifying Facilities?**

12 A. Pursuant to the Company's tariffs, the Company recovers through a Net Metering Charge
13 the sum of the following: (1) all Renewable Net Metering Credits paid to eligible net
14 metering customers, less any payments from ISO-NE for the sale of excess generation;
15 and (2) the difference between the payments made to Qualifying Facilities with
16 renewable generation at the LRS rate and the net proceeds received from ISO-NE for
17 market energy sold and any capacity payments. The Net Metering Charge is a uniform
18 per-kWh charge applicable to all customers and is included with the LTC Recovery
19 Factor on customer bills, labeled as the Renewable Energy Distribution charge.

20

1 **Q. What is the total cost that the Company is proposing to recover through the Net**
2 **Metering Charge?**

3 A. The Net Metering reconciliation is shown in Schedule NECO-16. The total amount of
4 Renewable Net Metering Credits during 2021 totaled approximately \$47.8 million, as
5 shown in Column (a) of Page 1. The net proceeds received during 2021 from ISO-NE for
6 exported generation totaled approximately \$11.4 million, as shown in Column (b). The
7 difference between the payments made to Qualifying Facilities with renewable generation
8 at the LRS rate and the net proceeds received from ISO-NE for market energy sold and
9 capacity payments totaled approximately \$0.3 million as shown in Column (c). The total
10 costs incurred during the period January 1, 2021 through December 31, 2021 including
11 adjustments is approximately \$36.0 million, as shown in Column (e).

12

13 **Q. Please describe the adjustments shown in the Net Metering reconciliation, Schedule**
14 **NECO-16, Column (d).**

15 A. Column (d) includes a January 2021 adjustment of \$182,100, representing a credit to
16 customers of forfeited performance guarantee deposits from three customers that
17 withdrew from the interconnection process, an April 2021 adjustment of \$368,337, which
18 reflects the remaining balance of the costs incurred during 2019 and due from customers
19 during the period ending March 31, 2021, as shown on Page 2, and a July 2021
20 adjustment of \$109,492 to credit customers due to there being no wholesale energy

1 revenue associated with Net Metering credits provided to a facility in advance of its
2 registration with ISO-NE .
3

4 **Q. Is the Company proposing a Net Metering Charge for April 1, 2022?**

5 A. Yes. As shown on Schedule NECO-16, Page 1, Line (15), the Company is proposing a
6 Net Metering Charge of 0.488¢ per kWh.
7

8 **Q. What is the status of the recovery of net metering costs incurred during 2019?**

9 A. Schedule NECO-16, Page 2, presents the final balance of the costs incurred during the
10 period January 2019 through December 2019. Of the approximately \$18.8 million of net
11 metering costs approved for recovery, the Company over-recovered \$368,337. This
12 remaining balance is reflected in the current reconciliation as a credit adjustment to the
13 amount to be recovered by the Company.
14

15 **Q. What is the status of the recovery of net metering costs incurred during 2020?**

16 A. Schedule NECO-16, Page 3, contains the status of the recovery of costs incurred during
17 the period January 2020 through December 2020. This balance is currently being
18 recovered from customers during the period April 1, 2021 through March 31, 2022. The
19 Company will continue to recover the costs through March 31, 2022. The ending
20 balances, positive or negative, will be included as an adjustment to the Net Metering
21

1 reconciliation for the period January 2022 through December 2022, which will be filed
2 with the PUC in early 2023.

3
4 **Q. Please describe Schedule NECO-17.**

5 A. Schedule NECO-17 is the Company's Net Metering report. This schedule includes a
6 listing of all eligible net metering facilities in the Company's service territory, along with
7 a description of each unit, including fuel type, capacity, and interconnection date. An
8 estimate of each unit's annual kWh production is also included in the report.

9
10 **IX. LTC Recovery Factor and Reconciliation**

11 **Q. Please describe the LTC Recovery Provision.**

12 A. Pursuant to LTC Recovery Provision, R.I.P.U.C. No. 2174, the Company is allowed to
13 recover the costs incurred in accordance with the provisions of R.I. Gen. Laws § 39-26.1,
14 Long-Term Contracting Standard for Renewable Energy, and R.I. Gen. Laws § 39-26.2,
15 Distributed Generation Standard Contracts. Pursuant to Rhode Island law, the Company
16 is required to enter into contracts with eligible renewable energy resources at fixed prices
17 for the purchase of energy, capacity, and Renewable Energy Certificates ("RECs")
18 (collectively, the "Contract Products"). The Company will sell the energy purchased
19 through the contracts into the ISO-NE energy market and will use the RECs to satisfy the
20 Company's REC obligation associated with LRS. The difference between the cost
21 incurred under each contract, equal to the fixed contract price multiplied by the

1 generation of the facility, and the net proceeds that the Company receives for the sale of
2 the Contract Products, is referred to as the above market contract cost. Pursuant to R.I.
3 Gen. Laws § 39-26.1-5(f), the above market contract costs must be recovered from all
4 retail delivery service customers through a uniform per-kWh factor. In addition, R.I.
5 Gen. Laws § 39-26.1-4 authorizes the Company to recover 2.75 percent of the total
6 payments made under each contract as remuneration. Finally, certain administrative and
7 other costs authorized through various sections of the statutes will be tracked and
8 recovered annually.

9
10 On an annual basis, the Company is required to reconcile the revenue billed through the
11 LTC Recovery Factor and the expenses incurred pursuant to the LTC for Renewable
12 Energy Recovery (“LTCRER”) Reconciliation Provision, R.I.P.U.C. No. 2175.

13
14 **Q. Has the Company prepared a reconciliation of the LTC Recovery Factor?**

15 A. Yes. The reconciliation of the LTC Recovery Factor is included in Schedule NECO-18.
16 Page 1 contains a summary of revenue and expenses while Pages 3 and 4 contain detailed
17 revenue and expense information, respectively. Page 5 contains the status of the under-
18 recovered balance incurred through December 2019 that was recovered from customers
19 during the period April 1, 2020 through March 31, 2021. The ending balance is included
20 as an adjustment on Page 1, Column (d). Page 6 contains the status of the under-
21 recovered balance incurred from January 2020 to December 2020.

1 **Q. Please summarize the results of the Company's LTC Recovery Factor reconciliation**
2 **for the period January 1, 2021 through December 31, 2021.**

3 A. The LTC Recovery Factor reconciliation for the 12 months ending December 31, 2021 is
4 presented in a manner similar to the other reconciliations presented in this filing and
5 results in an over-recovery of approximately \$9.1 million, inclusive of interest during the
6 recovery period.

7
8 **Q. What is the LTC Recovery Factor the Company is proposing to be effective April 1,**
9 **2022?**

10 A. The Company is proposing an LTC Recovery Reconciliation Factor effective April 1,
11 2022 that is a credit of 0.123¢ per kWh. The calculation of the factor is shown on
12 Schedule NECO-18, Page 1. The over-recovery of \$9.1 million, including interest, is
13 divided by the forecasted kWh delivery during the recovery period, resulting in a credit
14 of 0.122¢ per kWh. Line (21) provides for an adjustment to the LTC Recovery Factor for
15 uncollectible revenue, which results in an incremental credit factor of 0.001¢ per kWh.
16 Line (23) shows the currently effective base LTC Recovery Factor charge of 0.167¢ per
17 kWh, effective January 1, 2022 through June 30, 2022 associated with long-term
18 contracts. This factor will terminate on June 30, 2022 at which time a new charge or
19 credit factor will become effective to either recover or credit the estimated above or
20 below market value of Contract Products during the period July 1, 2022 through
21

1 December 31, 2022. Line (24) shows the net LTC Recovery Factor of 0.044¢ per kWh to
2 be effective April 1, 2022 through June 30, 2022.

3
4 **Q. Please describe the revenue billed through the LTC Recovery Factor and reflected**
5 **in Column (b) of the LTC reconciliation shown on Schedule NECO-18, Page 1.**

6 A. Page 3 contains the derivation of the LTC Recovery Factor revenue billed during the
7 reconciliation period. For billing purposes, the LTC Recovery Factor and the Net
8 Metering Charge are combined and shown on customers' bills as the Renewable Energy
9 Distribution Charge. Column (a) on Page 3 shows the monthly Renewable Energy
10 Distribution Charge. The LTC Recovery Factor revenue reflected in the LTC
11 reconciliation is the result of disaggregating the revenue billed through the Renewable
12 Energy Distribution Charge. The first step is to remove the revenue related to the Net
13 Metering Charge portion of the Renewable Energy Distribution Charge revenue, which is
14 shown in Column (b). The LTC Recovery Factor revenue is shown in Column (c) and is
15 the difference between the Renewable Energy Distribution Charge revenue shown in
16 Column (a) and the Net Metering Charge revenue shown in Column (b). Column (d)
17 represents the revenue associated with the prior year's under-recovery. The revenue
18 supporting the uncollectible expense allowance is shown in Column (f). The remaining
19 LTC Recovery Factor revenue shown in Column (g) represents the base revenue
20 available to offset LTC expenses incurred during the reconciliation period.

21

1 **Q. Please describe the expenses included in the LTC Recovery Factor reconciliation**
2 **and shown in Column (c) of Schedule NECO-18, Page 1.**

3 A. Page 4 shows a summary of monthly expenses associated with the Company's long term
4 and distributed generation standard contracts. The total contract cost shown in Column
5 (a) less capacity revenue in Column (b) results in net contract payments shown in
6 Column (c) for the 12-month period. The Contract Products, consisting of the energy
7 market proceeds resulting from the sale of the purchased energy into the ISO-NE energy
8 market is shown in Column (d). The total Forward Capacity Market proceeds are shown
9 in Column (e), with the Customer Share of the Forward Capacity Market proceeds in
10 Column (f). Column (g) shows the REC Proceeds, and Column (h) shows the total
11 monthly Above/(Below) Market Costs which consists of Column (c) less Columns (d),
12 (f), and (g). Column (i) shows Other Charges and Credits, including delay damage
13 refunds from contracts not achieving their Guaranteed Commercial Operation Date.
14 Column (j) shows the contract remuneration. Column (k) shows the administrative costs
15 incurred in relation to bidding capacity on behalf of qualified DG projects into the ISO
16 New England Forward Capacity Market ("FCM"), as was approved in R.I.P.U.C. Docket
17 No. 4676, Proposal to Bid Capacity of Customer-Owned DG Facilities into the Forward
18 Capacity Market. Column (l) shows the total costs to be recovered for the year.

19
20 **Q. Please describe the contract costs in more detail.**

21 A. As described above, the Company executes contracts with eligible renewable resources to

1 purchase energy, capacity, and RECs at a bundled price. Thirty-seven resources that
2 have executed contracts under either the long-term contracting or distributed generation
3 standard contract statutes were commercially operational for at least one or more months
4 during the reconciliation period. The amount paid each month under the individual
5 contracts is equal to the MWh generated by the renewable resource multiplied by each
6 contract's bundled price. If the resource has bid capacity into the ISO-NE Forward
7 Capacity Market and is receiving direct capacity payments from ISO-NE, these payments
8 are reflected on the monthly contract invoice as a reduction to the total payment owed to
9 the resource.

10
11 **Q. How are the energy market proceeds determined?**

12 A. The Company sells the energy generated by each renewable resource into the ISO-NE
13 energy market and receives a payment from ISO-NE equal to the hourly generation of
14 each resource multiplied by the hourly locational marginal price.

15
16 **Q. Please describe the treatment of RECs in the LTCRER reconciliation.**

17 A. As first approved in the Company's 2013 Renewable Energy Standard Plan in R.I.P.U.C.
18 Docket No. 4315, the Company uses the RECs produced by each resource to satisfy its
19 RES obligation for LRS. The Company determines the market value of the RECs on a
20 quarterly basis as they are delivered. RECs are delivered to the Company through the
21 GIS on a quarterly basis, and the Company assesses their value at delivery every three

1 months by calculating the average of the available market prices two weeks before and
2 after the delivery. Market price information includes recent REC solicitation results,
3 broker information, and published indices in accordance with the methodology approved
4 in the RES Plan.

5
6 To illustrate the valuation methodology, after the first quarter of generation is completed,
7 the RECs are “minted” or created within the GIS and then delivered to the Company. At
8 this point, the Company averages the available market price points for the period two
9 weeks prior to and after the delivery date. This calculation produces the current market
10 value, which is then applied to the quantity of RECs delivered for that quarterly period.
11 On an annual basis, there are four REC deliveries through the GIS, and those quarterly
12 deliveries are valued using this methodology. Therefore, the value of each delivery of
13 RECs reflects the market price at the time they were delivered.

14
15 The value of the generated RECs is recorded in the LTC Recovery Factor reconciliation
16 as a credit, or an offset to total cost, and is simultaneously recorded in the RES
17 reconciliation⁵ as an expense.
18

⁵ Pursuant to R.I. Gen. Laws § 39-26-1.

1 **Q. Please describe the calculation of the contract remuneration.**

2 A. The contract remuneration is shown in Schedule NECO-18, Page 4, Column (j) and is
3 calculated as 2.75% of the actual net contract payments shown in Column (c).

4
5 **Q. What is the status of the under-recovery of costs incurred as of December 2019?**

6 A. Schedule NECO-18, Page 5, presents the final balance of the under-recovery incurred
7 during the period January 2019 through December 2019. Of the approximately \$13.6
8 million under-recovery, the Company over-recovered this amount by \$474,810. This
9 remaining balance is reflected in the current reconciliation as an adjustment to the total
10 amount to be recovered by the Company.

11

12 **Q. What is the status of the under-recovery of costs incurred as of December 2020?**

13 A. Schedule NECO-18, Page 6, contains the status of the under-recovery incurred during the
14 period January 2020 through December 2020. This balance is currently being recovered
15 from customers during the period April 1, 2021 through March 31, 2022. The Company
16 will continue to recover the under-recovery through March 31, 2022. The ending
17 balance, positive or negative, will be included as an adjustment to the LTC Recovery
18 reconciliation for the period January 2022 through December 2022, which will be filed
19 with the PUC in early 2023.

20

21

1 **X. Typical Bills**

2 **Q. Has the Company provided a typical bill analysis to illustrate the impact of the**
3 **proposed rate changes?**

4 A. Yes. The typical bill analysis is included in Schedule NECO-19. The impact of all rate
5 changes proposed in this filing on a typical residential LRS customer using 500 kWh per
6 month is an increase of \$0.81, from \$124.16 to \$124.97 or approximately 0.7% percent.

7
8 **XI. Summary of Retail Delivery Rates**

9 **Q. Is the Company including a revised Summary of Retail Delivery Rates tariff,**
10 **R.I.P.U.C. No. 2095, or Summary of Rates – Last Resort Service, R.I.P.U.C. No.**
11 **2096, in this filing?**

12 A. No, the Company is not revising these tariffs at this time. The Company currently has
13 rate changes for April 1, 2022 pending approval by the PUC in R.I.P.U.C. Docket No.
14 5209, the Fiscal Year 2023 Electric Infrastructure, Safety, and Reliability Plan. In
15 addition, the Company will submit its RES reconciliation filing before March 1, 2022 and
16 will propose its RES Charge effective April 1, 2022. Finally, the Company has also
17 proposed base Last Resort Service rates for effect April 1, 2022 in R.I.P.U.C. Docket No.
18 4978. Therefore, the Company will submit its revised Summary of Rates Tariffs as a
19 compliance filing once the PUC has issued its decision in all dockets related to rate
20 changes proposed for April 1, 2022.

21

1 **XII. Conclusion**

2 **Q. Does this conclude your testimony?**

3 **A. Yes, it does.**

Schedules of Daniel Gallagher, Jeffrey Oliveira, Stephanie Briggs and Vishal Ahirrao

Schedule NECO-1	Summary of Proposed Rates Effective April 1, 2022 through March 31, 2023
Schedule NECO-2	LRS Reconciliation for the period January 2021 through December 2021
Schedule NECO-3	Calculation of LRS Adjustment Factors
Schedule NECO-4	Calculation of LRS Administrative Cost Factors
Schedule NECO-5	LRS Administrative Cost Adjustment Reconciliation for the period January 2021 through December 2021
Schedule NECO-6	Cash Working Capital Analysis
Schedule NECO-7	Calculation of LRS Administrative Cost Reconciliation Adjustment Factors
Schedule NECO-8	Unbilled LRS Billing Adjustment
Schedule NECO-9	Proposed Non-Bypassable Transition Charge Adjustment Provision
Schedule NECO-10	Non-Bypassable Transition Charge Reconciliation and Non-Bypassable Transition Adjustment Charge Reconciliation for the period January 2021 through December 2021
Schedule NECO-11	Calculation of Proposed Base Transmission Charges
Schedule NECO-12	Transmission Service Reconciliation for the period January 2021 through December 2021
Schedule NECO-13	Calculation of Proposed Transmission Adjustment Factors
Schedule NECO-14	Calculation of Proposed Transmission Uncollectible Factors
Schedule NECO-15	Transmission Uncollectible Factor Reconciliation for the period January 2021 through December 2021
Schedule NECO-16	Calculation of Net Metering Charge
Schedule NECO-17	Net Metering Report for 2021
Schedule NECO-18	LTCRER Reconciliation and Calculation of Proposed LTC Factor
Schedule NECO-19	Typical Bill Analysis

Schedule NECO-1

Summary of Proposed Rates Effective April 1, 2022 through March 31, 2023

The Narragansett Electric Company
Summary of Proposed Rate Changes for April 1, 2022

Rate Class	Last Resort Adjustment Factor (1)	Last Resort Service Administrative Cost Factor (1)	Base Transition Charge/(Credit)	Transition Adjustment Charge/(Credit)	Net Transition Charge/(Credit)		
	(a)	(b)	(c)	(d)	(e)	Schedule NECO-3	Schedule NECO-4
(1) A-16	(\$0.00318)	\$0.00233	\$0.00000	\$0.00018	\$0.00018		
(2) A-60	(\$0.00318)	\$0.00233	\$0.00000	\$0.00018	\$0.00018		
(3) C-06	\$0.00665	\$0.00210	\$0.00000	\$0.00018	\$0.00018		
(4) G-02 per kWh	\$0.00665	\$0.00210	\$0.00000	\$0.00018	\$0.00018		
(5) G-32/B-32 per kWh	\$0.00375	\$0.00268	\$0.00000	\$0.00018	\$0.00018		
(6) Streetlights	\$0.00665	\$0.00210	\$0.00000	\$0.00018	\$0.00018		
(7) X-01 per kWh	\$0.00375	\$0.00268	\$0.00000	\$0.00018	\$0.00018		

Rate Class	Base Transmission Charge	Transmission Adjustment Factor Charge/(Credit)	Transmission Uncollectible Factor	Net Transmission Charge	Net Metering Surcharge	LTCRER Charge
	(f)	(g)	(h)	(i)	(j)	(k)
(8) A-16	\$0.03430	\$0.00095	\$0.00046	\$0.03571	\$0.00488	\$0.00044
(9) A-60	\$0.03430	\$0.00095	\$0.00046	\$0.03571	\$0.00488	\$0.00044
(10) C-06	\$0.03446	(\$0.00219)	\$0.00036	\$0.03263	\$0.00488	\$0.00044
(11) G-02 per kWh	\$0.01306	(\$0.00371)	\$0.00036	\$0.00971	\$0.00488	\$0.00044
(12) G-02 per kW	\$4.84			\$4.84		
(13) G-32/B-32 per kWh	\$0.01405	(\$0.00093)	\$0.00034	\$0.01346	\$0.00488	\$0.00044
(14) G-32/B-32 per kW	\$4.93			\$4.93		
(15) Streetlights	\$0.01783	\$0.00531	\$0.00032	\$0.02346	\$0.00488	\$0.00044
(16) X-01 per kWh	\$0.01405	(\$0.00093)	\$0.00034	\$0.01346	\$0.00488	\$0.00044
(17) X-01 per kW	\$4.93			\$4.93		

(1) To be included with Last Resort Service rate for billing purposes

Schedule NECO-2

Last Resort Service Reconciliation
for the period of January 2021 through December 2021

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
BASE RECONCILIATION - ALL CLASSES

		<u>Beginning Balance</u> (a)	<u>LRS Revenue</u> (b)	<u>LRS Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Ending Balance</u> (e)
(1)	Jan-21	\$0	\$13,914,153	\$37,462,644	(\$23,548,491)	(\$23,548,491)
(2)	Feb-21	(\$23,548,491)	\$32,104,080	\$34,089,835	(\$1,985,755)	(\$25,534,246)
(3)	Mar-21	(\$25,534,246)	\$29,345,405	\$26,212,788	\$3,132,617	(\$22,401,629)
(4)	Apr-21	(\$22,401,629)	\$23,033,517	\$20,512,719	\$2,520,798	(\$19,880,831)
(5)	May-21	(\$19,880,831)	\$17,128,811	\$19,649,755	(\$2,520,944)	(\$22,401,775)
(6)	Jun-21	(\$22,401,775)	\$21,475,573	\$22,506,995	(\$1,031,422)	(\$23,433,197)
(7)	Jul-21	(\$23,433,197)	\$25,600,861	\$26,839,108	(\$1,238,247)	(\$24,671,444)
(8)	Aug-21	(\$24,671,444)	\$28,731,312	\$27,480,157	\$1,251,155	(\$23,420,289)
(9)	Sep-21	(\$23,420,289)	\$27,634,727	\$21,235,989	\$6,398,738	(\$17,021,551)
(10)	Oct-21	(\$17,021,551)	\$23,453,403	\$21,465,203	\$1,988,200	(\$15,033,351)
(11)	Nov-21	(\$15,033,351)	\$24,438,457	\$25,001,667	(\$563,210)	(\$15,596,561)
(12)	Dec-21	(\$15,596,561)	\$30,862,467	\$32,063,528	(\$1,201,061)	(\$16,797,622)
(13)	Jan-22	<u>(\$16,797,622)</u>	<u>\$20,310,964</u>	<u>\$0</u>	<u>\$20,310,964</u>	<u>\$3,513,342</u>
	Subtotal	\$0	\$318,033,730	\$314,520,388	\$3,513,342	\$3,513,342
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2019					(\$1,780,161)
(15)	Total Net Unbilled LRS Billing Adjustments					<u>(\$4,344)</u>
(16)	Total Adjustments					<u>(\$1,784,505)</u>
(17)	Ending Balance Prior to Application of Interest					\$1,728,838
(18)	Interest					<u>\$9,494</u>
(19)	Ending Balance Including Interest					\$1,738,332
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Sum of Final Balances on Page 8, 9 and 10, Column (g), Section 1					
(15)	NECO-8, Line (13), Column (c)					
(16)	Line (14) + Line (15)					
(17)	Ending balance, Column (e) + Line (16)					
(18)	[(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12) + (0.89% x 10/12)]					
(19)	Line (17) + Line (18)					
(a)	Beginning balance: Sum of beginning balances, Pages 2 through 4 Column (e) from previous row					
(b)	Pages 2, 3 and 4, Column (b)					
(c)	Pages 2, 3 and 4, Column (c)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Base Reconciliation - By Customer Group

Residential

	<u>Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Ending Balance</u> (e)
(1) Jan-21	\$0	\$10,784,156	\$27,927,144	(\$17,142,988)	(\$17,142,988)
(2) Feb-21	(\$17,142,988)	\$23,734,280	\$25,351,049	(\$1,616,769)	(\$18,759,757)
(3) Mar-21	(\$18,759,757)	\$21,506,758	\$19,238,128	\$2,268,630	(\$16,491,127)
(4) Apr-21	(\$16,491,127)	\$17,003,003	\$15,086,209	\$1,916,794	(\$14,574,333)
(5) May-21	(\$14,574,333)	\$12,661,287	\$14,803,096	(\$2,141,809)	(\$16,716,142)
(6) Jun-21	(\$16,716,142)	\$16,507,366	\$16,826,824	(\$319,458)	(\$17,035,600)
(7) Jul-21	(\$17,035,600)	\$20,229,836	\$20,600,588	(\$370,752)	(\$17,406,352)
(8) Aug-21	(\$17,406,352)	\$22,968,674	\$20,948,062	\$2,020,612	(\$15,385,740)
(9) Sep-21	(\$15,385,740)	\$21,905,487	\$15,759,781	\$6,145,706	(\$9,240,034)
(10) Oct-21	(\$9,240,034)	\$17,858,572	\$15,017,357	\$2,841,215	(\$6,398,819)
(11) Nov-21	(\$6,398,819)	\$18,350,428	\$17,532,317	\$818,111	(\$5,580,708)
(12) Dec-21	(\$5,580,708)	\$23,405,254	\$22,984,551	\$420,703	(\$5,160,005)
(13) Jan-22	(\$5,160,005)	\$15,124,305		\$15,124,305	\$9,964,300
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019					(\$719,675)
(15) Total Net Unbilled LRS Billing Adjustments					(\$7,439)
(16) Total Adjustments					(\$727,114)
(17) Ending Balance Prior to Application of Interest					\$9,237,186
(18) Interest					\$50,728
(19) Ending Balance Including Interest					\$9,287,914

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 8, Column (g), Section 1
- (15) Schedule NECO-8, Column (a), Line (13)
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12) + (0.89% x 10/12)]
- (19) Line (17) + Line (18)

- (a) Column (e) from previous row
- (b) Page 5, Column (a) - Residential
- (c) Page 6, Column (e) - Residential
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Base Reconciliation - By Customer Group

Commercial

		<u>Beginning</u> <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly</u> <u>Over/(Under)</u> (d)	<u>Ending</u> <u>Balance</u> (e)
(1) Jan-21		\$0	\$2,550,536	\$7,925,154	(\$5,374,618)	(\$5,374,618)
(2) Feb-21		(\$5,374,618)	\$6,927,746	\$7,352,428	(\$424,682)	(\$5,799,300)
(3) Mar-21		(\$5,799,300)	\$6,288,278	\$5,714,276	\$574,002	(\$5,225,298)
(4) Apr-21		(\$5,225,298)	\$4,762,451	\$4,339,241	\$423,210	(\$4,802,088)
(5) May-21		(\$4,802,088)	\$3,584,880	\$4,081,760	(\$496,880)	(\$5,298,968)
(6) Jun-21		(\$5,298,968)	\$4,113,932	\$4,818,704	(\$704,772)	(\$6,003,740)
(7) Jul-21		(\$6,003,740)	\$4,418,014	\$5,336,886	(\$918,872)	(\$6,922,612)
(8) Aug-21		(\$6,922,612)	\$4,790,746	\$5,618,211	(\$827,465)	(\$7,750,077)
(9) Sep-21		(\$7,750,077)	\$4,777,868	\$4,602,683	\$175,185	(\$7,574,892)
(10) Oct-21		(\$7,574,892)	\$4,543,957	\$5,469,899	(\$925,942)	(\$8,500,834)
(11) Nov-21		(\$8,500,834)	\$5,040,134	\$6,214,797	(\$1,174,663)	(\$9,675,497)
(12) Dec-21		(\$9,675,497)	\$6,043,501	\$7,125,113	(\$1,081,612)	(\$10,757,109)
(13) Jan-22		(\$10,757,109)	\$4,156,685		\$4,156,685	(\$6,600,424)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019						(\$138,301)
(15) Total Net Unbilled LRS Billing Adjustments						<u>\$3,095</u>
(16) Total Adjustments						<u>(\$135,206)</u>
(17) Ending Balance Prior to Application of Interest						(\$6,735,629)
(18) Interest						<u>(\$36,990)</u>
(19) Ending Balance Including Interest						(\$6,772,619)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 9, Column (g), Section 1
- (15) Schedule NECO-8, Column (b), Line (13)
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12) + (0.89% x 10/12)]
- (19) Line (17) + Line (18)

- (a) Column (e) from previous row
- (b) Page 5, Column (c) - Commercial
- (c) Page 6, Column (e) - Commercial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Base Reconciliation - By Customer Group

Industrial

	<u>Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Ending Balance</u> (e)
(1) Jan-21	\$0	\$579,461	\$1,610,346	(\$1,030,885)	(\$1,030,885)
(2) Feb-21	(\$1,030,885)	\$1,442,054	\$1,386,358	\$55,696	(\$975,189)
(3) Mar-21	(\$975,189)	\$1,550,369	\$1,260,384	\$289,985	(\$685,204)
(4) Apr-21	(\$685,204)	\$1,268,063	\$1,087,269	\$180,794	(\$504,410)
(5) May-21	(\$504,410)	\$882,644	\$764,899	\$117,745	(\$386,665)
(6) Jun-21	(\$386,665)	\$854,275	\$861,467	(\$7,192)	(\$393,857)
(7) Jul-21	(\$393,857)	\$953,011	\$901,634	\$51,377	(\$342,480)
(8) Aug-21	(\$342,480)	\$971,892	\$913,884	\$58,008	(\$284,472)
(9) Sep-21	(\$284,472)	\$951,372	\$873,525	\$77,847	(\$206,625)
(10) Oct-21	(\$206,625)	\$1,050,874	\$977,947	\$72,927	(\$133,698)
(11) Nov-21	(\$133,698)	\$1,047,895	\$1,254,553	(\$206,658)	(\$340,356)
(12) Dec-21	(\$340,356)	\$1,413,712	\$1,953,864	(\$540,152)	(\$880,508)
(13) Jan-22	(\$880,508)	\$1,029,974		\$1,029,974	\$149,466
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019					(\$922,185)
(15) Total Net Unbilled LRS Billing Adjustments					<u>\$0</u>
(16) Total Adjustments					<u>(\$922,185)</u>
(17) Ending Balance Prior to Application of Interest					(\$772,719)
(18) Interest					<u>(\$4,244)</u>
(19) Ending Balance Including Interest					(\$776,963)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 10, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12) + (0.89% x 10/12)]
- (19) Line (17) + Line (18)

- (a) Column (e) from previous row
- (b) Page 5, Column (c) - Industrial
- (c) Page 6, Column (e) - Industrial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Revenue

		Residential			Commercial			Industrial			Grand
		Total Base <u>Revenues</u> (a)	Base <u>Revenues</u> (a)	HVM <u>Discount</u> (b)	Total Base <u>Revenues</u> (c)	Base <u>Revenues</u> (a)	HVM <u>Discount</u> (b)	Total Base <u>Revenues</u> (c)	Total Base <u>Revenue</u> (d)		
(1)	Jan-21	\$10,784,156	\$2,550,821	(\$285)	\$2,550,536	\$582,379	(\$2,917)	\$579,461	\$13,914,153		
(2)	Feb-21	\$23,734,280	\$6,928,406	(\$660)	\$6,927,746	\$1,448,126	(\$6,072)	\$1,442,054	\$32,104,080		
(3)	Mar-21	\$21,506,758	\$6,288,762	(\$484)	\$6,288,278	\$1,556,868	(\$6,499)	\$1,550,369	\$29,345,405		
(4)	Apr-21	\$17,003,003	\$4,762,884	(\$433)	\$4,762,451	\$1,272,918	(\$4,855)	\$1,268,063	\$23,033,517		
(5)	May-21	\$12,661,287	\$3,585,214	(\$334)	\$3,584,880	\$886,005	(\$3,361)	\$882,644	\$17,128,811		
(6)	Jun-21	\$16,507,366	\$4,114,281	(\$349)	\$4,113,932	\$857,397	(\$3,122)	\$854,275	\$21,475,573		
(7)	Jul-21	\$20,229,836	\$4,418,529	(\$515)	\$4,418,014	\$957,259	(\$4,248)	\$953,011	\$25,600,861		
(8)	Aug-21	\$22,968,674	\$4,791,204	(\$458)	\$4,790,746	\$976,000	(\$4,108)	\$971,892	\$28,731,312		
(9)	Sep-21	\$21,905,487	\$4,778,292	(\$424)	\$4,777,868	\$955,073	(\$3,701)	\$951,372	\$27,634,727		
(10)	Oct-21	\$17,858,572	\$4,544,486	(\$529)	\$4,543,957	\$1,055,906	(\$5,032)	\$1,050,874	\$23,453,403		
(11)	Nov-21	\$18,350,428	\$5,040,594	(\$460)	\$5,040,134	\$1,053,298	(\$5,403)	\$1,047,895	\$24,438,457		
(12)	Dec-21	\$23,405,254	\$6,044,018	(\$517)	\$6,043,501	\$1,421,032	(\$7,320)	\$1,413,712	\$30,862,467		
(13)	Jan-22	<u>\$15,124,305</u>	<u>\$4,157,039</u>	<u>(\$353)</u>	<u>\$4,156,685</u>	<u>\$1,039,666</u>	<u>(\$9,692)</u>	<u>\$1,029,974</u>	<u>\$20,310,964</u>		
(14)	Total	\$242,039,406	\$62,004,529	(\$5,801)	\$61,998,728	\$14,061,927	(\$66,331)	\$13,995,596	\$318,033,730		

- (1) Reflects revenues based on kWhs delivered after January 1
(13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Monthly revenue reports
(b) Monthly revenue reports
(c) Column (a) + Column (b)
(d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Expense

	Residential					Commercial					Industrial				
	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Spot Market Purchases (d)	Total (e)	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Spot Market Purchases (d)	Total (e)	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Total (d)	Grand Total Expense (f)
(1) Jan-21	\$17,442,592	\$7,409,151	\$477,360	\$2,598,041	\$27,927,144	\$5,281,268	\$1,900,574	(\$99,839)	\$843,151	\$7,925,154	\$1,185,606	\$428,288	(\$3,548)	\$1,610,346	\$37,462,644
(2) Feb-21	\$15,453,333	\$7,408,951	\$188,564	\$2,300,201	\$25,351,049	\$4,683,747	\$1,903,711	(\$80,931)	\$845,901	\$7,352,428	\$934,407	\$421,601	\$30,350	\$1,386,358	\$34,089,835
(3) Mar-21	\$9,930,774	\$7,423,489	\$576,820	\$1,307,045	\$19,238,128	\$3,330,615	\$1,899,829	(\$84,235)	\$568,067	\$5,714,276	\$759,024	\$400,686	\$100,674	\$1,260,384	\$26,212,788
(4) Apr-21	\$5,678,762	\$7,362,733	\$853,216	\$1,191,498	\$15,086,209	\$2,013,002	\$1,883,110	(\$133,703)	\$576,832	\$4,339,241	\$519,969	\$408,349	\$158,951	\$1,087,269	\$20,512,719
(5) May-21	\$5,221,418	\$7,255,034	\$953,152	\$1,373,492	\$14,803,096	\$1,742,990	\$1,860,587	(\$238,691)	\$716,874	\$4,081,760	\$447,692	\$386,018	(\$68,811)	\$764,899	\$19,649,755
(6) Jun-21	\$8,046,751	\$7,263,895	(\$313,534)	\$1,829,712	\$16,826,824	\$2,282,387	\$1,648,215	\$105,105	\$782,997	\$4,818,704	\$532,128	\$248,290	\$81,049	\$861,467	\$22,506,995
(7) Jul-21	\$10,669,487	\$7,305,304	\$333,162	\$2,292,635	\$20,600,588	\$2,975,400	\$1,667,647	(\$111,593)	\$805,432	\$5,336,886	\$666,087	\$256,682	(\$21,135)	\$901,634	\$26,839,108
(8) Aug-21	\$11,064,992	\$7,314,469	(\$14,824)	\$2,583,425	\$20,948,062	\$3,138,656	\$1,670,236	(\$14,293)	\$823,612	\$5,618,211	\$703,198	\$264,562	(\$53,876)	\$913,884	\$27,480,157
(9) Sep-21	\$6,610,605	\$7,327,050	(\$78,270)	\$1,900,396	\$15,759,781	\$2,246,268	\$1,680,515	(\$593)	\$676,493	\$4,602,683	\$591,477	\$279,320	\$2,728	\$873,525	\$21,235,989
(10) Oct-21	\$5,766,396	\$7,348,801	(\$61,758)	\$1,963,918	\$15,017,357	\$2,948,554	\$1,695,785	(\$36,713)	\$862,273	\$5,469,899	\$778,464	\$156,001	\$43,482	\$977,947	\$21,465,203
(11) Nov-21	\$8,234,568	\$7,372,060	\$95,580	\$1,830,109	\$17,532,317	\$3,383,634	\$2,008,981	(\$67,559)	\$889,741	\$6,214,797	\$1,045,394	\$159,679	\$49,480	\$1,254,553	\$25,001,667
(12) Dec-21	\$12,874,337	\$7,293,097	\$577,176	\$2,239,941	\$22,984,551	\$4,492,903	\$1,873,384	(\$143,879)	\$902,705	\$7,125,113	\$1,807,812	\$163,036	(\$16,984)	\$1,953,864	\$32,063,528
(13) Total	\$116,994,015	\$88,084,034	\$3,586,644	\$23,410,413	\$232,075,106	\$38,519,424	\$21,692,574	(\$906,924)	\$9,294,078	\$68,599,152	\$9,971,258	\$3,572,512	\$302,360	\$13,846,130	\$314,520,388

- (a) Monthly Last Resort Service invoices
- (b) Monthly Last Resort Service invoices
- (c) Monthly Last Resort Service invoices
- (d) Monthly ISO New England bills
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Residential Column (e) + Commercial Column (e) + Industrial Column (d)

LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Capacity Risk Premium and Estimated & Actual Capacity

		Load Share %	Load (MWh)	Risk Premium (\$)	Risk Premium (\$/MWh)	Estimated Capacity LRS Rates (\$/MWh)	Actual Capacity Settlement (\$/MWh)	Over/(Under) (\$/MWh)	Over/(Under) Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
RESIDENTIAL GROUP									
(1)	Jan-21	90%	251,790	\$382,433	\$1.52	\$33.31	\$29.40	\$3.91	\$984,569
(2)	Feb-21	90%	216,142	\$402,360	\$1.86	\$37.84	\$34.25	\$3.59	\$776,068
(3)	Mar-21	90%	213,331	\$378,865	\$1.78	\$33.25	\$34.76	(\$1.51)	(\$321,844)
(4)	Apr-21	90%	174,505	\$336,239	\$1.93	\$41.37	\$42.21	(\$0.84)	(\$146,500)
(5)	May-21	90%	184,122	\$380,150	\$2.06	\$41.22	\$39.68	\$1.54	\$283,679
(6)	Jun-21	90%	267,106	\$403,351	\$1.51	\$37.23	\$27.35	\$9.88	\$2,639,858
(7)	Jul-21	90%	298,656	\$321,541	\$1.08	\$26.43	\$24.50	\$1.93	\$575,219
(8)	Aug-21	90%	339,554	\$437,850	\$1.29	\$28.15	\$21.56	\$6.59	\$2,239,289
(9)	Sep-21	90%	231,532	\$405,190	\$1.75	\$41.42	\$31.67	\$9.75	\$2,257,741
(10)	Oct-21	90%	187,746	\$281,623	\$1.50	\$45.42	\$39.15	\$6.27	\$1,176,969
(11)	Nov-21	90%	190,214	\$267,773	\$1.41	\$41.22	\$38.75	\$2.48	\$470,788
(12)	Dec-21	90%	207,951	\$257,254	\$1.24	\$35.12	\$35.06	\$0.06	<u>\$12,790</u>
(13)									\$10,948,626
COMMERCIAL GROUP									
(14)	Jan-21	90%	70,965	\$79,905	\$1.13	\$23.27	\$26.87	(\$3.60)	(\$255,781)
(15)	Feb-21	90%	69,831	\$93,989	\$1.35	\$25.09	\$27.25	(\$2.16)	(\$150,653)
(16)	Mar-21	90%	67,723	\$86,919	\$1.28	\$24.98	\$27.94	(\$2.96)	(\$200,798)
(17)	Apr-21	90%	59,632	\$70,765	\$1.19	\$29.36	\$31.44	(\$2.08)	(\$123,986)
(18)	May-21	90%	62,748	\$78,495	\$1.25	\$27.95	\$29.60	(\$1.65)	(\$103,292)
(19)	Jun-21	90%	75,528	\$69,203	\$0.92	\$19.39	\$22.05	(\$2.66)	(\$200,694)
(20)	Jul-21	90%	80,579	\$61,222	\$0.76	\$15.44	\$20.74	(\$5.30)	(\$427,353)
(21)	Aug-21	90%	86,476	\$71,928	\$0.83	\$15.60	\$19.38	(\$3.78)	(\$327,173)
(22)	Sep-21	90%	72,120	\$69,651	\$0.97	\$19.18	\$23.39	(\$4.22)	(\$304,325)
(23)	Oct-21	90%	65,280	\$50,339	\$0.77	\$24.28	\$25.91	(\$1.64)	(\$106,994)
(24)	Nov-21	90%	67,574	\$55,237	\$0.82	\$24.28	\$25.29	(\$1.01)	(\$68,095)
(25)	Dec-21	90%	76,004	\$59,197	\$0.78	\$21.80	\$22.56	(\$0.76)	<u>(\$57,869)</u>
(26)									(\$2,327,014)
INDUSTRIAL GROUP									
(27)	Jan-21	100%	17,061	\$9,086	\$0.53	\$21.20	\$24.21	(\$3.00)	(\$51,226)
(28)	Feb-21	100%	16,461	\$10,915	\$0.66	\$22.44	\$25.04	(\$2.61)	(\$42,905)
(29)	Mar-21	100%	15,676	\$13,236	\$0.84	\$20.49	\$25.58	(\$5.08)	(\$79,702)
(30)	Apr-21	100%	16,157	\$10,156	\$0.63	\$28.10	\$25.09	\$3.02	\$48,715
(31)	May-21	100%	15,950	\$11,274	\$0.71	\$26.96	\$24.62	\$2.33	\$37,205
(32)	Jun-21	100%	18,953	\$13,637	\$0.72	\$16.15	\$13.56	\$2.58	\$48,923
(33)	Jul-21	100%	19,610	\$9,253	\$0.47	\$13.85	\$13.37	\$0.48	\$9,437
(34)	Aug-21	100%	19,517	\$11,029	\$0.57	\$13.97	\$13.53	\$0.44	\$8,549
(35)	Sep-21	100%	19,347	\$15,207	\$0.79	\$17.17	\$14.62	\$2.55	\$49,239
(36)	Oct-21	100%	18,436	\$11,848	\$0.64	\$18.29	\$15.95	\$2.34	\$43,102
(37)	Nov-21	100%	19,661	\$15,005	\$0.76	\$18.29	\$15.57	\$2.72	\$53,423
(38)	Dec-21	100%	22,826	\$18,618	\$0.82	\$17.33	\$13.69	\$3.65	<u>\$83,266</u>
(39)									\$208,025
(40)	Total								\$8,829,636
(13)	Sum of Lines (1) - (12)								
(26)	Sum of Lines (14) - (25)								
(39)	Sum of Lines (27) - (38)								
(40)	Line (13) + Line (26) + Line (39)								

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: \$7,638,288, per Schedule REP-2, Page 2, Line (19), R.I.P.U.C. Docket No. 5005

Residential							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-20	\$7,638,288		\$7,638,288	\$7,638,288	2.91%	\$18,523	\$7,656,811
(2) Feb-20	\$7,656,811		\$7,656,811	\$7,656,811	2.91%	\$18,568	\$7,675,379
(3) Mar-20	\$7,675,379		\$7,675,379	\$7,675,379	2.14%	\$13,688	\$7,689,067
(4) Apr-20	\$7,689,067	(\$253,135)	\$7,435,932	\$7,562,500	2.14%	\$13,486	\$7,449,418
(5) May-20	\$7,449,418	(\$577,294)	\$6,872,124	\$7,160,771	2.14%	\$12,770	\$6,884,894
(6) Jun-20	\$6,884,894	(\$604,740)	\$6,280,154	\$6,582,524	2.14%	\$11,739	\$6,291,893
(7) Jul-20	\$6,291,893	(\$907,590)	\$5,384,303	\$5,838,098	2.14%	\$10,411	\$5,394,714
(8) Aug-20	\$5,394,714	(\$1,098,689)	\$4,296,025	\$4,845,370	2.14%	\$8,641	\$4,304,666
(9) Sep-20	\$4,304,666	(\$767,086)	\$3,537,580	\$3,921,123	2.14%	\$6,993	\$3,544,573
(10) Oct-20	\$3,544,573	(\$592,668)	\$2,951,905	\$3,248,239	2.14%	\$5,793	\$2,957,698
(11) Nov-20	\$2,957,698	(\$569,218)	\$2,388,480	\$2,673,089	2.14%	\$4,767	\$2,393,247
(12) Dec-20	\$2,393,247	(\$648,236)	\$1,745,011	\$2,069,129	2.14%	\$3,690	\$1,748,701
(13) Jan-21	\$1,748,701	(\$774,312)	\$974,389	\$1,361,545	2.14%	\$2,428	\$976,817
(14) Feb-21	\$976,817	(\$729,190)	\$247,627	\$612,222	2.14%	\$1,092	\$248,719
(15) Mar-21	\$248,719	(\$660,710)	(\$411,991)	(\$81,636)	0.89%	(\$61)	(\$412,052)
(16) Apr-21	(\$412,052)	(\$307,203)	(\$719,255)	(\$565,654)	0.89%	(\$420)	(\$719,675)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: \$13,817,412, per Schedule NG-2, Page 2, Line (19), R.I.P.U.C. Docket No. 5127

Residential							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	\$13,817,412		\$13,817,412	\$13,817,412	2.14%	\$24,641	\$13,842,053
(2) Feb-21	\$13,842,053		\$13,842,053	\$13,842,053	2.14%	\$24,685	\$13,866,738
(3) Mar-21	\$13,866,738		\$13,866,738	\$13,866,738	0.89%	\$10,284	\$13,877,022
(4) Apr-21	\$13,877,022	(\$452,452)	\$13,424,570	\$13,650,796	0.89%	\$10,124	\$13,434,694
(5) May-21	\$13,434,694	(\$894,087)	\$12,540,607	\$12,987,651	0.89%	\$9,633	\$12,550,240
(6) Jun-21	\$12,550,240	(\$1,167,623)	\$11,382,617	\$11,966,429	0.89%	\$8,875	\$11,391,492
(7) Jul-21	\$11,391,492	(\$1,430,865)	\$9,960,627	\$10,676,060	0.89%	\$7,918	\$9,968,545
(8) Aug-21	\$9,968,545	(\$1,625,219)	\$8,343,326	\$9,155,936	0.89%	\$6,791	\$8,350,117
(9) Sep-21	\$8,350,117	(\$1,548,443)	\$6,801,674	\$7,575,896	0.89%	\$5,619	\$6,807,293
(10) Oct-21	\$6,807,293	(\$1,079,922)	\$5,727,371	\$6,267,332	0.89%	\$4,648	\$5,732,019
(11) Nov-21	\$5,732,019	(\$896,949)	\$4,835,070	\$5,283,545	0.89%	\$3,919	\$4,838,989
(12) Dec-21	\$4,838,989	(\$1,142,464)	\$3,696,525	\$4,267,757	0.89%	\$3,165	\$3,699,690
(13) Jan-22	\$3,699,690	(\$1,281,697)	\$2,417,993	\$3,058,842	0.89%	\$2,269	\$2,420,262
(14) Feb-22	\$2,420,262	\$0	\$2,420,262	\$2,420,262	0.89%	\$0	\$2,420,262
(15) Mar-22	\$2,420,262	\$0	\$2,420,262	\$2,420,262	1.45%	\$0	\$2,420,262
(16) Apr-22	\$2,420,262	\$0	\$2,420,262	\$2,420,262	1.45%	\$0	\$2,420,262

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$931,955), per Schedule REP-2, Page 3, Line (19), R.I.P.U.C. Docket No. 5005

Commercial							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-20	(\$931,955)		(\$931,955)	(\$931,955)	2.91%	(\$2,260)	(\$934,215)
(2) Feb-20	(\$934,215)		(\$934,215)	(\$934,215)	2.91%	(\$2,265)	(\$936,480)
(3) Mar-20	(\$936,480)		(\$936,480)	(\$936,480)	2.14%	(\$1,670)	(\$938,150)
(4) Apr-20	(\$938,150)	\$23,909	(\$914,241)	(\$926,195)	2.14%	(\$1,652)	(\$915,893)
(5) May-20	(\$915,893)	\$56,500	(\$859,393)	(\$887,643)	2.14%	(\$1,583)	(\$860,976)
(6) Jun-20	(\$860,976)	\$58,218	(\$802,758)	(\$831,867)	2.14%	(\$1,483)	(\$804,241)
(7) Jul-20	(\$804,241)	\$74,681	(\$729,560)	(\$766,900)	2.14%	(\$1,368)	(\$730,928)
(8) Aug-20	(\$730,928)	\$86,676	(\$644,252)	(\$687,590)	2.14%	(\$1,226)	(\$645,478)
(9) Sep-20	(\$645,478)	\$72,003	(\$573,475)	(\$609,476)	2.14%	(\$1,087)	(\$574,562)
(10) Oct-20	(\$574,562)	\$68,996	(\$505,566)	(\$540,064)	2.14%	(\$963)	(\$506,529)
(11) Nov-20	(\$506,529)	\$55,250	(\$451,279)	(\$478,904)	2.14%	(\$854)	(\$452,133)
(12) Dec-20	(\$452,133)	\$65,968	(\$386,165)	(\$419,149)	2.14%	(\$747)	(\$386,912)
(13) Jan-21	(\$386,912)	\$70,004	(\$316,908)	(\$351,910)	2.14%	(\$628)	(\$317,536)
(14) Feb-21	(\$317,536)	\$72,423	(\$245,113)	(\$281,324)	2.14%	(\$502)	(\$245,615)
(15) Mar-21	(\$245,615)	\$69,217	(\$176,398)	(\$211,006)	0.89%	(\$156)	(\$176,554)
(16) Apr-21	(\$176,554)	\$38,370	(\$138,184)	(\$157,369)	0.89%	(\$117)	(\$138,301)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$5,373,866), per Schedule NG-2, Page 3, Line (19), R.I.P.U.C. Docket No. 5127

Commercial							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	(\$5,373,866)		(\$5,373,866)	(\$5,373,866)	2.14%	(\$9,583)	(\$5,383,449)
(2) Feb-21	(\$5,383,449)		(\$5,383,449)	(\$5,383,449)	2.14%	(\$9,600)	(\$5,393,049)
(3) Mar-21	(\$5,393,049)		(\$5,393,049)	(\$5,393,049)	0.89%	(\$4,000)	(\$5,397,049)
(4) Apr-21	(\$5,397,049)	\$153,626	(\$5,243,423)	(\$5,320,236)	0.89%	(\$3,946)	(\$5,247,369)
(5) May-21	(\$5,247,369)	\$328,411	(\$4,918,958)	(\$5,083,164)	0.89%	(\$3,770)	(\$4,922,728)
(6) Jun-21	(\$4,922,728)	\$404,291	(\$4,518,437)	(\$4,720,583)	0.89%	(\$3,501)	(\$4,521,938)
(7) Jul-21	(\$4,521,938)	\$446,707	(\$4,075,231)	(\$4,298,585)	0.89%	(\$3,188)	(\$4,078,419)
(8) Aug-21	(\$4,078,419)	\$483,013	(\$3,595,406)	(\$3,836,913)	0.89%	(\$2,846)	(\$3,598,252)
(9) Sep-21	(\$3,598,252)	\$487,374	(\$3,110,878)	(\$3,354,565)	0.89%	(\$2,488)	(\$3,113,366)
(10) Oct-21	(\$3,113,366)	\$405,903	(\$2,707,463)	(\$2,910,415)	0.89%	(\$2,159)	(\$2,709,622)
(11) Nov-21	(\$2,709,622)	\$357,466	(\$2,352,156)	(\$2,530,889)	0.89%	(\$1,877)	(\$2,354,033)
(12) Dec-21	(\$2,354,033)	\$406,605	(\$1,947,428)	(\$2,150,731)	0.89%	(\$1,595)	(\$1,949,023)
(13) Jan-22	(\$1,949,023)	\$436,520	(\$1,512,503)	(\$1,730,763)	0.89%	(\$1,284)	(\$1,513,787)
(14) Feb-22	(\$1,513,787)	\$0	(\$1,513,787)	(\$1,513,787)	0.89%	\$0	(\$1,513,787)
(15) Mar-22	(\$1,513,787)	\$0	(\$1,513,787)	(\$1,513,787)	1.45%	\$0	(\$1,513,787)
(16) Apr-22	(\$1,513,787)	\$0	(\$1,513,787)	(\$1,513,787)	1.45%	\$0	(\$1,513,787)

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$1,660,460), per Schedule REP-2, Page 4, Line (19), R.I.P.U.C. Docket No. 5005

Industrial							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-20	(\$1,660,460)		(\$1,660,460)	(\$1,660,460)	2.91%	(\$4,027)	(\$1,664,487)
(2) Feb-20	(\$1,664,487)		(\$1,664,487)	(\$1,664,487)	2.91%	(\$4,036)	(\$1,668,523)
(3) Mar-20	(\$1,668,523)		(\$1,668,523)	(\$1,668,523)	2.14%	(\$2,976)	(\$1,671,499)
(4) Apr-20	(\$1,671,499)	\$11,687	(\$1,659,812)	(\$1,665,656)	2.14%	(\$2,970)	(\$1,662,782)
(5) May-20	(\$1,662,782)	\$58,238	(\$1,604,544)	(\$1,633,663)	2.14%	(\$2,913)	(\$1,607,457)
(6) Jun-20	(\$1,607,457)	\$60,814	(\$1,546,643)	(\$1,577,050)	2.14%	(\$2,812)	(\$1,549,455)
(7) Jul-20	(\$1,549,455)	\$72,139	(\$1,477,316)	(\$1,513,386)	2.14%	(\$2,699)	(\$1,480,015)
(8) Aug-20	(\$1,480,015)	\$69,639	(\$1,410,376)	(\$1,445,196)	2.14%	(\$2,577)	(\$1,412,953)
(9) Sep-20	(\$1,412,953)	\$63,938	(\$1,349,015)	(\$1,380,984)	2.14%	(\$2,463)	(\$1,351,478)
(10) Oct-20	(\$1,351,478)	\$61,410	(\$1,290,068)	(\$1,320,773)	2.14%	(\$2,355)	(\$1,292,423)
(11) Nov-20	(\$1,292,423)	\$65,956	(\$1,226,467)	(\$1,259,445)	2.14%	(\$2,246)	(\$1,228,713)
(12) Dec-20	(\$1,228,713)	\$74,966	(\$1,153,747)	(\$1,191,230)	2.14%	(\$2,124)	(\$1,155,871)
(13) Jan-21	(\$1,155,871)	\$63,330	(\$1,092,541)	(\$1,124,206)	2.14%	(\$2,005)	(\$1,094,546)
(14) Feb-21	(\$1,094,546)	\$62,960	(\$1,031,586)	(\$1,063,066)	2.14%	(\$1,896)	(\$1,033,482)
(15) Mar-21	(\$1,033,482)	\$75,546	(\$957,936)	(\$995,709)	0.89%	(\$738)	(\$958,674)
(16) Apr-21	(\$958,674)	\$37,186	(\$921,488)	(\$940,081)	0.89%	(\$697)	(\$922,185)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: \$1,140,751, per Schedule NG-2, Page 4, Line (19), R.I.P.U.C. Docket No. 5127

Industrial							
	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	\$1,140,751		\$1,140,751	\$1,140,751	2.14%	\$2,034	\$1,142,785
(2) Feb-21	\$1,142,785		\$1,142,785	\$1,142,785	2.14%	\$2,038	\$1,144,823
(3) Mar-21	\$1,144,823		\$1,144,823	\$1,144,823	0.89%	\$849	\$1,145,672
(4) Apr-21	\$1,145,672	(\$32,855)	\$1,112,817	\$1,129,245	0.89%	\$838	\$1,113,655
(5) May-21	\$1,113,655	(\$77,394)	\$1,036,261	\$1,074,958	0.89%	\$797	\$1,037,058
(6) Jun-21	\$1,037,058	(\$87,941)	\$949,117	\$993,088	0.89%	\$737	\$949,854
(7) Jul-21	\$949,854	(\$111,270)	\$838,584	\$894,219	0.89%	\$663	\$839,247
(8) Aug-21	\$839,247	(\$109,340)	\$729,907	\$784,577	0.89%	\$582	\$730,489
(9) Sep-21	\$730,489	(\$111,928)	\$618,561	\$674,525	0.89%	\$500	\$619,061
(10) Oct-21	\$619,061	(\$110,498)	\$508,563	\$563,812	0.89%	\$418	\$508,981
(11) Nov-21	\$508,981	(\$93,405)	\$415,576	\$462,279	0.89%	\$343	\$415,919
(12) Dec-21	\$415,919	(\$99,818)	\$316,101	\$366,010	0.89%	\$271	\$316,372
(13) Jan-22	\$316,372	(\$106,321)	\$210,051	\$263,212	0.89%	\$195	\$210,246
(14) Feb-22	\$210,246	\$0	\$210,246	\$210,246	0.89%	\$0	\$210,246
(15) Mar-22	\$210,246	\$0	\$210,246	\$210,246	1.45%	\$0	\$210,246
(16) Apr-22	\$210,246	\$0	\$210,246	\$210,246	1.45%	\$0	\$210,246

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

Schedule NECO-3

Calculation of Last Resort Service Adjustment Factors

The Narragansett Electric Company
Last Resort Service Reconciliation
Calculation of Last Resort Service (LRS) Adjustment Factors

Industrial Group LRS Adjustment Factor

(1)	Industrial Group Under Recovery for the period January 1, 2021 through December 31, 2021	\$776,963
(2)	Interest During Recovery Period	<u>\$7,765</u>
(3)	Total Industrial Group LRS Under Recovery	\$784,728
(4)	Forecasted Industrial Group LRS kWh for the period April 1, 2022 through March 31, 2023	208,792,977
(5)	Industrial Group LRS Adjustment Factor	\$0.00375

Commercial Group LRS Adjustment Factor

(6)	Commercial Group Under Recovery for the period January 1, 2021 through December 31, 2021	\$6,772,619
(7)	Interest During Recovery Period	<u>\$67,703</u>
(8)	Total Commercial Group LRS Under Recovery	\$6,840,322
(9)	Forecasted Commercial Group LRS kWh for the period April 1, 2022 through March 31, 2023	1,027,108,687
(10)	Commercial Group LRS Adjustment Factor	\$0.00665

Residential Group LRS Adjustment Factor

(11)	Residential Group Over Recovery for the period January 1, 2021 through December 31, 2021	(\$9,287,914)
(12)	Interest During Refund Period	<u>(\$92,846)</u>
(13)	Total Residential Group LRS Over Recovery	(\$9,380,760)
(14)	Forecasted Residential Group LRS kWh for the period April 1, 2022 through March 31, 2023	2,944,722,281
(15)	Residential Group LRS Adjustment Factor	(\$0.00318)

(1)	Schedule NECO-2, Page 4, Line (19)	(9)	Page 2, Line (29)
(2)	Page 3, Column (e)	(10)	Line (8) ÷ Line (9), truncated to five decimal places
(3)	Line (1) + Line (2)	(11)	Schedule NECO-2, Page 2, Line (19)
(4)	Page 2, Line (29)	(12)	Page 3, Column (e)
(5)	Line (3) ÷ Line (4), truncated to five decimal places	(13)	Line (11) + Line (12)
(6)	Schedule NECO-2, Page 3, Line (19)	(14)	Page 2, Line (29)
(7)	Page 3, Column (e)	(15)	Line (13) ÷ Line (14), truncated to five decimal places
(8)	Line (6) + Line (7)		

The Narragansett Electric Company
Calculation of Forecasted Last Resort Deliveries for the Period of April 1, 2022 through March 31, 2023

		Forecasted Total kWhs Apr 2022-Mar 2023			Total
		<u>Res</u>	<u>Comm</u>	<u>Ind</u>	<u>Forecasted kWhs</u>
		(a)	(b)	(c)	(d)
(1)	Apr-2022	246,224,778	156,722,847	179,801,300	582,748,925
(2)	May-2022	200,544,600	147,391,230	172,542,374	520,478,204
(3)	Jun-2022	237,065,570	155,920,256	180,519,416	573,505,242
(4)	Jul-2022	315,489,723	179,898,427	206,344,108	701,732,258
(5)	Aug-2022	339,656,380	187,216,277	214,351,784	741,224,441
(6)	Sep-2022	300,553,065	176,828,138	201,559,335	678,940,538
(7)	Oct-2022	225,800,071	160,429,171	184,180,461	570,409,703
(8)	Nov-2022	220,378,313	154,944,488	177,097,075	552,419,876
(9)	Dec-2022	260,291,100	160,236,066	180,973,971	601,501,137
(10)	Jan-2023	290,976,671	164,203,304	183,687,050	638,867,025
(11)	Feb-2023	274,811,188	157,407,297	177,701,060	609,919,545
(12)	Mar-2023	<u>262,679,477</u>	<u>156,393,975</u>	<u>177,939,823</u>	<u>597,013,275</u>
(13)	Total	3,174,470,936	1,957,591,476	2,236,697,757	7,368,760,169

(14)	Jan 2022 % of LRS kWhs to Total kWhs	92.76%	52.47%	9.33%
(15)	Jan 22 LRS kWhs>>	250,407,038	82,709,964	17,779,373
(16)	Jan 22 Total kWhs>>	269,943,916	157,638,936	190,461,789

		Forecasted LRS kWhs Apr 2022-Mar2023:			Total
		<u>Res</u>	<u>Comm</u>	<u>Ind</u>	<u>Forecasted kWhs</u>
		(a)	(b)	(c)	(d)
(17)	Apr-2022	228,404,545	82,229,311	16,784,230	327,418,086
(18)	May-2022	186,030,417	77,333,200	16,106,618	279,470,235
(19)	Jun-2022	219,908,224	81,808,207	16,851,265	318,567,696
(20)	Jul-2022	292,656,520	94,389,069	19,261,968	406,307,557
(21)	Aug-2022	315,074,143	98,228,597	20,009,475	433,312,215
(22)	Sep-2022	278,800,885	92,778,150	18,815,315	390,394,350
(23)	Oct-2022	209,458,053	84,173,944	17,193,019	310,825,016
(24)	Nov-2022	204,428,688	81,296,242	16,531,793	302,256,723
(25)	Dec-2022	241,452,833	84,072,626	16,893,697	342,419,156
(26)	Jan-2023	269,917,572	86,154,155	17,146,959	373,218,686
(27)	Feb-2023	254,922,047	82,588,428	16,588,175	354,098,650
(28)	Mar-2023	<u>243,668,354</u>	<u>82,056,758</u>	<u>16,610,463</u>	<u>342,335,575</u>
(29)	Total	2,944,722,281	1,027,108,687	208,792,977	4,180,623,945

- (1) - (13) per Company forecast
- (14) Line (15) / Line (16)
- (15) Company revenue reports
- (16) Company revenue reports
- (17) - (29) Forecasted Total kWh x Line (14)

The Narragansett Electric Company
Calculation of Interest During Recovery/Refund Period
For the Last Resort Service Over/(Under) Recovery Incurred During the Period Ending December 31, 2021

		Residential					Commercial					Industrial				
		Beginning Balance	(Charge)/Refund	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/Refund	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/Refund	Ending Balance	Interest Rate	Interest
		(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$9,287,914		\$9,287,914	0.89%	\$6,889	(\$6,772,619)		(\$6,772,619)	0.89%	(\$5,023)	(\$776,963)		(\$776,963)	0.89%	(\$576)
(2)	Feb-22	\$9,294,803		\$9,294,803	0.89%	\$6,894	(\$6,777,642)		(\$6,777,642)	0.89%	(\$5,027)	(\$777,539)		(\$777,539)	0.89%	(\$577)
(3)	Mar-22	\$9,301,697		\$9,301,697	1.45%	\$11,240	(\$6,782,669)		(\$6,782,669)	1.45%	(\$8,196)	(\$778,116)		(\$778,116)	1.45%	(\$940)
(4)	Apr-22	\$9,312,937	\$776,078	\$8,536,859	1.45%	\$10,784	(\$6,790,865)	(\$565,905)	(\$6,224,960)	1.45%	(\$7,864)	(\$779,056)	(\$64,921)	(\$714,135)	1.45%	(\$902)
(5)	May-22	\$8,547,643	\$777,058	\$7,770,585	1.45%	\$9,859	(\$6,232,824)	(\$566,620)	(\$5,666,204)	1.45%	(\$7,189)	(\$715,037)	(\$65,003)	(\$650,034)	1.45%	(\$825)
(6)	Jun-22	\$7,780,444	\$778,044	\$7,002,400	1.45%	\$8,931	(\$5,673,393)	(\$567,339)	(\$5,106,054)	1.45%	(\$6,513)	(\$650,859)	(\$65,086)	(\$585,773)	1.45%	(\$747)
(7)	Jul-22	\$7,011,331	\$779,037	\$6,232,294	1.45%	\$8,001	(\$5,112,567)	(\$568,063)	(\$4,544,504)	1.45%	(\$5,834)	(\$586,520)	(\$65,169)	(\$521,351)	1.45%	(\$669)
(8)	Aug-22	\$6,240,295	\$780,037	\$5,460,258	1.45%	\$7,069	(\$4,550,338)	(\$568,792)	(\$3,981,546)	1.45%	(\$5,155)	(\$522,020)	(\$65,253)	(\$456,767)	1.45%	(\$591)
(9)	Sep-22	\$5,467,327	\$781,047	\$4,686,280	1.45%	\$6,134	(\$3,986,701)	(\$569,529)	(\$3,417,172)	1.45%	(\$4,473)	(\$457,358)	(\$65,337)	(\$392,021)	1.45%	(\$513)
(10)	Oct-22	\$4,692,414	\$782,069	\$3,910,345	1.45%	\$5,198	(\$3,421,645)	(\$570,274)	(\$2,851,371)	1.45%	(\$3,790)	(\$392,534)	(\$65,422)	(\$327,112)	1.45%	(\$435)
(11)	Nov-22	\$3,915,543	\$783,109	\$3,132,434	1.45%	\$4,258	(\$2,855,161)	(\$571,032)	(\$2,284,129)	1.45%	(\$3,105)	(\$327,547)	(\$65,509)	(\$262,038)	1.45%	(\$356)
(12)	Dec-22	\$3,136,692	\$784,173	\$2,352,519	1.45%	\$3,316	(\$2,287,234)	(\$571,809)	(\$1,715,425)	1.45%	(\$2,418)	(\$262,394)	(\$65,599)	(\$196,795)	1.45%	(\$277)
(13)	Jan-23	\$2,355,835	\$785,278	\$1,570,557	1.45%	\$2,372	(\$1,717,843)	(\$572,614)	(\$1,145,229)	1.45%	(\$1,730)	(\$197,072)	(\$65,691)	(\$131,381)	1.45%	(\$198)
(14)	Feb-23	\$1,572,929	\$786,465	\$786,464	1.45%	\$1,425	(\$1,146,959)	(\$573,480)	(\$573,479)	1.45%	(\$1,039)	(\$131,579)	(\$65,790)	(\$65,789)	1.45%	(\$119)
(15)	Mar-23	\$787,889	\$787,889	\$0	1.45%	\$476	(\$574,518)	(\$574,518)	\$0	1.45%	(\$347)	(\$65,908)	(\$65,908)	\$0	1.45%	(\$40)
(16)	Total					\$92,846					(\$67,703)					(\$7,765)

- (a) Jan-22 per NECO-2, Pages 2, 3, and 4, Line (19)
Prior month Column (c) + prior month Column (e)
- (b) Apr-2022: Column (a) ÷ 12, May-2021: Column (a) ÷ 11, etc.
- (c) Column (a) - Column (b)
- (d) Current Rate for Customer Deposits
- (e) [(Column (a) + Column (c)) ÷ 2] x [Column (d) ÷ 12]

Schedule NECO-4

Calculation of Last Resort Service Administrative Cost Factors

The Narragansett Electric Company
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR
For the Period April 1, 2022 through March 31, 2023

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
(1) Estimated Commodity Related Uncollectible Expense for 2022	\$4,220,161	\$2,879,143	\$1,038,951	\$302,067
(2) Estimated Other Administrative Expense for 2022	<u>\$4,248,013</u>	<u>\$3,225,767</u>	<u>\$835,328</u>	<u>\$186,918</u>
(3) Estimated Total Administrative Expense for 2022	\$8,468,174	\$6,104,910	\$1,874,279	\$488,985
(4) Forecasted LRS kWh for the period of April 1, 2022 through March 31, 2023	4,180,623,945	2,944,722,281	1,027,108,687	208,792,977
(5) Estimated LRS Administrative Cost Factor		\$0.00207	\$0.00182	\$0.00234
(6) LRS Administrative Cost Reconciliation Adjustment Factor		<u>\$0.00026</u>	<u>\$0.00028</u>	<u>\$0.00034</u>
(7) LRS Administrative Cost Factor effective April 1, 2022		\$0.00233	\$0.00210	\$0.00268

- (1) Page 2, Line (16)
- (2) Page 3, Line (4)
- (3) Line 1 + Line 2
- (4) Schedule NECO-3, Page 2, Line (29)
- (5) Line 3 ÷ Line 4, truncated to 5 decimal places
- (6) Schedule NECO-7, Page 1, Lines (5), (10), and (15)
- (7) Line (5) + Line (6)

The Narragansett Electric Company
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR
For the Period April 1, 2022 through March 31, 2023

Section 1: Estimated Commodity Cost/Revenue for April 1, 2022 through March 31, 2023

		Residential Customer Group			Commercial Customer Group			Industrial Customer Group			Total Estimated LRS Cost/Revenue (j)=(c) + (f) + (i)
		Estimated LRS kWhs (a)	Estimated LRS Rate (b)	Estimated LRS Cost/Rev (c)=(a) x (b)	Estimated LRS kWhs (d)	Estimated LRS Rate (e)	Estimated LRS Cost/Rev (f)=(d) x (e)	Estimated LRS kWhs (g)	Estimated LRS Rate (h)	Estimated LRS Cost/Rev (i)=(g) x (h)	
(1)	Apr-2022	228,404,545	\$0.07521	\$17,178,306	82,229,311	\$0.07781	\$6,398,263	16,784,230	\$0.09480	\$1,591,145	\$25,167,714
(2)	May-2022	186,030,417	\$0.07521	\$13,991,348	77,333,200	\$0.07781	\$6,017,296	16,106,618	\$0.08021	\$1,291,912	\$21,300,556
(3)	Jun-2022	219,908,224	\$0.07521	\$16,539,298	81,808,207	\$0.07781	\$6,365,497	16,851,265	\$0.07863	\$1,325,015	\$24,229,810
(4)	Jul-2022	292,656,520	\$0.07521	\$22,010,697	94,389,069	\$0.07781	\$7,344,413	19,261,968	\$0.06329	\$1,219,090	\$30,574,200
(5)	Aug-2022	315,074,143	\$0.07521	\$23,696,726	98,228,597	\$0.07781	\$7,643,167	20,009,475	\$0.06201	\$1,240,788	\$32,580,681
(6)	Sep-2022	278,800,885	\$0.07521	\$20,968,615	92,778,150	\$0.07781	\$7,219,068	18,815,315	\$0.06022	\$1,133,058	\$29,320,741
(7)	Oct-2022	209,458,053	\$0.07521	\$15,753,340	84,173,944	\$0.07781	\$6,549,575	17,193,019	\$0.07308	\$1,256,466	\$23,559,381
(8)	Nov-2022	204,428,688	\$0.07521	\$15,375,082	81,296,242	\$0.07781	\$6,325,661	16,531,793	\$0.08558	\$1,414,791	\$23,115,534
(9)	Dec-2022	241,452,833	\$0.07521	\$18,159,668	84,072,626	\$0.07781	\$6,541,691	16,893,697	\$0.11197	\$1,891,587	\$26,592,946
(10)	Jan-2023	269,917,572	\$0.07521	\$20,300,501	86,154,155	\$0.07781	\$6,703,655	17,146,959	\$0.24925	\$4,273,880	\$31,278,036
(11)	Feb-2023	254,922,047	\$0.07521	\$19,172,687	82,588,428	\$0.07781	\$6,426,206	16,588,175	\$0.23615	\$3,917,298	\$29,516,191
(12)	Mar-2023	243,668,354	\$0.07521	\$18,326,297	82,056,758	\$0.07781	\$6,384,836	16,610,463	\$0.16140	\$2,680,929	\$27,392,062
(13)	Total	2,944,722,281		\$221,472,565	1,027,108,687		\$79,919,328	208,792,977		\$23,235,959	\$324,627,852

Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2022 through March 31, 2023

(14)	Estimated Rate Year Cost/Revenue	\$221,472,565	\$79,919,328	\$23,235,959
(15)	Uncollectible Rate	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>
(16)	Rate Year Commodity-Related	\$2,879,143	\$1,038,951	\$302,067
				\$4,220,161

Section 1:

Columns (a), (d) and (g), Lines (1) through (12) per Schedule NECO-3, Page 2

Column (b): Sum of the proposed April 1, 2022 base Last Resort Service rate of 7.174¢ (Docket No. 4978, filed January 19, 2022, Attachment 1, Page 3, Line (11), Column (g)), the current 2021 RES rate of 0.665¢, and the proposed LRS Adjustment charge of (0.318¢)

Column (e): Sum of the proposed April 1, 2022 base Last Resort Service rate of 6.451¢ (Docket No. 4978, filed January 19, 2022, Attachment 1, Page 4, Line (10), Column (g)), the current 2021 RES rate of 0.665¢, and the proposed LRS Adjustment charge of 0.665¢

Column (h): Sum of the proposed April 1, 2022 through June 30, 2022 base Last Resort Service rates (Docket No. 4978, filed January 19, 2022, Attachment 1, Page 5, Line (1)), the current 2021 RES rate of 0.665¢, and the proposed LRS Adjustment charge of 0.375¢. The July-2022 through Mar-2023 estimated LRS Base charges are based on the actual July-2021 through Mar-2022 LRS base charges

Section 2:

(14) Line (13)

(15) Uncollectible rate approved in R.I.P.U.C. Docket No. 4770

(16) Line (14) x Line (15)

The Narragansett Electric Company
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR
For the Period April 1, 2022 through March 31, 2023

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
(1) Estimated GIS Cost	\$44,903	\$33,199	\$9,770	\$1,934
(2) Estimated CWC	\$3,956,585	\$3,010,961	\$771,534	\$174,090
(3) Estimate of Other Administrative Costs	<u>\$246,525</u>	<u>\$181,607</u>	<u>\$54,024</u>	<u>\$10,894</u>
(4) Total Other Administrative Expenses	\$4,248,013	\$3,225,767	\$835,328	\$186,918

- (1) Schedule NECO-5, Pages 6 through 8, Column (g), Line (14)
- (2) Schedule NECO-6, Page 1, Lines (15), (14), and (13)
- (3) Schedule NECO-5, Pages 6 through 8, Column (i), Line (14)
- (4) Line (1) + Line (2) + Line (3)

Schedule NECO-5

**Last Resort Service Administrative Cost Adjustment Reconciliation
for the period January 2021 through December 2021**

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

BASE RECONCILIATION - ALL CUSTOMER GROUPS

	Beginning <u>Balance</u> (a)	LRS Admin. Cost <u>Revenue</u> (b)	LRS Admin. Cost <u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Ending <u>Balance</u> (e)
(1) Jan-21	\$0	\$282,092	\$550,457	(\$268,365)	(\$268,365)
(2) Feb-21	(\$268,365)	\$634,645	\$810,958	(\$176,313)	(\$444,678)
(3) Mar-21	(\$444,678)	\$588,695	\$775,748	(\$187,053)	(\$631,731)
(4) Apr-21	(\$631,731)	\$533,837	\$685,857	(\$152,020)	(\$783,751)
(5) May-21	(\$783,751)	\$486,604	\$598,236	(\$111,632)	(\$895,383)
(6) Jun-21	(\$895,383)	\$618,817	\$664,316	(\$45,499)	(\$940,882)
(7) Jul-21	(\$940,882)	\$743,498	\$712,861	\$30,637	(\$910,245)
(8) Aug-21	(\$910,245)	\$832,460	\$758,740	\$73,720	(\$836,525)
(9) Sep-21	(\$836,525)	\$803,248	\$741,395	\$61,853	(\$774,672)
(10) Oct-21	(\$774,672)	\$589,679	\$685,464	(\$95,785)	(\$870,457)
(11) Nov-21	(\$870,457)	\$495,556	\$691,522	(\$195,966)	(\$1,066,423)
(12) Dec-21	(\$1,066,423)	\$611,355	\$779,322	(\$167,967)	(\$1,234,390)
(13) Jan-22	<u>(\$1,234,390)</u>	<u>\$390,736</u>	<u>\$280,019</u>	<u>\$110,717</u>	<u>(\$1,123,673)</u>
Subtotal	\$0	\$7,611,222	\$8,734,895	(\$1,123,673)	(\$1,123,673)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019					<u>\$6,336</u>
(15) Ending Balance Prior to Application of Interest					(\$1,117,337)
(16) Interest					<u>(\$6,136)</u>
(17) Ending Balance Including Interest					(\$1,123,473)

- (1) Reflects revenues based on kWhs delivered after January 1
(13) Reflects revenues based on kWhs delivered prior to January 1
(14) Sum of Pages 2, 3, and 4, Line (14)
(15) Ending balance, Column (e) + Line (14)
(16) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 10/12)]
(17) Lines (15) + Line (16)

-
- (a) Column (e) from previous row
(b) Pages 2, 3 and 4, Column (b)
(c) Pages 2, 3 and 4, Column (c)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Reconciliation By Customer Group

Residential

	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)
(1) Jan-21	\$0	\$215,290	\$421,533	(\$206,243)	(\$206,243)
(2) Feb-21	(\$206,243)	\$473,783	\$602,474	(\$128,691)	(\$334,934)
(3) Mar-21	(\$334,934)	\$429,320	\$573,082	(\$143,762)	(\$478,696)
(4) Apr-21	(\$478,696)	\$389,654	\$508,014	(\$118,360)	(\$597,056)
(5) May-21	(\$597,056)	\$358,326	\$443,335	(\$85,009)	(\$682,065)
(6) Jun-21	(\$682,065)	\$467,545	\$499,339	(\$31,794)	(\$713,859)
(7) Jul-21	(\$713,859)	\$572,986	\$543,936	\$29,050	(\$684,809)
(8) Aug-21	(\$684,809)	\$650,655	\$582,916	\$67,739	(\$617,070)
(9) Sep-21	(\$617,070)	\$620,271	\$566,069	\$54,202	(\$562,868)
(10) Oct-21	(\$562,868)	\$432,376	\$512,012	(\$79,636)	(\$642,504)
(11) Nov-21	(\$642,504)	\$359,133	\$514,391	(\$155,258)	(\$797,762)
(12) Dec-21	(\$797,762)	\$457,393	\$583,021	(\$125,628)	(\$923,390)
(13) Jan-22	(\$923,390)	\$295,445	\$203,941	\$91,504	(\$831,886)
Subtotal	\$0	\$5,722,177	\$6,554,063	(\$831,886)	(\$831,886)

(14) Remaining Balance from Over/(Under) Recovery incurred during 2019	\$76,296
(15) Ending Balance Prior to Application of Interest	(\$755,590)
(16) Interest	(\$4,149)
(17) Ending Balance Including Interest	(\$759,739)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance on Page 9, Column (g), Section (1)
- (15) Ending Balance, Column (f) + Line (14)
- (16) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 10/12)]
- (17) Line (15) + Line (16)

- (a) Column (e) from previous row
- (b) Page 5, Column (c)
- (c) Page 6, Column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Reconciliation By Customer Group

Commercial

		<u>Beginning</u> <u>Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly</u> <u>Over/(Under)</u>	<u>Ending</u> <u>Balance</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-21	\$0	\$54,924	\$104,481	(\$49,557)	(\$49,557)
(2)	Feb-21	(\$49,557)	\$133,266	\$171,212	(\$37,946)	(\$87,503)
(3)	Mar-21	(\$87,503)	\$126,261	\$163,055	(\$36,794)	(\$124,297)
(4)	Apr-21	(\$124,297)	\$113,031	\$143,002	(\$29,971)	(\$154,268)
(5)	May-21	(\$154,268)	\$103,562	\$127,321	(\$23,759)	(\$178,027)
(6)	Jun-21	(\$178,027)	\$124,197	\$137,598	(\$13,401)	(\$191,428)
(7)	Jul-21	(\$191,428)	\$138,012	\$140,677	(\$2,665)	(\$194,093)
(8)	Aug-21	(\$194,093)	\$149,507	\$147,253	\$2,254	(\$191,839)
(9)	Sep-21	(\$191,839)	\$150,373	\$146,964	\$3,409	(\$188,430)
(10)	Oct-21	(\$188,430)	\$124,145	\$143,427	(\$19,282)	(\$207,712)
(11)	Nov-21	(\$207,712)	\$109,245	\$147,310	(\$38,065)	(\$245,777)
(12)	Dec-21	(\$245,777)	\$124,918	\$161,430	(\$36,512)	(\$282,289)
(13)	Jan-22	<u>(\$282,289)</u>	<u>\$77,480</u>	<u>\$62,332</u>	<u>\$15,148</u>	<u>(\$267,141)</u>
		\$0	\$1,528,921	\$1,796,062	(\$267,141)	(\$267,141)
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2019					<u>(\$24,153)</u>
(15)	Ending Balance Prior to Application of Interest					(\$291,294)
(16)	Interest					<u>(\$1,600)</u>
(17)	Ending Balance Including Interest					(\$292,894)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance on Page 10, Column (g), Section (1)
- (15) Ending Balance, Column (f) + Line (14)
- (16) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 10/12)]
- (17) Line (15) + Line (16)

- (a) Column (e) from previous row
- (b) Page 5, Column (c)
- (c) Page 7, Column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Reconciliation By Customer Group

Industrial

		<u>Beginning</u> <u>Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly</u> <u>Over/(Under)</u>	<u>Ending</u> <u>Balance</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-21	\$0	\$11,878	\$24,443	(\$12,565)	(\$12,565)
(2)	Feb-21	(\$12,565)	\$27,596	\$37,272	(\$9,676)	(\$22,241)
(3)	Mar-21	(\$22,241)	\$33,114	\$39,611	(\$6,497)	(\$28,738)
(4)	Apr-21	(\$28,738)	\$31,152	\$34,841	(\$3,689)	(\$32,427)
(5)	May-21	(\$32,427)	\$24,716	\$27,580	(\$2,864)	(\$35,291)
(6)	Jun-21	(\$35,291)	\$27,075	\$27,379	(\$304)	(\$35,595)
(7)	Jul-21	(\$35,595)	\$32,500	\$28,248	\$4,252	(\$31,343)
(8)	Aug-21	(\$31,343)	\$32,298	\$28,571	\$3,727	(\$27,616)
(9)	Sep-21	(\$27,616)	\$32,604	\$28,362	\$4,242	(\$23,374)
(10)	Oct-21	(\$23,374)	\$33,158	\$30,025	\$3,133	(\$20,241)
(11)	Nov-21	(\$20,241)	\$27,178	\$29,821	(\$2,643)	(\$22,884)
(12)	Dec-21	(\$22,884)	\$29,044	\$34,871	(\$5,827)	(\$28,711)
(13)	Jan-22	(\$28,711)	\$17,811	\$13,746	\$4,065	(\$24,646)
		\$0	\$360,124	\$384,770	(\$24,646)	(\$24,646)
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2019					(\$45,807)
(15)	Ending Balance Prior to Application of Interest					(\$70,453)
(16)	Interest					(\$387)
(17)	Ending Balance Including Interest					(\$70,840)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final Balance on Page 11, Column (g), Section (1)					
(15)	Ending Balance, Column (f) + Line (14)					
(16)	$[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(2.14\% \times 2/12) + (0.89\% \times 10/12)]$					
(17)	Line (15) + Line (16)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 8, Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Revenue

	Residential			Commercial			Industrial			Grand Total LRS Admin. Cost Revenue
	LRS Admin Cost			LRS Admin Cost			LRS Admin Cost			
	Total Revenue	Reconciliation Adjmt Factor Revenue	LRS Admin. Cost Revenue	Total Revenue	Reconciliation Adjmt Factor Revenue	LRS Admin. Cost Revenue	Total Revenue	Reconciliation Adjmt Factor Revenue	LRS Admin. Cost Revenue	
(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(d)	
(1) Jan-21	\$259,232	\$43,942	\$215,290	\$71,258	\$16,334	\$54,924	\$13,229	\$1,351	\$11,878	\$282,092
(2) Feb-21	\$570,515	\$96,732	\$473,783	\$172,736	\$39,470	\$133,266	\$30,736	\$3,140	\$27,596	\$634,645
(3) Mar-21	\$516,974	\$87,654	\$429,320	\$164,842	\$38,581	\$126,261	\$36,881	\$3,767	\$33,114	\$588,695
(4) Apr-21	\$461,159	\$71,505	\$389,654	\$144,230	\$31,199	\$113,031	\$35,356	\$4,204	\$31,152	\$533,837
(5) May-21	\$416,029	\$57,703	\$358,326	\$127,941	\$24,379	\$103,562	\$28,570	\$3,854	\$24,716	\$486,604
(6) Jun-21	\$542,828	\$75,283	\$467,545	\$151,787	\$27,590	\$124,197	\$31,289	\$4,214	\$27,075	\$618,817
(7) Jul-21	\$665,208	\$92,222	\$572,986	\$167,444	\$29,432	\$138,012	\$37,544	\$5,044	\$32,500	\$743,498
(8) Aug-21	\$755,414	\$104,759	\$650,655	\$180,651	\$31,144	\$149,507	\$37,314	\$5,016	\$32,298	\$832,460
(9) Sep-21	\$720,132	\$99,861	\$620,271	\$182,124	\$31,751	\$150,373	\$37,663	\$5,059	\$32,604	\$803,248
(10) Oct-21	\$501,978	\$69,602	\$432,376	\$150,434	\$26,289	\$124,145	\$38,283	\$5,125	\$33,158	\$589,679
(11) Nov-21	\$416,951	\$57,818	\$359,133	\$132,809	\$23,564	\$109,245	\$31,395	\$4,217	\$27,178	\$495,556
(12) Dec-21	\$531,021	\$73,628	\$457,393	\$151,308	\$26,390	\$124,918	\$33,551	\$4,507	\$29,044	\$611,355
(13) Jan-22	<u>\$343,019</u>	<u>\$47,574</u>	<u>\$295,445</u>	<u>\$93,194</u>	<u>\$15,714</u>	<u>\$77,480</u>	<u>\$20,574</u>	<u>\$2,763</u>	<u>\$17,811</u>	<u>\$390,736</u>
Totals	\$6,700,460	\$978,283	\$5,722,177	\$1,890,758	\$361,837	\$1,528,921	\$412,385	\$52,261	\$360,124	\$7,611,222

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Monthly revenue reports
(b) Pages 9 through 11, Column (b)
(c) Column (a) - Column (b)
(d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Residential Group Expense

		Last Resort Service Revenue/Renewable Energy Standard Revenue					Uncollectible Expense	GIS	Cash Working Capital	Other Admin	Total
		LRS Base Revenue	LRS Adj. Factor Revenue	LRS Admin. Cost Adj Revenue	Renewable Energy Standard Revenue	Total LRS Revenue					
		(a)	(b)	(c)	(d)	(e)					
(1)	Jan-21	\$10,784,156	(\$331,328)	\$259,232	\$975,817	\$11,687,877	\$151,942	\$4,304	\$250,913	\$14,374	\$421,533
(2)	Feb-21	\$23,734,280	(\$729,190)	\$570,515	\$2,147,373	\$25,722,978	\$334,399	\$2,245	\$250,913	\$14,917	\$602,474
(3)	Mar-21	\$21,506,758	(\$660,710)	\$516,974	\$1,945,930	\$23,308,952	\$303,016	\$2,250	\$250,913	\$16,903	\$573,082
(4)	Apr-21	\$17,003,003	(\$759,655)	\$461,159	\$1,547,117	\$18,251,624	\$237,271	\$2,215	\$250,913	\$17,615	\$508,014
(5)	May-21	\$12,661,287	(\$894,087)	\$416,029	\$1,163,347	\$13,346,576	\$173,505	\$2,230	\$250,913	\$16,687	\$443,335
(6)	Jun-21	\$16,507,366	(\$1,167,623)	\$542,828	\$1,516,931	\$17,399,502	\$226,194	\$5,640	\$250,913	\$16,592	\$499,339
(7)	Jul-21	\$20,229,836	(\$1,430,865)	\$665,208	\$1,858,278	\$21,322,457	\$277,192	\$2,554	\$250,913	\$13,277	\$543,936
(8)	Aug-21	\$22,968,674	(\$1,625,219)	\$755,414	\$2,110,683	\$24,209,552	\$314,724	\$2,678	\$250,913	\$14,601	\$582,916
(9)	Sep-21	\$21,905,487	(\$1,548,443)	\$720,132	\$2,011,813	\$23,088,989	\$300,157	\$2,596	\$250,913	\$12,403	\$566,069
(10)	Oct-21	\$17,858,572	(\$1,079,922)	\$501,978	\$1,403,222	\$18,683,850	\$242,890	\$2,254	\$250,913	\$15,955	\$512,012
(11)	Nov-21	\$18,350,428	(\$896,949)	\$416,951	\$1,165,367	\$19,035,797	\$247,465	\$2,042	\$250,913	\$13,971	\$514,391
(12)	Dec-21	\$23,405,254	(\$1,142,464)	\$531,021	\$1,483,524	\$24,277,335	\$315,605	\$2,191	\$250,913	\$14,312	\$583,021
(13)	Jan-22	\$15,124,305	(\$737,900)	\$343,019	\$958,373	\$15,687,797	\$203,941	\$0	\$0	\$0	\$203,941
Totals		\$242,039,406	(\$13,004,355)	\$6,700,460	\$20,287,774	\$256,023,285	\$3,328,301	\$33,199	\$3,010,956	\$181,607	\$6,554,063

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule NECO-2, Page 2, Column (b)
(b) Schedule NECO-2, Page 8, Column (b)
(c) Page 5, Column (a) for the Residential Group
(d) Per monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.30%
(g) ISO monthly bill allocated to rate groups based on actual LRS expense
(h) Schedule NECO-6, Page 1, Line (15) ÷ 12
(i) Per Company Accounting Records
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Commercial Group Expense

		Last Resort Service/Renewable Energy Standard Revenue					Uncollectible	GIS	Cash	Other	Total
		LRS Base Revenue	LRS Adj. Factor Revenue	LRS Admin. Cost Adj Revenue	Renewable Energy Standard Revenue	Total LRS Revenue	Expense		Working Capital	Admin	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	Jan-21	\$2,550,536	\$29,955	\$71,258	\$31,745	\$2,683,494	\$34,885	\$1,222	\$64,295	\$4,079	\$104,481
(2)	Feb-21	\$6,927,746	\$72,423	\$172,736	\$668,657	\$7,841,562	\$101,940	\$651	\$64,295	\$4,326	\$171,212
(3)	Mar-21	\$6,288,278	\$69,217	\$164,842	\$636,978	\$7,159,315	\$93,071	\$668	\$64,295	\$5,021	\$163,055
(4)	Apr-21	\$4,762,451	\$191,996	\$144,230	\$516,932	\$5,615,609	\$73,003	\$637	\$64,295	\$5,067	\$143,002
(5)	May-21	\$3,584,880	\$328,411	\$127,941	\$405,660	\$4,446,892	\$57,810	\$615	\$64,295	\$4,601	\$127,321
(6)	Jun-21	\$4,113,932	\$404,291	\$151,787	\$479,019	\$5,149,029	\$66,937	\$1,615	\$64,295	\$4,751	\$137,598
(7)	Jul-21	\$4,418,014	\$446,707	\$167,444	\$527,851	\$5,560,016	\$72,280	\$662	\$64,295	\$3,440	\$140,677
(8)	Aug-21	\$4,790,746	\$483,013	\$180,651	\$570,536	\$6,024,946	\$78,324	\$718	\$64,295	\$3,916	\$147,253
(9)	Sep-21	\$4,777,868	\$487,374	\$182,124	\$574,835	\$6,022,201	\$78,289	\$758	\$64,295	\$3,622	\$146,964
(10)	Oct-21	\$4,543,957	\$405,903	\$150,434	\$476,642	\$5,576,936	\$72,500	\$821	\$64,295	\$5,811	\$143,427
(11)	Nov-21	\$5,040,134	\$357,466	\$132,809	\$418,724	\$5,949,133	\$77,339	\$724	\$64,295	\$4,952	\$147,310
(12)	Dec-21	\$6,043,501	\$406,605	\$151,308	\$476,940	\$7,078,354	\$92,019	\$679	\$64,295	\$4,437	\$161,430
(13)	Jan-22	<u>\$4,156,685</u>	<u>\$251,314</u>	<u>\$93,194</u>	<u>\$293,603</u>	<u>\$4,794,796</u>	<u>\$62,332</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$62,332</u>
(14)	Totals	\$61,998,728	\$3,934,675	\$1,890,758	\$6,078,122	\$73,902,283	\$960,729	\$9,770	\$771,540	\$54,024	\$1,796,063

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule NECO-2, Page 3, Column (b)
(b) Schedule NECO-2, Page 9, Column (b)
(c) Page 5, Column (a), Commercial Group
(d) Per monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.30%
(g) ISO monthly bill allocated to rate groups based on actual LRS expense
(h) Schedule NECO-6, Page 1, Line (14) ÷ 12
(i) Per Company Accounting Records
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Industrial Group Expense

		Last Resort Service/Renewable Energy Standard Revenue					Uncollectible Expense (f)	GIS (g)	Cash Working Capital (h)	Other Admin (i)	Total (j)
		LRS Base Revenue (a)	LRS Adj Factor Revenue (b)	LRS Admin. Cost Adj. Revenue (c)	Renewable Energy Standard Revenue (d)	Total LRS & RES Revenue (e)					
(1)	Jan-21	\$579,461	\$27,099	\$13,229	\$61,595	\$681,384	\$8,858	\$248	\$14,508	\$829	\$24,443
(2)	Feb-21	\$1,442,054	\$62,960	\$30,736	\$143,107	\$1,678,857	\$21,825	\$123	\$14,508	\$816	\$37,272
(3)	Mar-21	\$1,550,369	\$75,546	\$36,881	\$171,713	\$1,834,509	\$23,849	\$147	\$14,508	\$1,107	\$39,611
(4)	Apr-21	\$1,268,063	\$4,331	\$35,356	\$146,352	\$1,454,102	\$18,903	\$160	\$14,508	\$1,270	\$34,841
(5)	May-21	\$882,644	(\$77,394)	\$28,570	\$96,562	\$930,382	\$12,095	\$115	\$14,508	\$862	\$27,580
(6)	Jun-21	\$854,275	(\$87,941)	\$31,289	\$104,897	\$902,520	\$11,733	\$289	\$14,508	\$849	\$27,379
(7)	Jul-21	\$953,011	(\$111,270)	\$37,544	\$124,325	\$1,003,610	\$13,047	\$112	\$14,508	\$581	\$28,248
(8)	Aug-21	\$971,892	(\$109,340)	\$37,314	\$123,901	\$1,023,767	\$13,309	\$117	\$14,508	\$637	\$28,571
(9)	Sep-21	\$951,372	(\$111,928)	\$37,663	\$124,638	\$1,001,745	\$13,023	\$144	\$14,508	\$687	\$28,362
(10)	Oct-21	\$1,050,874	(\$110,498)	\$38,283	\$123,763	\$1,102,422	\$14,331	\$147	\$14,508	\$1,039	\$30,025
(11)	Nov-21	\$1,047,895	(\$93,405)	\$31,395	\$103,870	\$1,089,755	\$14,167	\$146	\$14,508	\$1,000	\$29,821
(12)	Dec-21	\$1,413,712	(\$99,818)	\$33,551	\$111,002	\$1,458,447	\$18,960	\$186	\$14,508	\$1,217	\$34,871
(13)	Jan-22	<u>\$1,029,974</u>	<u>(\$61,211)</u>	<u>\$20,574</u>	<u>\$68,069</u>	<u>\$1,057,406</u>	<u>\$13,746</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$13,746</u>
(14)	Totals	\$13,995,596	(\$692,869)	\$412,385	\$1,503,794	\$15,218,906	\$197,846	\$1,934	\$174,096	\$10,894	\$384,770

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule NECO-2, Page 4, Column (b)
(b) Schedule NECO-2, Page 10, Column (b)
(c) Page 5, Column (a), Industrial Group
(d) Per monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.30%
(g) ISO monthly bill allocated to rate groups based on actual LRS expense
(h) Schedule NECO-6, Page 1, Line (13) ÷ 12
(i) Per Company Accounting Records
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$1,032,721), per Schedule REP-5, Page 2, Line (17), R.I.P.U.C. Docket No. 5005

Residential							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-20	(\$1,032,721)		(\$1,032,721)	(\$1,032,721)	2.91%	(\$2,504)	(\$1,035,225)
(2) Feb-20	(\$1,035,225)		(\$1,035,225)	(\$1,035,225)	2.91%	(\$2,510)	(\$1,037,735)
(3) Mar-20	(\$1,037,735)		(\$1,037,735)	(\$1,037,735)	2.14%	(\$1,851)	(\$1,039,586)
(4) Apr-20	(\$1,039,586)	\$34,412	(\$1,005,174)	(\$1,022,380)	2.14%	(\$1,823)	(\$1,006,997)
(5) May-20	(\$1,006,997)	\$76,709	(\$930,288)	(\$968,643)	2.14%	(\$1,727)	(\$932,015)
(6) Jun-20	(\$932,015)	\$80,215	(\$851,800)	(\$891,908)	2.14%	(\$1,591)	(\$853,391)
(7) Jul-20	(\$853,391)	\$120,408	(\$732,983)	(\$793,187)	2.14%	(\$1,415)	(\$734,398)
(8) Aug-20	(\$734,398)	\$145,763	(\$588,635)	(\$661,517)	2.14%	(\$1,180)	(\$589,815)
(9) Sep-20	(\$589,815)	\$101,757	(\$488,058)	(\$538,937)	2.14%	(\$961)	(\$489,019)
(10) Oct-20	(\$489,019)	\$78,567	(\$410,452)	(\$449,736)	2.14%	(\$802)	(\$411,254)
(11) Nov-20	(\$411,254)	\$75,422	(\$335,832)	(\$373,543)	2.14%	(\$666)	(\$336,498)
(12) Dec-20	(\$336,498)	\$85,988	(\$250,510)	(\$293,504)	2.14%	(\$523)	(\$251,033)
(13) Jan-21	(\$251,033)	\$102,692	(\$148,341)	(\$199,687)	2.14%	(\$356)	(\$148,697)
(14) Feb-21	(\$148,697)	\$96,732	(\$51,965)	(\$100,331)	2.14%	(\$179)	(\$52,144)
(15) Mar-21	(\$52,144)	\$87,654	\$35,510	(\$8,317)	0.89%	(\$6)	\$35,504
(16) Apr-21	\$35,504	\$40,751	\$76,255	\$55,880	0.89%	\$41	\$76,296

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$914,775), per Schedule NG-5, Page 2, Line (17), R.I.P.U.C. Docket No. 5127

Residential							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	(\$914,775)		(\$914,775)	(\$914,775)	2.14%	(\$1,631)	(\$916,406)
(2) Feb-21	(\$916,406)		(\$916,406)	(\$916,406)	2.14%	(\$1,634)	(\$918,040)
(3) Mar-21	(\$918,040)		(\$918,040)	(\$918,040)	0.89%	(\$681)	(\$918,721)
(4) Apr-21	(\$918,721)	\$30,754	(\$887,967)	(\$903,344)	0.89%	(\$670)	(\$888,637)
(5) May-21	(\$888,637)	\$57,703	(\$830,934)	(\$859,786)	0.89%	(\$638)	(\$831,572)
(6) Jun-21	(\$831,572)	\$75,283	(\$756,289)	(\$793,931)	0.89%	(\$589)	(\$756,878)
(7) Jul-21	(\$756,878)	\$92,222	(\$664,656)	(\$710,767)	0.89%	(\$527)	(\$665,183)
(8) Aug-21	(\$665,183)	\$104,759	(\$560,424)	(\$612,804)	0.89%	(\$454)	(\$560,878)
(9) Sep-21	(\$560,878)	\$99,861	(\$461,017)	(\$510,948)	0.89%	(\$379)	(\$461,396)
(10) Oct-21	(\$461,396)	\$69,602	(\$391,794)	(\$426,595)	0.89%	(\$316)	(\$392,110)
(11) Nov-21	(\$392,110)	\$57,818	(\$334,292)	(\$363,201)	0.89%	(\$269)	(\$334,561)
(12) Dec-21	(\$334,561)	\$73,628	(\$260,933)	(\$297,747)	0.89%	(\$221)	(\$261,154)
(13) Jan-22	(\$261,154)	\$82,634	(\$178,520)	(\$219,837)	0.89%	(\$163)	(\$178,683)
(14) Feb-22	(\$178,683)	\$0	(\$178,683)	(\$178,683)	0.89%	(\$133)	(\$178,816)
(15) Mar-22	(\$178,816)	\$0	(\$178,816)	(\$178,816)	1.45%	(\$216)	(\$179,032)
(16) Apr-22	(\$179,032)	\$0	(\$179,032)	(\$179,032)	1.45%	(\$216)	(\$179,248)

- (a) Column (g) of previous row
- (b) Page 12, Column (b) and Column (d)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$463,603), per Schedule REP-5, Page 3, Line (17), R.I.P.U.C. Docket No. 5005

Commercial						
Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-20	(\$463,603)	(\$463,603)	(\$463,603)	2.91%	(\$1,124)	(\$464,727)
Feb-20	(\$464,727)		(\$464,727)	2.91%	(\$1,127)	(\$465,854)
Mar-20	(\$465,854)		(\$465,854)	2.14%	(\$831)	(\$466,685)
Apr-20	(\$466,685)	\$15,394	(\$451,291)	2.14%	(\$819)	(\$452,110)
May-20	(\$452,110)	\$32,140	(\$419,970)	2.14%	(\$778)	(\$420,748)
Jun-20	(\$420,748)	\$33,527	(\$387,221)	2.14%	(\$720)	(\$387,941)
Jul-20	(\$387,941)	\$40,665	(\$347,276)	2.14%	(\$656)	(\$347,932)
Aug-20	(\$347,932)	\$46,690	(\$301,242)	2.14%	(\$579)	(\$301,821)
Sep-20	(\$301,821)	\$39,243	(\$262,578)	2.14%	(\$503)	(\$263,081)
Oct-20	(\$263,081)	\$37,574	(\$225,507)	2.14%	(\$436)	(\$225,943)
Nov-20	(\$225,943)	\$31,266	(\$194,677)	2.14%	(\$375)	(\$195,052)
Dec-20	(\$195,052)	\$36,308	(\$158,744)	2.14%	(\$315)	(\$159,059)
Jan-21	(\$159,059)	\$38,172	(\$120,887)	2.14%	(\$250)	(\$121,137)
Feb-21	(\$121,137)	\$39,470	(\$81,667)	2.14%	(\$181)	(\$81,848)
Mar-21	(\$81,848)	\$38,581	(\$43,267)	0.89%	(\$46)	(\$43,313)
Apr-21	(\$43,313)	\$19,185	(\$24,128)	0.89%	(\$25)	(\$24,153)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$318,545), per Schedule NG-5, Page 3, Line (17), R.I.P.U.C. Docket No. 5127

Commercial						
Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-21	(\$318,545)	(\$318,545)	(\$318,545)	2.14%	(\$568)	(\$319,113)
Feb-21	(\$319,113)		(\$319,113)	2.14%	(\$569)	(\$319,682)
Mar-21	(\$319,682)		(\$319,682)	0.89%	(\$237)	(\$319,919)
Apr-21	(\$319,919)	\$12,014	(\$307,905)	0.89%	(\$233)	(\$308,138)
May-21	(\$308,138)	\$24,379	(\$283,759)	0.89%	(\$219)	(\$283,978)
Jun-21	(\$283,978)	\$27,590	(\$256,388)	0.89%	(\$200)	(\$256,588)
Jul-21	(\$256,588)	\$29,432	(\$227,156)	0.89%	(\$179)	(\$227,335)
Aug-21	(\$227,335)	\$31,144	(\$196,191)	0.89%	(\$157)	(\$196,348)
Sep-21	(\$196,348)	\$31,751	(\$164,597)	0.89%	(\$134)	(\$164,731)
Oct-21	(\$164,731)	\$26,289	(\$138,442)	0.89%	(\$112)	(\$138,554)
Nov-21	(\$138,554)	\$23,564	(\$114,990)	0.89%	(\$94)	(\$115,084)
Dec-21	(\$115,084)	\$26,390	(\$88,694)	0.89%	(\$76)	(\$88,770)
Jan-22	(\$88,770)	\$27,294	(\$61,476)	0.89%	(\$56)	(\$61,532)
Feb-22	(\$61,532)	\$0	(\$61,532)	0.89%	(\$46)	(\$61,578)
Mar-22	(\$61,578)	\$0	(\$61,578)	1.45%	(\$74)	(\$61,652)
Apr-22	(\$61,652)	\$0	(\$61,652)	1.45%	(\$74)	(\$61,726)

- (a) Column (g) of previous row
- (b) Page 12, Column (b) and Column (d)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$84,129), per Schedule REP-5, Page 4, Line (17), R.I.P.U.C. Docket No. 5005

Industrial							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-20	(\$84,129)		(\$84,129)	(\$84,129)	2.91%	(\$204)	(\$84,333)
Feb-20	(\$84,333)		(\$84,333)	(\$84,333)	2.91%	(\$205)	(\$84,538)
Mar-20	(\$84,538)		(\$84,538)	(\$84,538)	2.14%	(\$151)	(\$84,689)
Apr-20	(\$84,689)	\$1,609	(\$83,080)	(\$83,885)	2.14%	(\$150)	(\$83,230)
May-20	(\$83,230)	\$2,921	(\$80,309)	(\$81,770)	2.14%	(\$146)	(\$80,455)
Jun-20	(\$80,455)	\$3,501	(\$76,954)	(\$78,705)	2.14%	(\$140)	(\$77,094)
Jul-20	(\$77,094)	\$3,598	(\$73,496)	(\$75,295)	2.14%	(\$134)	(\$73,630)
Aug-20	(\$73,630)	\$3,483	(\$70,147)	(\$71,889)	2.14%	(\$128)	(\$70,275)
Sep-20	(\$70,275)	\$3,192	(\$67,083)	(\$68,679)	2.14%	(\$122)	(\$67,205)
Oct-20	(\$67,205)	\$3,062	(\$64,143)	(\$65,674)	2.14%	(\$117)	(\$64,260)
Nov-20	(\$64,260)	\$3,284	(\$60,976)	(\$62,618)	2.14%	(\$112)	(\$61,088)
Dec-20	(\$61,088)	\$3,734	(\$57,354)	(\$59,221)	2.14%	(\$106)	(\$57,460)
Jan-21	(\$57,460)	\$3,158	(\$54,302)	(\$55,881)	2.14%	(\$100)	(\$54,402)
Feb-21	(\$54,402)	\$3,140	(\$51,262)	(\$52,832)	2.14%	(\$94)	(\$51,356)
Mar-21	(\$51,356)	\$3,767	(\$47,589)	(\$49,473)	0.89%	(\$37)	(\$47,626)
Apr-21	(\$47,626)	\$1,854	(\$45,772)	(\$46,699)	0.89%	(\$35)	(\$45,807)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$51,821), per Schedule NG-5, Page 4, Line (17), R.I.P.U.C. Docket No. 5127

Industrial							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-21	(\$51,821)		(\$51,821)	(\$51,821)	2.14%	(\$92)	(\$51,913)
Feb-21	(\$51,913)		(\$51,913)	(\$51,913)	2.14%	(\$93)	(\$52,006)
Mar-21	(\$52,006)		(\$52,006)	(\$52,006)	0.89%	(\$39)	(\$52,045)
Apr-21	(\$52,045)	\$2,350	(\$49,695)	(\$50,870)	0.89%	(\$38)	(\$49,733)
May-21	(\$49,733)	\$3,854	(\$45,879)	(\$47,806)	0.89%	(\$35)	(\$45,914)
Jun-21	(\$45,914)	\$4,214	(\$41,700)	(\$43,807)	0.89%	(\$32)	(\$41,732)
Jul-21	(\$41,732)	\$5,044	(\$36,688)	(\$39,210)	0.89%	(\$29)	(\$36,717)
Aug-21	(\$36,717)	\$5,016	(\$31,701)	(\$34,209)	0.89%	(\$25)	(\$31,726)
Sep-21	(\$31,726)	\$5,059	(\$26,667)	(\$29,197)	0.89%	(\$22)	(\$26,689)
Oct-21	(\$26,689)	\$5,125	(\$21,564)	(\$24,127)	0.89%	(\$18)	(\$21,582)
Nov-21	(\$21,582)	\$4,217	(\$17,365)	(\$19,474)	0.89%	(\$14)	(\$17,379)
Dec-21	(\$17,379)	\$4,507	(\$12,872)	(\$15,126)	0.89%	(\$11)	(\$12,883)
Jan-22	(\$12,883)	\$4,800	(\$8,083)	(\$10,483)	0.89%	(\$8)	(\$8,091)
Feb-22	(\$8,091)	\$0	(\$8,091)	(\$8,091)	0.89%	(\$6)	(\$8,097)
Mar-22	(\$8,097)	\$0	(\$8,097)	(\$8,097)	1.45%	(\$10)	(\$8,107)
Apr-22	(\$8,107)	\$0	(\$8,107)	(\$8,107)	1.45%	(\$10)	(\$8,117)

- (a) Column (g) of previous row
- (b) Page 12, Column (b) and Column (d)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Last Resort Service Admin. Cost Adj. Factor Revenue

Section 1.

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00039		\$0.00047		\$0.00019	
		Residential Group	Residential Adj Factor	Commercial Group	Commercial Adj Factor	Industrial Group	Industrial Adj Factor
		<u>LRS kWhs</u>	<u>Revenue</u>	<u>LRS kWhs</u>	<u>Revenue</u>	<u>LRS kWhs</u>	<u>Revenue</u>
		(a)	(b)	(a)	(b)	(a)	(b)
(1)	Apr-20	88,235,146	\$34,412	32,752,586	\$15,394	8,468,728	\$1,609
(2)	May-20	196,688,960	\$76,709	68,383,379	\$32,140	15,376,222	\$2,921
(3)	Jun-20	205,680,375	\$80,215	71,334,788	\$33,527	18,427,905	\$3,501
(4)	Jul-20	308,738,265	\$120,408	86,521,922	\$40,665	18,936,037	\$3,598
(5)	Aug-20	373,751,032	\$145,763	99,341,059	\$46,690	18,330,484	\$3,483
(6)	Sep-20	260,915,561	\$101,757	83,495,649	\$39,243	16,799,883	\$3,192
(7)	Oct-20	201,454,925	\$78,567	79,945,397	\$37,574	16,116,956	\$3,062
(8)	Nov-20	193,389,794	\$75,422	66,522,975	\$31,266	17,285,555	\$3,284
(9)	Dec-20	220,482,294	\$85,988	77,251,114	\$36,308	19,652,932	\$3,734
(10)	Jan-21	263,313,807	\$102,692	81,217,974	\$38,172	16,621,910	\$3,158
(11)	Feb-21	248,030,349	\$96,732	83,979,767	\$39,470	16,525,011	\$3,140
(12)	Mar-21	224,752,812	\$87,654	82,087,585	\$38,581	19,828,257	\$3,767
(13)	Apr-21	104,490,798	\$40,751	40,818,665	\$19,185	9,760,146	\$1,854

- (a) per Company reports
(b) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per R.I.P.U.C. Docket No. 5005, Schedule REP-4, Page 1, line (6)

Section 2.

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00033		\$0.00033		\$0.00027	
		Residential Group	Residential Adj Factor	Commercial Group	Commercial Adj Factor	Industrial Group	Industrial Adj Factor
		<u>LRS kWhs</u>	<u>Revenue</u>	<u>LRS kWhs</u>	<u>Revenue</u>	<u>LRS kWhs</u>	<u>Revenue</u>
		(c)	(d)	(c)	(d)	(c)	(d)
(1)	Apr-21	93,192,478	\$30,754	36,405,049	\$12,014	8,704,807	\$2,350
(2)	May-21	174,858,799	\$57,703	73,874,609	\$24,379	14,274,597	\$3,854
(3)	Jun-21	228,129,620	\$75,283	83,605,709	\$27,590	15,607,562	\$4,214
(4)	Jul-21	279,459,982	\$92,222	89,186,776	\$29,432	18,681,745	\$5,044
(5)	Aug-21	317,451,137	\$104,759	94,376,105	\$31,144	18,577,564	\$5,016
(6)	Sep-21	302,608,826	\$99,861	96,215,472	\$31,751	18,738,589	\$5,059
(7)	Oct-21	210,914,469	\$69,602	79,664,549	\$26,289	18,981,233	\$5,125
(8)	Nov-21	175,205,426	\$57,818	71,406,306	\$23,564	15,619,510	\$4,217
(9)	Dec-21	223,114,019	\$73,628	79,968,604	\$26,390	16,691,945	\$4,507
(10)	Jan-22	250,407,038	\$82,634	82,709,964	\$27,294	17,779,373	\$4,800
(11)	Feb-22	-	\$0	-	\$0	-	\$0
(12)	Mar-22	-	\$0	-	\$0	-	\$0
(13)	Apr-22	-	\$0	-	\$0	-	\$0

- (c) From Company reports
(d) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per R.I.P.U.C. Docket No. 5127, Schedule NG-4, Page 1, line (6)

- (1) Reflects kWh delivered after April 1
(13) Reflects kWh delivered prior to April 1

Schedule NECO-6

Cash Working Capital Analysis

Narragansett Electric Company
Cash Working Capital Analysis
Calendar Year 2021

	Days of Cost (a)	Annual Percent (b)	Customer Payment Lag % (c)	CWC % (d)	Expense (e)	Working Capital Requirement (f)
(1) 2021 Purchase Power Costs/Working Capital Requirement	(23.136)	-6.34%	20.91%	14.57%	\$314,576,796	\$45,833,839
(2) Commodity Gross Earnings Tax	(19.58)	-5.36%	20.91%	15.55%	\$14,413,559	\$2,241,309
(3) Total						\$48,075,148
(4) Interest Rate						8.23%
(5) Working Capital Impact						\$3,956,585
(6) Standard Offer Service Revenue - Industrial Group						\$14,061,927
(7) Standard Offer Service Revenue - Commercial Group						\$62,004,529
(8) Standard Offer Service Revenue - Residential Group						\$242,039,406
(9) Standard Offer Service Revenue - Total						\$318,105,862
(10) Percentage of Standard Offer Expenses attributable to the Industrial Group						4.40%
(11) Percentage of Standard Offer Expenses attributable to the Commercial Group						19.50%
(12) Percentage of Standard Offer Expenses attributable to the Residential Group						76.10%
(13) Working Capital Impact Allocated to Industrial Group						\$174,090
(14) Working Capital Impact Allocated to Commercial Group						\$771,534
(15) Working Capital Impact Allocated to Residential Group						\$3,010,961

(1)(a) per page 6, line (2)
(2)(a) per page 7
(1)(2)(b) Column (a) ÷ 365
(1)(2)(c) per page 8, line (6)

(1)(2)(d) Column (b) + Column (c)
(1)(e) per page 6, line (1)
(2)(e) Per Billing System Report
(1)(2)(f) Column (d) x Column (e)

(3) Line (1) Column (f) + Line (2) Column (f)
(4) per Schedule NG-6 page 9, Line (15) Column (e)
(5) Line 3 x Line 4
(6) per Schedule NG-2, page 5, column (a)
(7) per Schedule NG-2, page 5, column (a)
(8) per Schedule NG-2, page 5, column (a)
(9) Line (6) + Line (7) + Line (8)

(10) Line (6) ÷ Line (9)
(11) Line (7) ÷ Line (9)
(12) Line (8) ÷ Line (9)
(13) Line (5) x Line (10)
(14) Line (5) x Line (11)
(15) Line (5) x Line (12)

Narragansett Electric Company
Calendar Year 2021
Purchased Power Accounts Payable Lag Calculation

<u>Invoice Month</u> (a)	<u>Expense Description</u> (b)	<u>Invoice Amount</u> (c)	<u>End of Service Period</u> (d)	<u>Invoice Date</u> (e)	<u>Due Date</u> (f)	<u>Payment Date</u> (g)	<u>Elapsed (Days)</u> (h)	<u>% of Total</u> (i)	<u>Weighted Days</u> (j)
PURCHASED POWER INVOICES CONTINUED:									
Dec-2021	Current Charge for July 2021 Resettlement	\$19,775.40	7/31/2021	12/14/2021	12/20/2021	12/17/2021	139	0.01%	0.01
Dec-2021	Current Charge for November 2021	\$5,342,893.14	11/30/2021	12/10/2021	12/20/2021	12/17/2021	17	1.70%	0.29
Dec-2021	Current Charge for July 2021 Resettlement	(\$24,693.13)	7/31/2021	12/10/2021	12/20/2021	12/17/2021	139	-0.01%	(0.01)
Dec-2021	Current Charge for November 2021	\$520,461.13	11/30/2021	12/14/2021	12/20/2021	12/17/2021	17	0.17%	0.03
Dec-2021	Current Charge for July 2021 Resettlement	\$49,479.60	7/31/2021	12/14/2021	12/20/2021	12/17/2021	139	0.02%	0.02
Dec-2021	Current Charge for November 2021	\$1,717,499.07	11/30/2021	12/14/2021	12/20/2021	12/20/2021	20	0.55%	0.11
Dec-2021	Current Charge for November 2021	\$4,503,997.57	11/30/2021	12/17/2021	12/20/2021	12/20/2021	20	1.43%	0.29
Dec-2021	Current Charge for July 2021 Resettlement	\$2,848.01	7/31/2021	12/17/2021	12/20/2021	12/20/2021	142	0.00%	0.00
Dec-2021	Current Charge for July 2021 Resettlement	\$501.96	7/31/2021	12/9/2021	12/20/2021	12/20/2021	142	0.00%	0.00
Dec-2021	Current Charge for November 2021	\$4,063,719.20	11/30/2021	12/17/2021	12/30/2021	12/30/2021	30	1.29%	0.39
Dec-2021	Current Charge for July 2021 Resettlement	\$2,451.22	7/31/2021	12/17/2021	12/30/2021	12/30/2021	152	0.00%	0.00
Dec-2021	Current Charge for November 2021	\$501.96	11/30/2021	12/17/2021	12/27/2021	12/27/2021	27	0.00%	0.00
Dec-2021	Current Charge for July 2021 Resettlement	\$4,941.90	7/31/2021	12/17/2021	12/20/2021	12/21/2021	143	0.00%	0.00
Dec-2021	Current Charge for November 2021	\$664,602.26	11/30/2021	12/17/2021	12/20/2021	12/20/2021	20	0.21%	0.04
Dec-2021	Current Charge for November 2021	\$297,156.19	11/30/2021	12/15/2021	12/20/2021	12/20/2021	20	0.09%	0.02
Jan-2022	Current Charge for August 2021 Resttlemnt	\$124,757.42	8/31/2021	1/12/2022	1/20/2022	1/20/2022	142	0.04%	0.06
Jan-2022	Current Charge for December 2021	\$7,780,447.37	12/31/2021	1/13/2022	1/20/2022	1/20/2022	20	2.47%	0.49
Jan-2022	Current Charge for August 2021 Resttlemnt	\$181,443.18	8/31/2021	1/13/2022	1/20/2022	1/20/2022	142	0.06%	0.08
Jan-2022	Current Charge for August 2021 Resttlemnt	\$114,919.23	8/31/2021	1/12/2022	1/20/2022	1/19/2022	141	0.04%	0.05
Jan-2022	Current Charge for December 2021	\$8,562,021.07	12/31/2021	1/11/2022	1/20/2022	1/19/2022	19	2.72%	0.52
Jan-2022	Current Charge for August 2021 Resttlemnt	\$12,177.51	8/31/2021	1/11/2022	1/20/2022	1/19/2022	141	0.00%	0.01
Jan-2022	Current Charge for December 2021	\$900,827.50	12/31/2021	1/12/2022	1/20/2022	1/19/2022	19	0.29%	0.05
Jan-2022	Current Charge for August 2021 Resttlemnt	(\$16,983.94)	8/31/2021	1/13/2022	2/12/2022	2/12/2022	165	-0.01%	(0.01)
Jan-2022	Current Charge for December 2021	\$1,931,756.21	12/31/2021	1/11/2022	1/20/2022	1/20/2022	20	0.61%	0.12
Jan-2022	Current Charge for December 2021	\$4,455,588.98	12/31/2021	1/10/2022	1/20/2022	1/20/2022	20	1.42%	0.28
Jan-2022	Current Charge for August 2021 Resttlemnt	\$4,380.95	8/31/2021	1/10/2022	1/20/2022	1/20/2022	142	0.00%	0.00
Jan-2022	Current Charge for August 2021 Resttlemnt	\$568.78	8/31/2021	1/3/2022	1/20/2022	1/20/2022	142	0.00%	0.00
Jan-2022	Current Charge for December 2021	\$4,039,292.01	12/31/2021	1/25/2022	1/31/2022	1/28/2022	28	1.28%	0.36
Jan-2022	Current Charge for August 2021 Resttlemnt	\$3,511.76	8/31/2021	1/25/2022	1/31/2022	1/28/2022	150	0.00%	0.00
Jan-2022	Current Charge for December 2021	\$568.78	12/31/2021	1/19/2022	1/24/2022	1/24/2022	24	0.00%	0.00
Jan-2022	Current Charge for August 2021 Resttlemnt	\$4,319.79	8/31/2021	1/20/2022	1/20/2022	1/26/2022	148	0.00%	0.00
Jan-2022	Current Charge for December 2021	\$666,729.04	12/31/2021	1/18/2022	1/24/2022	1/24/2022	24	0.21%	0.05
Jan-2022	Current Charge for December 2021	\$154,557.25	12/31/2021	1/18/2022	1/20/2022	1/20/2022	20	0.05%	0.01

Narragansett Electric Company
Calendar Year 2021
Spot Market Purchases Accounts Payable Lag

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
SPOT MARKET PURCHASES:									
Jan-2021	Spot Market Purchase	133,131.68	1/1/2021	1/13/2021	1/20/2021	1/20/2021	9	0.04%	0.00
Jan-2021	Spot Market Purchase	70,254.49	1/14/2021	1/19/2021	1/25/2021	1/25/2021	11	0.02%	0.00
Jan-2021	Spot Market Purchase	5,494.31	1/15/2021	1/20/2021	1/26/2021	1/26/2021	11	0.00%	0.00
Jan-2021	Spot Market Purchase	322,173.50	1/21/2021	1/25/2021	1/29/2021	1/29/2021	8	0.10%	0.01
Jan-2021	Spot Market Purchase	227,602.69	1/25/2021	1/27/2021	2/2/2021	2/2/2021	8	0.07%	0.01
Jan-2021	Spot Market Purchase	(19,371.58)	1/28/2021	2/1/2021	2/3/2021	2/3/2021	6	-0.01%	(0.00)
Jan-2021	Spot Market Purchase	22,713.55	2/1/2021	2/3/2021	2/9/2021	2/9/2021	8	0.01%	0.00
Jan-2021	Spot Market Purchase	166,779.49	2/4/2021	2/8/2021	2/12/2021	2/12/2021	8	0.05%	0.00
Jan-2021	Spot Market Purchase	(7,548.70)	2/8/2021	2/10/2021	2/12/2021	2/12/2021	4	0.00%	(0.00)
Jan-2021	Spot Market Purchase	2,519,962.36	2/10/2021	2/16/2021	2/18/2021	2/18/2021	8	0.80%	0.07
Feb-2021	Spot Market Purchase	(26,173.62)	2/12/2021	2/17/2021	2/19/2021	2/19/2021	7	-0.01%	(0.00)
Feb-2021	Spot Market Purchase	194,587.15	2/18/2021	2/22/2021	2/26/2021	2/26/2021	8	0.06%	0.01
Feb-2021	Spot Market Purchase	121,220.85	2/22/2021	2/24/2021	3/2/2021	3/2/2021	8	0.04%	0.00
Feb-2021	Spot Market Purchase	228,222.24	2/25/2021	3/1/2021	3/5/2021	3/5/2021	8	0.07%	0.01
Feb-2021	Spot Market Purchase	243,891.19	3/1/2021	3/3/2021	3/9/2021	3/9/2021	8	0.08%	0.01
Feb-2021	Spot Market Purchase	392,145.31	3/4/2021	3/8/2021	3/12/2021	3/12/2021	8	0.12%	0.01
Feb-2021	Spot Market Purchase	327,603.59	3/8/2021	3/10/2021	3/16/2021	3/16/2021	8	0.10%	0.01
Feb-2021	Spot Market Purchase	\$1,664,604.43	3/10/2021	3/15/2021	3/17/2021	3/17/2021	7	0.53%	0.04
Mar-2021	Spot Market Purchase	384,980.61	3/15/2021	3/17/2021	3/23/2021	3/23/2021	8	0.12%	0.01
Mar-2021	Spot Market Purchase	220,994.41	3/18/2021	3/22/2021	3/26/2021	3/26/2021	8	0.07%	0.01
Mar-2021	Spot Market Purchase	129,927.30	3/22/2021	3/24/2021	3/30/2021	3/30/2021	8	0.04%	0.00
Mar-2021	Spot Market Purchase	117,671.48	3/25/2021	3/29/2021	4/5/2021	4/5/2021	11	0.04%	0.00
Mar-2021	Spot Market Purchase	160,474.73	3/29/2021	3/31/2021	4/7/2021	4/7/2021	9	0.05%	0.00
Mar-2021	Spot Market Purchase	69,366.68	3/31/2021	4/5/2021	4/9/2021	4/9/2021	9	0.02%	0.00
Mar-2021	Spot Market Purchase	257,734.12	4/5/2021	4/7/2021	4/13/2021	4/13/2021	8	0.08%	0.01
Mar-2021	Spot Market Purchase	533,961.92	4/7/2021	4/12/2021	4/14/2021	4/14/2021	7	0.17%	0.01
Apr-2021	Spot Market Purchase	221,524.60	4/12/2021	4/14/2021	4/21/2021	4/21/2021	9	0.07%	0.01
Apr-2021	Spot Market Purchase	75,243.39	4/15/2021	4/20/2021	4/26/2021	4/26/2021	11	0.02%	0.00
Apr-2021	Spot Market Purchase	22,066.76	4/15/2021	4/21/2021	4/27/2021	4/27/2021	12	0.01%	0.00
Apr-2021	Spot Market Purchase	327,785.42	4/22/2021	4/26/2021	4/30/2021	4/30/2021	8	0.10%	0.01
Apr-2021	Spot Market Purchase	347,227.20	4/26/2021	4/28/2021	5/4/2021	5/4/2021	8	0.11%	0.01
Apr-2021	Spot Market Purchase	153,487.56	4/29/2021	5/3/2021	5/7/2021	5/7/2021	8	0.05%	0.00
Apr-2021	Spot Market Purchase	141,125.75	5/3/2021	5/5/2021	5/11/2021	5/11/2021	8	0.04%	0.00
Apr-2021	Spot Market Purchase	479,869.66	5/5/2021	5/10/2021	5/12/2021	5/12/2021	7	0.15%	0.01
May-2021	Spot Market Purchase	185,539.17	5/10/2021	5/12/2021	5/18/2021	5/18/2021	8	0.06%	0.00
May-2021	Spot Market Purchase	212,507.14	5/13/2021	5/17/2021	5/21/2021	5/21/2021	8	0.07%	0.01
May-2021	Spot Market Purchase	202,458.10	5/17/2021	5/19/2021	5/25/2021	5/25/2021	8	0.06%	0.01
May-2021	Spot Market Purchase	171,695.00	5/17/2021	5/24/2021	5/28/2021	5/28/2021	11	0.05%	0.01
May-2021	Spot Market Purchase	170,130.55	5/20/2021	5/26/2021	6/2/2021	6/2/2021	13	0.05%	0.01
May-2021	Spot Market Purchase	176,147.40	5/27/2021	6/1/2021	6/7/2021	6/7/2021	11	0.06%	0.01
May-2021	Spot Market Purchase	72,268.43	5/28/2021	6/2/2021	6/8/2021	6/8/2021	11	0.02%	0.00
May-2021	Spot Market Purchase	295,147.60	6/3/2021	6/7/2021	6/11/2021	6/11/2021	8	0.09%	0.01
May-2021	Spot Market Purchase	288,528.56	6/7/2021	6/9/2021	6/15/2021	6/15/2021	8	0.09%	0.01
May-2021	Spot Market Purchase	315,944.08	6/9/2021	6/14/2021	6/16/2021	6/16/2021	7	0.10%	0.01
Jun-2021	Spot Market Purchase	207,638.10	6/14/2021	6/16/2021	6/22/2021	6/22/2021	8	0.07%	0.01
Jun-2021	Spot Market Purchase	88,235.41	6/17/2021	6/21/2021	6/25/2021	6/25/2021	8	0.03%	0.00
Jun-2021	Spot Market Purchase	188,637.80	6/21/2021	6/23/2021	6/29/2021	6/29/2021	8	0.06%	0.00
Jun-2021	Spot Market Purchase	46,953.75	6/24/2021	6/28/2021	7/2/2021	7/2/2021	8	0.01%	0.00
Jun-2021	Spot Market Purchase	193,947.89	6/28/2021	6/30/2021	7/7/2021	7/7/2021	9	0.06%	0.01
Jun-2021	Spot Market Purchase	162,931.27	7/1/2021	7/6/2021	7/12/2021	7/12/2021	11	0.05%	0.01
Jun-2021	Spot Market Purchase	(17,509.88)	7/2/2021	7/7/2021	7/9/2021	7/9/2021	7	-0.01%	(0.00)
Jun-2021	Spot Market Purchase	1,741,874.68	7/7/2021	7/12/2021	7/14/2021	7/14/2021	7	0.55%	0.04
Jul-2021	Spot Market Purchase	131,526.67	7/12/2021	7/14/2021	7/20/2021	7/20/2021	8	0.04%	0.00
Jul-2021	Spot Market Purchase	62,898.31	7/15/2021	7/19/2021	7/23/2021	7/23/2021	8	0.02%	0.00
Jul-2021	Spot Market Purchase	178,845.84	7/19/2021	7/21/2021	7/27/2021	7/27/2021	8	0.06%	0.00
Jul-2021	Spot Market Purchase	35,010.28	7/22/2021	7/26/2021	7/30/2021	7/30/2021	8	0.01%	0.00
Jul-2021	Spot Market Purchase	213,640.29	7/26/2021	7/28/2021	8/3/2021	8/3/2021	8	0.07%	0.01
Jul-2021	Spot Market Purchase	91,263.62	7/29/2021	8/2/2021	8/6/2021	8/6/2021	8	0.03%	0.00
Jul-2021	Spot Market Purchase	195,779.69	8/2/2021	8/4/2021	8/10/2021	8/10/2021	8	0.06%	0.00

Narragansett Electric Company
Calendar Year 2021
Purchased Power Accounts Payable Lag Calculation

Invoice Month	Expense Description	Invoice Amount	End of Service Period	Invoice Date	Due Date	Payment Date	Elapsed (Days)	% of Total	Weighted Days
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
SPOT MARKET PURCHASES CONTINUED:									
Jul-2021	Spot Market Purchase	80,753.76	8/5/2021	8/9/2021	8/13/2021	8/13/2021	8	0.03%	0.00
Jul-2021	Spot Market Purchase	103,901.20	8/9/2021	8/11/2021	8/17/2021	8/17/2021	8	0.03%	0.00
Jul-2021	Spot Market Purchase	2,004,446.93	8/11/2021	8/16/2021	8/18/2021	8/18/2021	7	0.64%	0.04
Aug-2021	Spot Market Purchase	267,114.45	8/16/2021	8/18/2021	8/24/2021	8/24/2021	8	0.08%	0.01
Aug-2021	Spot Market Purchase	126,034.41	8/19/2021	8/23/2021	8/27/2021	8/27/2021	8	0.04%	0.00
Aug-2021	Spot Market Purchase	28,173.68	8/23/2021	8/25/2021	8/31/2021	8/31/2021	8	0.01%	0.00
Aug-2021	Spot Market Purchase	115,168.90	8/26/2021	8/30/2021	9/3/2021	9/3/2021	8	0.04%	0.00
Aug-2021	Spot Market Purchase	123,122.84	8/30/2021	9/1/2021	9/8/2021	9/8/2021	9	0.04%	0.00
Aug-2021	Spot Market Purchase	75,002.44	9/1/2021	9/7/2021	9/13/2021	9/13/2021	12	0.02%	0.00
Aug-2021	Spot Market Purchase	65,284.43	9/3/2021	9/8/2021	9/14/2021	9/14/2021	11	0.02%	0.00
Aug-2021	Spot Market Purchase	2,607,136.31	9/8/2021	9/13/2021	9/15/2021	9/15/2021	7	0.83%	0.06
Sep-2021	Spot Market Purchase	358,882.47	9/13/2021	9/15/2021	9/21/2021	9/21/2021	8	0.11%	0.01
Sep-2021	Spot Market Purchase	228,500.51	9/16/2021	9/20/2021	9/24/2021	9/24/2021	8	0.07%	0.01
Sep-2021	Spot Market Purchase	164,127.69	9/20/2021	9/22/2021	9/28/2021	9/28/2021	8	0.05%	0.00
Sep-2021	Spot Market Purchase	311,922.61	9/23/2021	9/27/2021	10/1/2021	10/1/2021	8	0.10%	0.01
Sep-2021	Spot Market Purchase	317,624.50	9/27/2021	9/29/2021	10/5/2021	10/5/2021	8	0.10%	0.01
Sep-2021	Spot Market Purchase	203,634.70	9/30/2021	10/4/2021	10/8/2021	10/8/2021	8	0.06%	0.01
Sep-2021	Spot Market Purchase	334,085.11	10/4/2021	10/6/2021	10/13/2021	10/13/2021	9	0.11%	0.01
Sep-2021	Spot Market Purchase	658,110.83	10/6/2021	10/12/2021	10/14/2021	10/14/2021	8	0.21%	0.02
Oct-2021	Spot Market Purchase	128,257.61	10/8/2021	10/13/2021	10/19/2021	10/19/2021	11	0.04%	0.00
Oct-2021	Spot Market Purchase	597,272.61	10/14/2021	10/18/2021	10/22/2021	10/22/2021	8	0.19%	0.02
Oct-2021	Spot Market Purchase	367,486.48	10/18/2021	10/20/2021	10/26/2021	10/26/2021	8	0.12%	0.01
Oct-2021	Spot Market Purchase	347,829.13	10/21/2021	10/25/2021	10/29/2021	10/29/2021	8	0.11%	0.01
Oct-2021	Spot Market Purchase	334,040.95	10/25/2021	10/27/2021	11/2/2021	11/2/2021	8	0.11%	0.01
Oct-2021	Spot Market Purchase	230,500.34	10/28/2021	11/1/2021	11/5/2021	11/5/2021	8	0.07%	0.01
Oct-2021	Spot Market Purchase	362,563.69	11/1/2021	11/3/2021	11/9/2021	11/9/2021	8	0.12%	0.01
Oct-2021	Spot Market Purchase	197,716.16	11/4/2021	11/8/2021	11/15/2021	11/15/2021	11	0.06%	0.01
Oct-2021	Spot Market Purchase	228,711.41	11/8/2021	11/8/2021	11/10/2021	11/10/2021	2	0.07%	0.00
Oct-2021	Spot Market Purchase	31,812.06	11/9/2021	11/15/2021	11/17/2021	11/17/2021	8	0.01%	0.00
Nov-2021	Spot Market Purchase	278,796.03	11/15/2021	11/17/2021	11/23/2021	11/23/2021	8	0.09%	0.01
Nov-2021	Spot Market Purchase	255,393.99	11/18/2021	11/22/2021	11/30/2021	11/30/2021	12	0.08%	0.01
Nov-2021	Spot Market Purchase	423,498.24	11/22/2021	11/24/2021	12/2/2021	12/2/2021	10	0.13%	0.01
Nov-2021	Spot Market Purchase	96,141.33	11/23/2021	11/29/2021	12/3/2021	12/3/2021	10	0.03%	0.00
Nov-2021	Spot Market Purchase	619,618.00	11/29/2021	12/1/2021	12/7/2021	12/7/2021	8	0.20%	0.02
Nov-2021	Spot Market Purchase	382,493.35	12/2/2021	12/6/2021	12/10/2021	12/10/2021	8	0.12%	0.01
Nov-2021	Spot Market Purchase	387,285.33	12/6/2021	12/8/2021	12/14/2021	12/14/2021	8	0.12%	0.01
Nov-2021	Spot Market Purchase	276,623.81	12/8/2021	12/13/2021	12/15/2021	12/15/2021	7	0.09%	0.01
Dec-2021	Spot Market Purchase	305,710.10	12/13/2021	12/15/2021	12/21/2021	12/21/2021	8	0.10%	0.01
Dec-2021	Spot Market Purchase	196,833.84	12/16/2021	12/20/2021	12/27/2021	12/27/2021	11	0.06%	0.01
Dec-2021	Spot Market Purchase	315,001.43	12/20/2021	12/22/2021	12/29/2021	12/29/2021	9	0.10%	0.01
Dec-2021	Spot Market Purchase	159,160.60	12/22/2021	12/27/2021	1/4/2022	1/4/2022	13	0.05%	0.01
Dec-2021	Spot Market Purchase	321,892.05	12/27/2021	12/29/2021	1/6/2022	1/6/2022	10	0.10%	0.01
Dec-2021	Spot Market Purchase	82,914.83	12/29/2021	1/4/2022	1/10/2022	1/10/2022	12	0.03%	0.00
Dec-2021	Spot Market Purchase	1,622.09	12/30/2021	1/5/2022	1/11/2022	1/11/2022	12	0.00%	0.00
Dec-2021	Spot Market Purchase	1,759,511.94	1/5/2022	1/10/2022	1/12/2022	1/12/2022	7	0.56%	0.04
(1)	Total	\$314,576,796						100.0%	

(2) Weighted Average Lag Days from End of Service Period to Final Payment Date of Purchased Power Bill 23.136

- (a) Month in which obligation for payment occurred
- (b) Per invoices
- (c) Per invoices
- (d) Applicable service period
- (e) Per invoices
- (f) Per agreements
- (g) Date paid
- (h) Number of days between Column (d) and Column (g)
- (i) $\text{Column (c)} \div \text{Line (1)}$
- (j) $\text{Column (h)} \times \text{Column (i)}$

- (1) Sum of Column (c)
- (2) Sum of Column (j)

Narragansett Electric Company
Calendar Year 2021
Gross Earnings Tax

Gross Earnings Tax Payment Date (1) (a)	Days From Service Period (b)	Percent Payment (1) (c)	Payment Amount (d)	Weighted Average Days from Year End (e)
4/14/2021	(104)	25.00%	\$13,640,946	(26.00)
6/11/2021	(162)	25.00%	\$13,640,946	(40.50)
9/13/2021	(256)	25.00%	\$13,640,946	(64.00)
12/10/2021	(344)	<u>25.00%</u>	<u>\$13,640,946</u>	<u>(86.00)</u>
		100.00%	\$54,563,784	(216.50)

Service Period (f)	Days from Year end (g)	Average Days from Year end (h)
1/31/2021	(31)	
2/28/2021	(59)	
3/31/2021	(90)	
4/30/2021	(120)	
5/31/2021	(151)	
6/30/2021	(181)	
7/31/2021	(212)	
8/31/2021	(243)	
9/30/2021	(273)	
10/31/2021	(304)	
11/30/2021	(334)	
12/31/2021	(365)	
Average End of Service Period Date	<u>(2,363)</u>	<u>(196.92)</u>

Weighted Average Payment Days from Year End	(216.50)
Average Days from End of Service Period for Payment of Gross Earnings Tax	<u>196.92</u>
	(19.58)

(1) Rhode Island law (Sec. 44-26) requires the payment of estimated Corporate Gross Earnings Tax (GET) during the tax year. This code section also stipulates the above payment dates and minimum payment percentages. Code Sec. 44-1 extends the required payment dates that fall upon a Saturday, Sunday or legal holiday, to the next business day. Finally, payments are considered timely under Sec. 44-1 with evidence of mailing on or before the required date. The Company made four estimated payments throughout the year. Any remaining tax due for the calendar year is paid with its GET return by March 15 of the subsequent year.

Narragansett Electric Company
Calendar Year 2021
Customer Payment Lag Calculation

<u>Service Period</u>	<u>Customer</u>		<u>Days</u>	<u>Days of</u>
	<u>Accts. Receivable</u>	<u>Sales</u>		
	<u>Ending Balance</u>		<u>In Month</u>	<u>Accts Receivable</u>
	(a)	(b)	(c)	(d)
(1) Service Lag				15.21
1/31/2021	\$195,785,654	\$104,009,100	31	58.35
2/28/2021	\$199,298,811	\$100,212,438	28	55.69
3/31/2021	\$194,037,395	\$93,281,178	31	64.48
4/30/2021	\$170,522,387	\$79,850,461	30	64.07
5/31/2021	\$162,499,110	\$70,165,052	31	71.79
6/30/2021	\$187,916,788	\$86,793,112	30	64.95
7/31/2021	\$170,952,403	\$100,061,368	31	52.96
8/31/2021	\$191,724,673	\$107,645,968	31	55.21
9/30/2021	\$197,364,268	\$103,986,929	30	56.94
10/31/2021	\$153,992,817	\$85,673,674	31	55.72
11/30/2021	\$139,202,375	\$78,748,713	30	53.03
12/31/2021	\$191,626,206	\$93,802,600	31	63.33
(2) Total Days			365	716.53
(3) Average Lag				59.71
(4) Average Lag from date meter is read				<u>1.41</u>
(5) Total Average Days Lag				76.33
(6) Customer Payment Lag-annual percent				20.91%

- (a) Accounts Receivable per general ledger at end of applicable month
- (b) per Company revenue reports
- (c) Number of days in applicable service period
- (d) Column (a) ÷ Column (b) x Column (c)

- (1) $365 \div 12 \div 2$
- (2) Total of Column (d)
- (3) Line (2) ÷ 12
- (4) per meter reading lag study
- (5) Line (1) + (3) + Line (4)
- (6) Line (5) ÷ 365

The Narragansett Electric Company d/b/a National Grid
Calendar Year 2021
Calculation of Weighted Average Cost of Capital

Line
No.

(1) Weighted Average Cost of Capital as approved in RIPUC Docket No. 4770 effective September 1, 2018

(2)

(3)

(4)

(5)

(6)

(7)

(8)

(9)

(10)

(11)

(12)

(13)

(14)

(15)

(16)

(17)

	<u>Ratio</u>	<u>Rate</u>	Weighted <u>Rate</u>	<u>Taxes</u>	<u>Return</u>
	(a)	(b)	(c)	(d)	(e)
Short Term Debt	0.60%	1.76%	0.01%		0.01%
Long Term Debt	48.35%	4.62%	2.23%		2.23%
Preferred Stock	0.10%	4.50%	0.00%		0.00%
Common Equity	<u>50.95%</u>	9.28%	<u>4.73%</u>	1.26%	5.99%
Total Capitalization	<u>100.00%</u>		<u>6.97%</u>	1.26%	8.23%

(d) - Column (c) x 21% divided by (1 - 21%)

Schedule NECO-7

**Calculation of Last Resort Service Administrative Cost Reconciliation Adjustment
Factors**

The Narragansett Electric Company
Last Resort Service Administrative Cost Reconciliation
Calculation of LRS Administrative Cost Reconciliation Adjustment Factor

Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor

(1)	Industrial Group Under Recovery for the period January 1, 2021 through December 31, 2021	\$70,840
(2)	Interest During Recovery Period	<u>\$709</u>
(3)	Total Industrial Group LRS Admin. Cost Under Recovery	\$71,549
(4)	Forecasted Industrial Group LRS kWh for the period April 1, 2022 through March 31, 2023	<u>208,792,977</u>
(5)	Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00034

Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor

(6)	Commercial Group Under Recovery for the period January 1, 2021 through December 31, 2021	\$292,894
(7)	Interest During Recovery Period	<u>\$2,927</u>
(8)	Total Commercial Group LRS Admin. Cost Under Recovery	\$295,821
(9)	Forecasted Commercial Group LRS kWh for the period April 1, 2022 through March 31, 2023	<u>1,027,108,687</u>
(10)	Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00028

Residential Group LRS Administrative Cost Reconciliation Adjustment Factor

(11)	Residential Group Under Recovery for the period January 1, 2021 through December 31, 2021	\$759,739
(12)	Interest During Recovery Period	<u>\$7,593</u>
(13)	Total Residential Group LRS Admin. Cost Under Recovery	\$767,332
(14)	Forecasted Residential Group LRS kWh for the period April 1, 2022 through March 31, 2023	<u>2,944,722,281</u>
(15)	Residential Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00026

(1) Schedule NECO-5, Page 4, Line (17)

(2) Page 2, Column (e)

(3) Line (1) + Line (2)

(4) Schedule NECO-3, Page 2, Line (29)

(5) Line (3) ÷ Line (4), truncated to five decimal places

(6) Schedule NECO-5, Page 3, Line (17)

(7) Page 2, Column (e)

(8) Line (6) + Line (7)

(9) Schedule NECO-3, Page 2, Line (29)

(10) Line (8) ÷ Line (9), truncated to five decimal places

(11) Schedule NECO-5, Page 2, Line (17)

(12) Page 2, Column (e)

(13) Line (11) + Line (12)

(14) Schedule NECO-3, Page 2, Line (29)

(15) Line (13) ÷ Line (14), truncated to five decimal places

The Narragansett Electric Company
Calculation of Interest During Recovery/Refund Period
For the Last Resort Service Administrative Cost Adjustment Over/Under Recovery During the Period Ending December 31, 2021

	Residential					Commercial					Industrial				
	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) Jan-22	(\$759,739)		(\$759,739)	0.89%	(\$563)	(\$292,894)		(\$292,894)	0.89%	(\$217)	(\$70,840)		(\$70,840)	0.89%	(\$53)
(2) Feb-22	(\$760,302)		(\$760,302)	0.89%	(\$564)	(\$293,111)		(\$293,111)	0.89%	(\$217)	(\$70,893)		(\$70,893)	0.89%	(\$53)
(3) Mar-22	(\$760,866)		(\$760,866)	1.45%	(\$919)	(\$293,328)		(\$293,328)	1.45%	(\$354)	(\$70,946)		(\$70,946)	1.45%	(\$86)
(4) Apr-22	(\$761,785)	(\$63,482)	(\$698,303)	1.45%	(\$882)	(\$293,682)	(\$24,474)	(\$269,208)	1.45%	(\$340)	(\$71,032)	(\$5,919)	(\$65,113)	1.45%	(\$82)
(5) May-22	(\$699,185)	(\$63,562)	(\$635,623)	1.45%	(\$806)	(\$269,548)	(\$24,504)	(\$245,044)	1.45%	(\$311)	(\$65,195)	(\$5,927)	(\$59,268)	1.45%	(\$75)
(6) Jun-22	(\$636,429)	(\$63,643)	(\$572,786)	1.45%	(\$731)	(\$245,355)	(\$24,536)	(\$220,819)	1.45%	(\$282)	(\$59,343)	(\$5,934)	(\$53,409)	1.45%	(\$68)
(7) Jul-22	(\$573,517)	(\$63,724)	(\$509,793)	1.45%	(\$654)	(\$221,101)	(\$24,567)	(\$196,534)	1.45%	(\$252)	(\$53,477)	(\$5,942)	(\$47,535)	1.45%	(\$61)
(8) Aug-22	(\$510,447)	(\$63,806)	(\$446,641)	1.45%	(\$578)	(\$196,786)	(\$24,598)	(\$172,188)	1.45%	(\$223)	(\$47,596)	(\$5,950)	(\$41,646)	1.45%	(\$54)
(9) Sep-22	(\$447,219)	(\$63,888)	(\$383,331)	1.45%	(\$502)	(\$172,411)	(\$24,630)	(\$147,781)	1.45%	(\$193)	(\$41,700)	(\$5,957)	(\$35,743)	1.45%	(\$47)
(10) Oct-22	(\$383,833)	(\$63,972)	(\$319,861)	1.45%	(\$425)	(\$147,974)	(\$24,662)	(\$123,312)	1.45%	(\$164)	(\$35,790)	(\$5,965)	(\$29,825)	1.45%	(\$40)
(11) Nov-22	(\$320,286)	(\$64,057)	(\$256,229)	1.45%	(\$348)	(\$123,476)	(\$24,695)	(\$98,781)	1.45%	(\$134)	(\$29,865)	(\$5,973)	(\$23,892)	1.45%	(\$32)
(12) Dec-22	(\$256,577)	(\$64,144)	(\$192,433)	1.45%	(\$271)	(\$98,915)	(\$24,729)	(\$74,186)	1.45%	(\$105)	(\$23,924)	(\$5,981)	(\$17,943)	1.45%	(\$25)
(13) Jan-23	(\$192,704)	(\$64,235)	(\$128,469)	1.45%	(\$194)	(\$74,291)	(\$24,764)	(\$49,527)	1.45%	(\$75)	(\$17,968)	(\$5,989)	(\$11,979)	1.45%	(\$18)
(14) Feb-23	(\$128,663)	(\$64,332)	(\$64,331)	1.45%	(\$117)	(\$49,602)	(\$24,801)	(\$24,801)	1.45%	(\$45)	(\$11,997)	(\$5,999)	(\$5,998)	1.45%	(\$11)
(15) Mar-23	(\$64,448)	(\$64,448)	\$0	1.45%	(\$32)	(\$24,846)	(\$24,846)	\$0	1.45%	(\$15)	(\$6,009)	(\$6,009)	\$0	1.45%	(\$4)
(16)					(\$7,593)					(\$2,927)					(\$709)

- (a) Jan-22 per Schedule NECO-5, Pages 2, 3, 4, Line (17)
- Prior month Column (c) + prior month Column (e)
- (b) Apr-2022: Column (a) ÷ 12, May-2021: Column (a) ÷ 11, etc.
- (c) Column (a) - Column (b)
- (d) Current Rate for Customer Deposits
- (e) [(Column (a) + Column (c)) ÷ 2] x [Column (d) ÷ 12]

Schedule NECO-8

Unbilled Last Resort Service Billing Adjustment

The Narragansett Electric Company
Unbilled Last Resort Service Billing Adjustments
For the Period January 1, 2021 through December 31, 2021
Unbilled Billing Adjustment Revenue

		Net Unbilled Adjustments		
		<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
		(a)	(b)	(c)
(1)	Jan-21	(\$12,826)	(\$2,732)	(\$15,558)
(2)	Feb-21	(\$66)	(\$559)	(\$625)
(3)	Mar-21	\$104	\$2,432	\$2,536
(4)	Apr-21	\$2,232	\$814	\$3,046
(5)	May-21	\$4,943	\$1,721	\$6,664
(6)	Jun-21	\$2,978	\$3,924	\$6,902
(7)	Jul-21	\$1,567	\$552	\$2,119
(8)	Aug-21	(\$802)	\$168	(\$634)
(9)	Sep-21	(\$747)	\$283	(\$464)
(10)	Oct-21	(\$1,293)	(\$309)	(\$1,602)
(11)	Nov-21	(\$2,302)	(\$1,390)	(\$3,692)
(12)	Dec-21	<u>(\$1,227)</u>	<u>(\$1,809)</u>	<u>(\$3,036)</u>
(13)	Total	(\$7,439)	\$3,095	(\$4,344)

(a) - (b) From Company reports - (negative values are credits which previously appeared on customer bills)
(c) Sum of (a) through (b)

Schedule NECO-9

Proposed Non-Bypassable Transition Charge Adjustment Provision

THE NARRAGANSETT ELECTRIC COMPANY
NON-BYPASSABLE TRANSITION CHARGE ADJUSTMENT PROVISION

The Non-Bypassable Transition Charge shall recover from [or credit to](#) customers all Contract Termination Charges billed to the Narragansett Electric Company (the “Company”) by the New England Power Company or Montaup Electric Company (together “NEP”). If NEP calculates in its annual Contract Termination Charge reports a total amount to be provided to the Company in the following year that is a credit, the Company shall calculate its Non-Bypassable Transition Charge based on the total amount to be credited and the Company’s most recent forecast of kilowatt-hour deliveries for the year in which the Non-Bypassable Transition Charge will be in effect. The Non-Bypassable Transition Charge may be subject to adjustment each time any Contract Termination Charge changes.

On an annual basis, the Company shall reconcile its total cost of Contract Termination Charges against its total transition charge revenue to determine any excess or deficiency (“Transition Charge Adjustment Balance”). Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits. If the Non-Bypassable Transition Charge billed by the Company is a credit per kilowatt-hour based on the Company’s most recent forecast of kilowatt-hour deliveries as provided above, any carrying charges in future years that NEP will credit to the Company as a result shall be retained by the Company.

For purposes of the above reconciliation, total transition charge revenues shall mean all revenue billed to customers through the transition charges for the applicable reconciliation period. If there is a positive or negative balance in the then current Transition Charge Adjustment Balance outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Transition Charge Adjustment Balance for the new reconciliation period. The Company shall annually determine the Transition Charge Adjustment Balance, if any, for the prior calendar year or other appropriate period and make a filing with the Commission. The Company will propose at that time a rate recovery/refund methodology to recover or refund the balance, as appropriate, over a twelve-month period or over any reasonable time period as approved by the Commission.

Modifications to the Non-Bypassable Transition Charge shall be in accordance with a notice filed with the Public Utilities Commission setting forth the revised charge and the amount of the increase or decrease. The notice shall further specify the effective date of the change.

[Effective April 1, 2022, the Company shall apply NEP Contract Termination Charge credits billed to the Company to the Company’s Storm Contingency Fund.](#)

This provision is applicable to all Retail Delivery Service rates of the Company.

THE NARRAGANSETT ELECTRIC COMPANY
NON-BYPASSABLE TRANSITION CHARGE ADJUSTMENT PROVISION

The Non-Bypassable Transition Charge shall recover from or credit to customers all Contract Termination Charges billed to the Narragansett Electric Company (the “Company”) by the New England Power Company or Montaup Electric Company (together “NEP”). If NEP calculates in its annual Contract Termination Charge reports a total amount to be provided to the Company in the following year that is a credit, the Company shall calculate its Non-Bypassable Transition Charge based on the total amount to be credited and the Company’s most recent forecast of kilowatt-hour deliveries for the year in which the Non-Bypassable Transition Charge will be in effect. The Non-Bypassable Transition Charge may be subject to adjustment each time any Contract Termination Charge changes.

On an annual basis, the Company shall reconcile its total cost of Contract Termination Charges against its total transition charge revenue to determine any excess or deficiency (“Transition Charge Adjustment Balance”). Any positive or negative balance will accrue interest calculated at the rate in effect for customer deposits. If the Non-Bypassable Transition Charge billed by the Company is a credit per kilowatt-hour based on the Company’s most recent forecast of kilowatt-hour deliveries as provided above, any carrying charges in future years that NEP will credit to the Company as a result shall be retained by the Company.

For purposes of the above reconciliation, total transition charge revenues shall mean all revenue billed to customers through the transition charges for the applicable reconciliation period. If there is a positive or negative balance in the then current Transition Charge Adjustment Balance outstanding from the prior period, the balance shall be credited against or added to the new reconciliation amount, as appropriate, in establishing the Transition Charge Adjustment Balance for the new reconciliation period. The Company shall annually determine the Transition Charge Adjustment Balance, if any, for the prior calendar year or other appropriate period and make a filing with the Commission. The Company will propose at that time a rate recovery/refund methodology to recover or refund the balance, as appropriate, over a twelve-month period or over any reasonable time period as approved by the Commission.

Modifications to the Non-Bypassable Transition Charge shall be in accordance with a notice filed with the Public Utilities Commission setting forth the revised charge and the amount of the increase or decrease. The notice shall further specify the effective date of the change.

Effective April 1, 2022, the Company shall apply NEP Contract Termination Charge credits billed to the Company to the Company’s Storm Contingency Fund.

This provision is applicable to all Retail Delivery Service rates of the Company.

Schedule NECO-10

**Non-Bypassable Transition Charge Reconciliation and Non-Bypassable
Transition Adjustment Charge Reconciliation
for the period January 2021 through December 2021**

The Narragansett Electric Company
Transition Service Reconciliation
For the Period January 2021 through December 2021

Base Reconciliation

	<u>Month</u>	<u>Beginning Balance</u>	<u>Transition Charge Revenue</u>	<u>Contract Termination Expense</u>	<u>Monthly Over/(Under)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Monthly Interest</u>	<u>Adjustments</u>	<u>Ending Balance</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
(1)	Jan-21	\$0	(\$393,428)	(\$556,061)	\$162,633	\$162,633	\$81,316	2.14%	\$145	\$0	\$162,778
(2)	Feb-21	\$162,778	(\$451,733)	(\$679,763)	\$228,030	\$390,808	\$276,793	2.14%	\$494	\$0	\$391,302
(3)	Mar-21	\$391,302	(\$432,588)	(\$652,826)	\$220,238	\$611,540	\$501,421	0.89%	\$372	\$0	\$611,912
(4)	Apr-21	\$611,912	(\$557,488)	(\$597,103)	\$39,615	\$651,528	\$631,720	0.89%	\$469	(\$41,176)	\$610,821
(5)	May-21	\$610,821	(\$707,386)	(\$541,521)	(\$165,865)	\$444,956	\$527,888	0.89%	\$392	\$0	\$445,348
(6)	Jun-21	\$445,348	(\$874,154)	(\$657,060)	(\$217,094)	\$228,253	\$336,801	0.89%	\$250	\$0	\$228,503
(7)	Jul-21	\$228,503	(\$1,018,937)	(\$764,079)	(\$254,858)	(\$26,355)	\$101,074	0.89%	\$75	\$0	(\$26,280)
(8)	Aug-21	(\$26,280)	(\$1,081,810)	(\$803,680)	(\$278,130)	(\$304,410)	(\$165,345)	0.89%	(\$123)	\$0	(\$304,533)
(9)	Sep-21	(\$304,533)	(\$1,057,947)	(\$788,745)	(\$269,202)	(\$573,735)	(\$439,134)	0.89%	(\$326)	\$0	(\$574,061)
(10)	Oct-21	(\$574,061)	(\$843,346)	(\$628,801)	(\$214,545)	(\$788,606)	(\$681,333)	0.89%	(\$505)	\$0	(\$789,111)
(11)	Nov-21	(\$789,111)	(\$741,077)	(\$556,689)	(\$184,388)	(\$973,498)	(\$881,305)	0.89%	(\$654)	\$0	(\$974,152)
(12)	Dec-21	(\$974,152)	(\$852,370)	(\$635,156)	(\$217,214)	(\$1,191,366)	(\$1,082,759)	0.89%	(\$803)	\$0	(\$1,192,169)
(13)	Jan-22	(\$1,192,169)	(\$128,474)	\$0	(\$128,474)	(\$1,320,643)	(\$1,256,406)	0.89%	(\$932)	\$0	(\$1,321,575)
(14)	Total	\$0	(\$9,140,738)	(\$7,861,485)	(\$1,279,253)	(\$1,279,253)			(\$1,146)	(\$41,176)	(\$1,321,575)

- (a) Prior month Column (j)
- (b) per Company reports
- (c) Monthly CTC bills from New England Power Company
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Customer Deposit Rate
- (h) [Column (f) x (Column (g))] ÷ 12
- (i) Page 2, Section 1, Line (16), Column (g)
- (j) Column (e) + Column (h) + Column (i)

The Narragansett Electric Company
Transition Service Reconciliation
For the Period January 2021 through December 2021

Status of Prior Period Over/(Under) Collection

Section 1

Incurred: January 1, 2019 through December 31, 2019
Recovery Period: April 1, 2020 through March 31, 2021

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge Charge/(Credit)</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Balance w/ Interest</u> (g)
(1)	Jan-20	\$575,720	\$0	\$575,720	\$575,720			\$575,720
(2)	Feb-20	\$575,720	\$0	\$575,720	\$575,720	2.91%	\$1,396	\$577,116
(3)	Mar-20	\$577,116	\$0	\$577,116	\$577,116	2.14%	\$1,029	\$578,145
(4)	Apr-20 (i)	\$578,145	(\$69,278)	\$508,867	\$543,506	2.14%	\$969	\$509,836
(5)	May-20	\$509,836	(\$39,396)	\$470,440	\$490,138	2.14%	\$874	\$471,314
(6)	Jun-20	\$471,314	(\$44,500)	\$426,814	\$449,064	2.14%	\$801	\$427,615
(7)	Jul-20	\$427,615	(\$56,526)	\$371,089	\$399,352	2.14%	\$712	\$371,801
(8)	Aug-20	\$371,801	(\$64,120)	\$307,681	\$339,741	2.14%	\$606	\$308,287
(9)	Sep-20	\$308,287	(\$50,605)	\$257,682	\$282,985	2.14%	\$505	\$258,187
(10)	Oct-20	\$258,187	(\$44,190)	\$213,997	\$236,092	2.14%	\$421	\$214,418
(11)	Nov-20	\$214,418	(\$40,360)	\$174,058	\$194,238	2.14%	\$346	\$174,404
(12)	Dec-20	\$174,404	(\$46,070)	\$128,334	\$151,369	2.14%	\$270	\$128,604
(13)	Jan-21	\$128,604	(\$50,324)	\$78,280	\$103,442	2.14%	\$184	\$78,464
(14)	Feb-21	\$78,464	(\$49,248)	\$29,216	\$53,840	2.14%	\$96	\$29,312
(15)	Mar-21	\$29,312	(\$47,128)	(\$17,816)	\$5,748	0.89%	\$4	(\$17,812)
(16)	Apr-21 (ii)	(\$17,812)	(\$23,342)	(\$41,154)	(\$29,483)	0.89%	(\$22)	(\$41,176)

(1) Beginning Balance from Docket No. 5005-February 2020, Schedule REP-10, Page 1, Line (14), Column (j); January 2020 interest was included in ending balance

Section 2

Incurred: January 1, 2020 through December 31, 2020
Recovery Period: April 1, 2021 through March 31, 2022

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge (Credit)/Charge</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Balance w/ Interest</u> (g)
(17)	Jan-21	(\$286,597)	\$0	(\$286,597)	(\$286,597)			(\$286,597)
(18)	Feb-21	(\$286,597)	\$0	(\$286,597)	(\$286,597)	2.14%	(\$511)	(\$287,108)
(19)	Mar-21	(\$287,108)	\$0	(\$287,108)	(\$287,108)	0.89%	(\$213)	(\$287,321)
(20)	Apr-21 (i)	(\$287,321)	\$6,938	(\$280,383)	(\$283,852)	0.89%	(\$211)	(\$280,594)
(21)	May-21	(\$280,594)	\$17,955	(\$262,639)	(\$271,617)	0.89%	(\$201)	(\$262,840)
(22)	Jun-21	(\$262,840)	\$22,929	(\$239,911)	(\$251,376)	0.89%	(\$186)	(\$240,097)
(23)	Jul-21	(\$240,097)	\$27,168	(\$212,929)	(\$226,513)	0.89%	(\$168)	(\$213,097)
(24)	Aug-21	(\$213,097)	\$29,007	(\$184,090)	(\$198,594)	0.89%	(\$147)	(\$184,237)
(25)	Sep-21	(\$184,237)	\$28,503	(\$155,734)	(\$169,986)	0.89%	(\$126)	(\$155,860)
(26)	Oct-21	(\$155,860)	\$23,205	(\$132,655)	(\$144,258)	0.89%	(\$107)	(\$132,762)
(27)	Nov-21	(\$132,762)	\$19,694	(\$113,068)	(\$122,915)	0.89%	(\$91)	(\$113,159)
(28)	Dec-21	(\$113,159)	\$22,933	(\$90,226)	(\$101,693)	0.89%	(\$75)	(\$90,301)
(29)	Jan-22	(\$90,301)	\$24,391	(\$65,910)	(\$78,106)	0.89%	(\$58)	(\$65,968)
(30)	Feb-22	(\$65,968)	\$0	(\$65,968)	(\$65,968)	0.89%	\$0	(\$65,968)
(31)	Mar-22	(\$65,968)	\$0	(\$65,968)	(\$65,968)	1.45%	\$0	(\$65,968)
(32)	Apr-22 (ii)	(\$65,968)	\$0	(\$65,968)	(\$65,968)	1.45%	\$0	(\$65,968)

(17) Beginning Balance from Docket No. 5127-February 2021, Schedule NG-10, Page 1, Line (14), Column (j); January 2021 interest was included in ending balance

- (i) represents revenue associated with consumption after April 1
- (ii) represents revenue associated with consumption prior to April 1

- (a) Prior month Column (g)
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

The Narragansett Electric Company
Transition Service Reconciliation
For the Period January 2021 through December 2021

Calculation of Interest During the Refund/Recovery Period

<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge (Credit)/Charge</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Rate</u> (d)	<u>Interest</u> (e)
(1) Jan-22	(\$1,321,575)		(\$1,321,575)		\$0
(2) Feb-22	(\$1,321,575)		(\$1,321,575)	0.89%	(\$980)
(3) Mar-22	(\$1,322,555)		(\$1,322,555)	1.45%	(\$1,598)
(4) Apr-22	(\$1,324,153)	\$110,346	(\$1,213,807)	1.45%	(\$1,533)
(5) May-22	(\$1,215,340)	\$110,485	(\$1,104,855)	1.45%	(\$1,402)
(6) Jun-22	(\$1,106,257)	\$110,626	(\$995,631)	1.45%	(\$1,270)
(7) Jul-22	(\$996,901)	\$110,767	(\$886,134)	1.45%	(\$1,138)
(8) Aug-22	(\$887,272)	\$110,909	(\$776,363)	1.45%	(\$1,005)
(9) Sep-22	(\$777,368)	\$111,053	(\$666,316)	1.45%	(\$872)
(10) Oct-22	(\$667,188)	\$111,198	(\$555,990)	1.45%	(\$739)
(11) Nov-22	(\$556,729)	\$111,346	(\$445,383)	1.45%	(\$605)
(12) Dec-22	(\$445,988)	\$111,497	(\$334,491)	1.45%	(\$472)
(13) Jan-23	(\$334,963)	\$111,654	(\$223,309)	1.45%	(\$337)
(14) Feb-23	(\$223,646)	\$111,823	(\$111,823)	1.45%	(\$203)
(15) Mar-23	(\$112,026)	\$112,026	\$0	1.45%	<u>(\$68)</u>
(16) Total Estimated Interested During Recovery Period					<u>(\$12,222)</u>
(17) Total Transition Under Recovery plus Interest during Recovery Period					(\$1,333,797)
(18) Forecasted kWh deliveries for the period April 1, 2022 through March 31, 2023					<u>7,368,760,169</u>
(19) Transition Adjustment Factor per kWh					0.00018

- (a) Beginning balance from Page 1, Line (14), Column (j)
Prior month Column (c) + prior month Column (e)
 - (b) April: Column (a) ÷ 12. May: Column (a) ÷ 11, etc.
 - (c) Column (a) + Column (b)
 - (d) Current Rate for Customer Deposits
 - (e) {[Column (a) + Column (c)] ÷ 2} x Column (d) ÷ 12}
- (17) Line (1), Column (a) + Line (16)
(18) per Company forecasts
(19) [Line (17) ÷ Line (18)] x -1, truncated to 5 decimal places

Schedule NECO-11

Calculation of Proposed Base Transmission Charges

The Narragansett Electric Company
Calculation of 2022 Base Transmission Factors
Effective April 1, 2022 through March 31, 2023

	<u>Total</u>	<u>A16/ A60</u>	<u>C06</u>	<u>G02</u>	<u>B32/G32/X01</u>	<u>SL</u>
(1) Estimated Transmission Expenses	\$232,585,195					
(2) Coincident Peak Allocator	100.00%	46.83%	10.26%	16.15%	26.44%	0.32%
(3) Estimated 2022 Transmission Expenses by Rate Class	\$232,585,195	\$108,915,554	\$23,858,448	\$37,573,344	\$61,500,382	\$737,467
(4) Allocated Estimated 2021 Transmission Expenses	<u>\$222,081,877</u>	<u>\$103,511,859</u>	<u>\$22,955,601</u>	<u>\$35,474,212</u>	<u>\$59,268,978</u>	<u>\$871,227</u>
(5) Increase/(Decrease) from Prior Year	\$10,503,318	\$5,403,695	\$902,847	\$2,099,132	\$2,231,404	(\$133,760)
(6) Percentage Increase/(Decrease) from Prior Year	4.73%	5.22%	3.93%	5.92%	3.76%	-15.35%
(7) Forecast kW 2022	10,556,451			4,459,835	6,096,616	
(8) Forecast kWh for the period April 1, 2022 through March 31, 2023	7,368,760,169	3,174,470,936	692,263,609	1,223,987,397	2,236,697,757	41,340,470
(9) Current Transmission kW Charge				\$4.57	\$4.76	
(10) Proposed Transmission kW Charge				\$4.84	\$4.93	
(11) Transmission Expenses to be Recovered on a kW Basis	\$51,641,918			\$21,585,601	\$30,056,317	
(12) Transmission Expenses to be Recovered on a kWh Basis	\$180,943,277	\$108,915,554	\$23,858,448	\$15,987,743	\$31,444,065	\$737,467
(13) Proposed Transmission kWh Charge		\$0.03430	\$0.03446	\$0.01306	\$0.01405	\$0.01783

- (1) Schedule AS-2, Page 1, Line (11)
- (2) Page 2, Column (m)
- (3) Line (2) x Line (1)
- (4) R.I.P.U.C. Docket No. 5127, Schedule NG-11, Page 1, Line (3)
- (5) Line (3) - Line (4)
- (6) Line (5) ÷ Line (4)
- (7) per Company forecast
- (8) per Company forecast
- (9) per Summary of Retail Delivery Rates, R.I.P.U.C. 2095, effective 2/1/22
- (10) Higher of current charge or Line (9) x (1 + Line (6)), truncated to 2 decimal places
- (11) Line (7) x Line (10)
- (12) Line (3) - Line (11)
- (13) Line (12) ÷ Line (8), truncated to 5 decimal places

The Narragansett Electric Company
Calculation of Coincident Peak Allocator

Rate Class	Weight= 33.3%			Weight= 33.3%			Weight= 33.4%		
	12 Months Ended 12/31/2008			12 Months Ended 12/31/2011			12 Months Ended 6/30/2017		
	kWh	Class 12CP	Load Factor at 12CP	kWh	Class 12CP	Load Factor at 12CP	kWh	Class 12CP	Load Factor at 12CP
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
(1) A16-A60	3,016,600,197	554,463	62.1%	3,126,239,108	567,927	62.8%	3,066,425,000	549,214	63.7%
(2) C-06	544,439,144	101,466	61.3%	565,451,276	101,174	63.8%	602,260,000	109,503	62.8%
(3) G02	1,384,485,125	225,130	70.2%	1,332,784,896	213,873	71.1%	1,300,006,000	213,375	69.6%
(4) B32-G32-X-01	2,713,533,938	389,839	79.5%	2,630,819,512	372,686	80.6%	2,428,386,000	367,614	75.4%
(5) SL	70,565,193	5,590	144.1%	69,859,535	6,611	120.6%	43,695,000	5,078	98.2%
(6)									
(7) System	<u>7,729,623,597</u>	<u>1,276,488</u>	69.1%	<u>7,725,154,327</u>	<u>1,262,270</u>	69.9%	<u>7,440,772,000</u>	<u>1,244,784</u>	68.2%

Rate Class	Estimated - 12 Months Ended 03/31/2023			Estimated - 12 Months Ended 03/31/2023
	Average Load Factor at 12CP	Forecasted kWh	Class 12CP	
	(j)	(k)	(l)	
(1) A16-A60	62.9%	3,174,470,936	576,172	46.8%
(2) C-06	62.6%	692,263,609	126,213	10.3%
(3) G02	70.3%	1,223,987,397	198,766	16.2%
(4) B32-G32-X-01	78.5%	2,236,697,757	325,342	26.4%
(5) SL	121.0%	41,340,470	3,901	0.3%
(6)				
(7)		<u>7,368,760,169</u>	<u>1,230,395</u>	<u>100.0%</u>

- (a) Company records
- (b) 2008 average monthly CP
- (c) Column (a) ÷ [Column (b) x 8,760 hours]
- (d) Company records
- (e) 2011 average monthly CP
- (f) Column (d) ÷ [Column (e) x 8,760 hours]

- (g) Company records
- (h) 12 Months ended 6/17 average monthly CP
- (i) Column (g) ÷ [Column (h) x 8,760 hours]
- (j) Column (c) x 33.3% + Column (f) x 33.3% + Column (i) x 33.4%
- (k) per Company forecast
- (l) Column (k) ÷ Column (j) ÷ 8,760 hours
- (m) Column (l) ÷ Column (l) Total

Schedule NECO-12

Transmission Service Reconciliation
for the period of January 2021 through December 2021

The Narragansett Electric Company
Transmission Service Reconciliation
For the Period January 2021 through December 2021

Base Reconciliation - All Classes

		Beginning <u>Balance</u> (a)	Transmission <u>Revenue</u> (b)	Transmission <u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Ending <u>Balance</u> (e)
(1)	Jan-21 (i)	\$765,667	\$7,597,595	\$16,774,666	(\$9,177,071)	(\$8,411,404)
(2)	Feb-21	(\$8,411,404)	\$17,523,651	\$15,717,583	\$1,806,068	(\$6,605,336)
(3)	Mar-21	(\$6,605,336)	\$16,694,039	\$17,101,077	(\$407,038)	(\$7,012,374)
(4)	Apr-21	(\$7,012,374)	\$15,810,135	\$13,934,471	\$1,875,664	(\$5,136,710)
(5)	May-21	(\$5,136,710)	\$15,273,409	\$16,696,517	(\$1,423,108)	(\$6,559,818)
(6)	Jun-21	(\$6,559,818)	\$18,743,640	\$24,279,842	(\$5,536,202)	(\$12,096,020)
(7)	Jul-21	(\$12,096,020)	\$21,496,433	\$19,940,687	\$1,555,746	(\$10,540,274)
(8)	Aug-21	(\$10,540,274)	\$22,970,256	\$21,536,464	\$1,433,792	(\$9,106,482)
(9)	Sep-21	(\$9,106,482)	\$22,283,366	\$17,371,996	\$4,911,370	(\$4,195,112)
(10)	Oct-21	(\$4,195,112)	\$17,923,659	\$15,530,840	\$2,392,819	(\$1,802,293)
(11)	Nov-21	(\$1,802,293)	\$15,781,595	\$22,874,142	(\$7,092,547)	(\$8,894,840)
(12)	Dec-21	(\$8,894,840)	\$17,995,801	\$15,275,418	\$2,720,383	(\$6,174,457)
(13)	Jan-22 (ii)	<u>(\$6,174,457)</u>	<u>\$11,000,485</u>	<u>\$0</u>	<u>\$11,000,485</u>	<u>\$4,826,028</u>
(14)	Total	\$765,667	\$221,094,064	\$217,033,703	\$4,060,361	\$4,826,028
(15)	Ending Balance Over/(Under) Incurred During 2019					<u>(\$1,204)</u>
(16)	Ending Balance Prior to Application of Interest					\$4,824,824
(17)	Interest					<u>\$30,701</u>
(18)	Base Transmission Reconciliation Balance with Interest					\$4,855,525

- (i) Reflects revenue associated with kWhs delivered after January 1
- (ii) Reflects revenue associated with kWhs delivered prior to January 1

- (a) Beginning Balance: December 2020 forecasted expense (\$16.0M) less actual expense (\$15.3M)
Prior month Column (e)
- (b) Page 3
- (c) Page 4
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

- (15) Sum of Over/(Under) Ending Balances on Page 2, Lines (15) and (33)
- (16) Line (14) + Line (15)
- (17) [(Line (1), Column (a) + Line (16)) ÷ 2] x [(2.14% x 2/12) + (.89% x 10/12)]
- (18) Line (16) + Line (17)

The Narragansett Electric Company
Transmission Service Reconciliation
For the Period January 2021 through December 2021
Base Reconciliation - By Rate Class

		Rate A-16/A-60					Rate C-06					Rate G-02				
		Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)
(1)	Jan-21	\$374,611	\$3,808,797	\$8,445,526	(\$4,636,729)	(\$4,262,118)	\$62,683	\$686,006	\$1,422,611	(\$736,605)	(\$673,922)	\$110,019	\$1,142,317	\$2,322,275	(\$1,179,958)	(\$1,069,939)
(2)	Feb-21	(\$4,262,118)	\$8,448,242	\$7,533,557	\$914,685	(\$3,347,432)	(\$673,922)	\$1,628,410	\$1,301,567	\$326,843	(\$347,079)	(\$1,069,939)	\$2,843,226	\$2,397,244	\$445,982	(\$623,957)
(3)	Mar-21	(\$3,347,432)	\$7,617,723	\$8,556,239	(\$938,516)	(\$4,285,948)	(\$347,079)	\$1,540,238	\$1,296,711	\$243,527	(\$103,552)	(\$623,957)	\$2,846,832	\$2,383,407	\$463,425	(\$160,532)
(4)	Apr-21	(\$4,285,948)	\$7,038,659	\$4,559,533	\$2,479,126	(\$1,806,822)	(\$103,552)	\$1,446,614	\$1,859,889	(\$413,275)	(\$516,828)	(\$160,532)	\$2,750,445	\$2,734,514	\$15,931	(\$144,601)
(5)	May-21	(\$1,806,822)	\$6,617,363	\$8,048,539	(\$1,431,176)	(\$3,237,999)	(\$516,828)	\$1,349,238	\$1,263,729	\$85,509	(\$431,319)	(\$144,601)	\$2,754,417	\$2,694,525	\$59,892	(\$84,709)
(6)	Jun-21	(\$3,237,999)	\$8,629,444	\$14,033,822	(\$5,404,378)	(\$8,642,376)	(\$431,319)	\$1,633,257	\$2,095,085	(\$461,828)	(\$893,146)	(\$84,709)	\$3,212,449	\$3,405,068	(\$192,619)	(\$277,328)
(7)	Jul-21	(\$8,642,376)	\$10,573,631	\$10,454,056	\$119,575	(\$8,522,802)	(\$893,146)	\$1,796,378	\$1,615,781	\$180,597	(\$277,328)	(\$192,619)	\$3,317,158	\$2,830,859	\$486,299	\$208,971
(8)	Aug-21	(\$8,522,802)	\$11,942,963	\$12,111,066	(\$168,103)	(\$8,690,905)	(\$712,550)	\$1,915,356	\$1,840,578	\$110,778	(\$601,772)	(\$208,971)	\$3,442,203	\$3,045,139	\$397,064	\$606,036
(9)	Sep-21	(\$8,690,905)	\$11,368,940	\$8,331,749	\$3,037,192	(\$5,653,713)	(\$601,772)	\$1,929,973	\$1,411,136	\$518,837	(\$82,935)	(\$606,036)	\$3,468,290	\$2,494,744	\$975,546	\$1,579,581
(10)	Oct-21	(\$5,653,713)	\$7,920,358	\$6,695,915	\$1,224,443	(\$4,429,270)	(\$82,935)	\$1,561,238	\$1,097,182	\$464,056	(\$381,121)	(\$1,579,581)	\$3,122,624	\$2,390,713	\$731,911	\$2,311,492
(11)	Nov-21	(\$4,429,270)	\$6,576,122	\$10,869,160	(\$4,293,038)	(\$8,722,308)	(\$381,121)	\$1,399,348	\$1,998,569	(\$599,561)	(\$218,441)	(\$2,311,492)	\$2,955,025	\$3,539,025	(\$584,002)	\$1,927,490
(12)	Dec-21	(\$8,722,308)	\$8,344,228	\$7,473,661	\$870,567	(\$7,851,741)	(\$218,441)	\$1,636,070	\$1,250,567	\$385,503	(\$167,066)	(\$1,927,490)	\$2,922,401	\$2,194,935	\$727,466	\$2,654,956
(13)	Jan-22	(\$7,851,741)	\$5,348,353	\$0	\$5,348,353	(\$2,503,388)	\$167,066	\$1,015,733	\$0	\$1,015,733	\$1,182,799	\$2,654,956	\$1,618,736	\$0	\$1,618,736	
(14)			\$104,234,823	\$107,112,822	(\$2,877,999)		\$19,573,859	\$18,453,743	\$1,120,116			\$36,396,121	\$32,232,448		\$4,163,673	
(15)	Ending Balance Over/(Under) Incurred During 2019					(\$92,803)										\$199,125
(16)	Ending Balance Prior to Application of Interest					(\$14,392)										\$4,472,817
(17)	Interest					(\$3,010,588)										\$25,167
(18)	Ending Balance Including Interest															\$4,497,984

		Rate B-32/G-32/X-01				
		Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)
(19)	Jan-21	\$212,217	\$1,930,891	\$4,454,867	(\$2,523,976)	(\$2,311,759)
(20)	Feb-21	(\$2,311,759)	\$4,551,009	\$4,331,835	\$219,174	(\$2,092,585)
(21)	Mar-21	(\$2,092,585)	\$4,626,212	\$4,728,729	(\$102,517)	(\$2,195,102)
(22)	Apr-21	(\$2,195,102)	\$4,548,539	\$4,780,154	(\$231,615)	(\$2,426,717)
(23)	May-21	(\$2,426,717)	\$4,508,381	\$4,689,313	(\$180,932)	(\$2,607,650)
(24)	Jun-21	(\$2,607,650)	\$5,212,000	\$4,745,514	\$466,486	(\$2,141,164)
(25)	Jul-21	(\$2,141,164)	\$5,762,463	\$5,039,656	\$722,807	(\$1,418,357)
(26)	Aug-21	(\$1,418,357)	\$5,591,577	\$4,539,352	\$1,052,225	(\$366,132)
(27)	Sep-21	(\$366,132)	\$5,489,844	\$5,134,026	\$355,818	(\$10,314)
(28)	Oct-21	(\$10,314)	\$5,259,976	\$5,226,844	\$33,132	\$22,817
(29)	Nov-21	\$22,817	\$4,789,553	\$6,497,887	(\$1,708,334)	(\$1,685,516)
(30)	Dec-21	(\$1,685,516)	\$5,033,521	\$4,233,383	\$799,708	(\$885,808)
(31)	Jan-22	(\$885,808)	\$2,978,903	\$0	\$2,978,903	\$2,093,095
(32)			\$60,282,869	\$58,401,991	\$1,880,878	
(33)	Ending Balance Over/(Under) Incurred During 2019					(\$27,653)
(34)	Ending Balance Prior to Application of Interest					\$2,065,440
(35)	Interest					\$12,508
(36)	Ending Balance Including Interest					\$2,077,948

(a) Beginning Balance: True up of December 2020 forecasted expense vs actual expense
Prior month Column (e)
(b) Page 3, Column (d)
(c) Page 4, Columns (f) through (i)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

The Narragansett Electric Company
Transmission Service Reconciliation
For the Period January 2021 through December 2021

		Rate A-16/A-60				Rate C-06				Rate G-02			
		Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)
(1)	Jan-21	\$3,855,533	\$46,736		\$3,808,797	\$693,757	\$7,751		\$686,006	\$1,154,879	\$12,400	(\$162)	\$1,142,317
(2)	Feb-21	\$8,551,931	\$103,689		\$8,448,242	\$1,646,794	\$18,384		\$1,628,410	\$2,874,350	\$30,746	(\$378)	\$2,843,226
(3)	Mar-21	\$7,112,216	\$93,493		\$7,018,723	\$1,556,252	\$18,014		\$1,540,238	\$2,877,703	\$30,513	(\$358)	\$2,846,832
(4)	Apr-21	\$7,129,209	\$90,550		\$7,038,659	\$1,465,965	\$19,351		\$1,446,614	\$2,783,149	\$32,310	(\$394)	\$2,750,445
(5)	May-21	\$6,705,521	\$88,158		\$6,617,363	\$1,569,797	\$20,559		\$1,549,238	\$2,788,322	\$33,526	(\$379)	\$2,754,417
(6)	Jun-21	\$8,744,383	\$114,939		\$8,629,444	\$1,656,241	\$22,984		\$1,633,257	\$3,253,123	\$40,250	(\$424)	\$3,212,449
(7)	Jul-21	\$10,714,416	\$140,785		\$10,573,631	\$1,820,478	\$24,100		\$1,796,378	\$3,361,494	\$43,769	(\$567)	\$3,317,158
(8)	Aug-21	\$12,102,025	\$159,062		\$11,942,963	\$1,976,761	\$25,405		\$1,951,356	\$3,488,105	\$45,405	(\$497)	\$3,442,203
(9)	Sep-21	\$11,570,364	\$151,424		\$11,368,940	\$1,955,587	\$25,614		\$1,929,973	\$3,514,868	\$46,116	(\$462)	\$3,468,290
(10)	Oct-21	\$8,025,826	\$105,468		\$7,920,358	\$1,582,089	\$20,851		\$1,561,238	\$3,161,472	\$38,372	(\$476)	\$3,122,624
(11)	Nov-21	\$6,663,698	\$87,576		\$6,576,122	\$1,418,415	\$19,067		\$1,399,348	\$2,990,937	\$35,507	(\$407)	\$2,955,023
(12)	Dec-21	\$8,455,339	\$111,111		\$8,344,228	\$1,657,720	\$21,650		\$1,636,070	\$2,959,986	\$37,213	(\$372)	\$2,922,401
(13)	Jan-22	\$5,419,592	\$71,239		\$5,348,353	\$1,028,501	\$12,768		\$1,015,733	\$1,640,738	\$21,786	(\$216)	\$1,618,736
(14)	Total	\$105,599,053	\$1,364,230	\$0	\$104,234,823	\$19,830,357	\$256,498	\$0	\$19,573,859	\$36,849,126	\$447,913	(\$5,092)	\$36,396,121

		Rate B-32/G-32/X-01				Rate SL			
		Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HMV Credit (c)	Base Revenue (d)
(15)	Jan-21	\$1,965,138	\$26,913	(\$7,334)	\$1,930,891	\$30,062	\$478		\$29,584
(16)	Feb-21	\$4,629,348	\$62,457	(\$15,882)	\$4,551,009	\$55,617	\$853		\$52,764
(17)	Mar-21	\$4,707,348	\$63,774	(\$17,562)	\$4,626,212	\$64,055	\$1,021		\$63,034
(18)	Apr-21	\$4,627,269	\$61,371	(\$17,559)	\$4,548,539	\$26,267	\$389		\$25,878
(19)	May-21	\$4,582,369	\$56,860	(\$17,128)	\$4,508,381	\$45,077	\$1,067		\$44,010
(20)	Jun-21	\$5,297,660	\$65,824	(\$19,856)	\$5,212,000	\$57,534	\$1,044		\$56,490
(21)	Jul-21	\$5,860,726	\$75,150	(\$23,113)	\$5,762,463	\$47,638	\$835		\$46,803
(22)	Aug-21	\$5,686,697	\$72,836	(\$22,284)	\$5,591,577	\$42,908	\$751		\$42,157
(23)	Sep-21	\$5,582,689	\$72,679	(\$20,166)	\$5,489,844	\$26,741	\$422		\$26,319
(24)	Oct-21	\$5,347,626	\$66,779	(\$20,871)	\$5,259,976	\$60,523	\$1,060		\$59,463
(25)	Nov-21	\$4,871,624	\$61,297	(\$20,774)	\$4,789,553	\$62,646	\$1,097		\$61,549
(26)	Dec-21	\$5,119,651	\$65,448	(\$20,682)	\$5,033,521	\$60,643	\$1,062		\$59,581
(27)	Jan-22	\$3,028,853	\$38,541	(\$11,409)	\$2,978,903	\$39,451	\$691		\$38,760
(28)	Total	\$61,306,998	\$789,929	(\$234,200)	\$60,282,869	\$617,162	\$10,770	\$0	\$606,392

(i) Reflects revenue associated with kWh delivered on and after Jan 1
(ii) Reflects revenue associated with kWh delivered prior to Jan 1
(iii) Revenue in Column (b) reflects the change in the Uncollectible Factor billed to customers effective April 1

(a) per monthly revenue reports
(b) Schedule NECO-15, Page 2
(c) per monthly revenue reports
(d) Column (a) - Column (b) + Column (c)

The Narragansett Electric Company
Transmission Service Reconciliation
For the Period January 2021 through December 2021

Annual Expense

		NEPOOL PTF <u>Expenses</u> (a)	NEP Non-PTF <u>Expenses</u> (b)	Other ISO Regional <u>Charges</u> (c)	ISO Administrative <u>Expenses</u> (d)	Total Transmission <u>Expense</u> (e)
(1)	Jan-21	\$11,774,330	\$4,350,498	\$429,975	\$219,863	\$16,774,666
(2)	Feb-21	\$10,868,743	\$4,240,805	\$404,572	\$203,463	\$15,717,583
(3)	Mar-21	\$11,098,151	\$5,377,318	\$418,134	\$207,474	\$17,101,077
(4)	Apr-21	\$9,121,845	\$4,257,107	\$386,501	\$169,018	\$13,934,471
(5)	May-21	\$10,810,791	\$5,298,269	\$394,585	\$192,872	\$16,696,517
(6)	Jun-21	\$19,002,963	\$4,420,078	\$538,309	\$318,492	\$24,279,842
(7)	Jul-21	\$18,135,282	\$960,478	\$544,080	\$300,847	\$19,940,687
(8)	Aug-21	\$18,647,459	\$2,042,774	\$535,697	\$310,534	\$21,536,464
(9)	Sep-21	\$14,479,954	\$2,185,752	\$469,244	\$237,046	\$17,371,996
(10)	Oct-21	\$11,435,592	\$3,472,950	\$439,408	\$182,890	\$15,530,840
(11)	Nov-21	\$13,731,203	\$8,389,792	\$512,466	\$240,681	\$22,874,142
(12)	Dec-21	(i) <u>\$11,729,702</u>	<u>\$2,914,662</u>	<u>\$419,169</u>	<u>\$211,885</u>	<u>\$15,275,418</u>
(13)	Total	\$160,836,015	\$47,910,483	\$5,492,140	\$2,795,065	\$217,033,703

(i) Estimated

(a) - (d) per monthly NEP and ISO Bills
(e) Sum of Columns (a) through (d)

Transmission Expense by Rate Class

		<u>A-16/A60</u> (f)	<u>C-06</u> (g)	<u>G-02</u> (h)	<u>B-32 / G-32 / X-01</u> (i)	<u>SL</u> (j)	<u>Total</u> (k)
(14)	Jan-21	\$8,445,526	\$1,422,611	\$2,322,275	\$4,454,867	\$129,387	\$16,774,666
(15)	Feb-21	\$7,533,557	\$1,301,567	\$2,397,244	\$4,331,835	\$153,380	\$15,717,583
(16)	Mar-21	\$8,556,239	\$1,296,711	\$2,383,407	\$4,728,729	\$135,991	\$17,101,077
(17)	Apr-21	\$4,559,533	\$1,859,889	\$2,734,514	\$4,780,154	\$380	\$13,934,471
(18)	May-21	\$8,048,539	\$1,263,729	\$2,694,525	\$4,689,313	\$410	\$16,696,517
(19)	Jun-21	\$14,033,822	\$2,095,085	\$3,405,068	\$4,745,514	\$353	\$24,279,842
(20)	Jul-21	\$10,454,056	\$1,615,781	\$2,830,859	\$5,039,656	\$334	\$19,940,687
(21)	Aug-21	\$12,111,066	\$1,840,578	\$3,045,139	\$4,539,352	\$329	\$21,536,464
(22)	Sep-21	\$8,331,749	\$1,411,136	\$2,494,744	\$5,134,026	\$341	\$17,371,996
(23)	Oct-21	\$6,695,915	\$1,097,182	\$2,390,713	\$5,226,844	\$120,185	\$15,530,840
(24)	Nov-21	\$10,869,160	\$1,998,909	\$3,339,025	\$6,497,887	\$169,161	\$22,874,142
(25)	Dec-21	<u>\$7,473,661</u>	<u>\$1,250,563</u>	<u>\$2,194,935</u>	<u>\$4,233,813</u>	<u>\$122,446</u>	<u>\$15,275,418</u>
(26)	Total	\$107,112,822	\$18,453,743	\$32,232,448	\$58,401,991	\$832,699	\$217,033,703

(f) Column (e) x Page 5, Column (h)
(g) Column (e) x Page 5, Column (i)
(h) Column (e) x Page 5, Column (j)
(i) Column (e) x Page 5, Column (k)
(j) Column (e) x Page 5, Column (l)
(k) Sum of Columns (f) through (j)

The Narragansett Electric Company
Transmission Service Reconciliation
For the Period January 2021 through December 2021

Development of Coincident Peak Allocation Factor

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-2021	1,098,831	553,227	93,189	152,121	291,818	8,476
(2) Feb-2021	975,034	467,341	80,742	148,712	268,724	9,515
(3) Mar-2021	1,018,585	509,632	77,235	141,962	281,655	8,100
(4) Apr-2021	888,016	290,570	118,527	174,265	304,630	24
(5) May-2021	983,689	474,186	74,454	158,750	276,275	24
(6) Jun-2021	1,658,054	958,360	143,072	232,530	324,068	24
(7) Jul-2021	1,438,993	754,403	116,601	204,285	363,680	24
(8) Aug-2021	1,574,373	885,351	134,551	222,608	331,839	24
(9) Sep-2021	1,238,557	594,022	100,609	177,866	366,036	24
(10) Oct-2021	904,092	389,787	63,870	139,170	304,269	6,996
(11) Nov-2021	971,955	461,846	84,937	141,880	276,105	7,188
(12) Dec-2021	<u>958,292</u>	<u>468,854</u>	<u>78,453</u>	<u>137,698</u>	<u>265,605</u>	<u>7,682</u>
(13) Total	13,708,471	6,807,581	1,166,239	2,031,847	3,654,703	48,101

Coincident Peak Data - kW as Percentage of Total Monthly kW
Rate Class Contribution as a Percentage of Total

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
	(g)	(h)	(i)	(j)	(k)	(l)
(14) Jan-2021	100.0%	50.3%	8.5%	13.8%	26.6%	0.8%
(15) Feb-2021	100.0%	47.9%	8.3%	15.3%	27.6%	1.0%
(16) Mar-2021	100.0%	50.0%	7.6%	13.9%	27.7%	0.8%
(17) Apr-2021	100.0%	32.7%	13.3%	19.6%	34.3%	0.0%
(18) May-2021	100.0%	48.2%	7.6%	16.1%	28.1%	0.0%
(19) Jun-2021	100.0%	57.8%	8.6%	14.0%	19.5%	0.0%
(20) Jul-2021	100.0%	52.4%	8.1%	14.2%	25.3%	0.0%
(21) Aug-2021	100.0%	56.2%	8.5%	14.1%	21.1%	0.0%
(22) Sep-2021	100.0%	48.0%	8.1%	14.4%	29.6%	0.0%
(23) Oct-2021	100.0%	43.1%	7.1%	15.4%	33.7%	0.8%
(24) Nov-2021	100.0%	47.5%	8.7%	14.6%	28.4%	0.7%
(25) Dec-2021	<u>100.0%</u>	<u>48.9%</u>	<u>8.2%</u>	<u>14.4%</u>	<u>27.7%</u>	<u>0.8%</u>
(26) Total	100.0%	49.7%	8.5%	14.8%	26.7%	0.4%

Schedule NECO-13

Calculation of Proposed Transmission Adjustment Factors

The Narragansett Electric Company
Transmission Service Reconciliation
Calculation of Transmission Adjustment Factor
For the Period April 1, 2022 through March 31, 2023

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
(1) Transmission Over/(Under) Recovery	\$4,855,524	(\$3,010,588)	\$1,507,776	\$4,497,984	\$2,077,948	(\$217,596)
(2) Estimated Interest During the Refund/Recovery Period	<u>\$48,537</u>	<u>(\$30,096)</u>	<u>\$15,072</u>	<u>\$44,964</u>	<u>\$20,773</u>	<u>(\$2,176)</u>
(3) Total Transmission Over/(Under) Recovery with Interest	\$4,904,061	(\$3,040,684)	\$1,522,848	\$4,542,948	\$2,098,721	(\$219,772)
(4) Forecasted kWh for the Period of April 1, 2022 through March 31, 2023	7,368,760,169	3,174,470,936	692,263,609	1,223,987,397	2,236,697,757	41,340,470
(5) Proposed Transmission Adjustment Charge/(Credit)		\$0.00095	(\$0.00219)	(\$0.00371)	(\$0.00093)	\$0.00531

- (1) Schedule NECO-12, Page 2, Lines (18) and (36)
- (2) Page 2, Lines (16) and (32)
- (3) Line (1) + Line (2)
- (4) per Company forecast
- (5) Line 3 ÷ Line 4, truncated to five decimal places

The Narragansett Electric Company
Transmission Service Reconciliation
Calculation of Transmission Adjustment Factor
For the Period April 1, 2022 through March 31, 2023
Interest During the Recovery/Refund Period

		Rate A-16/A-60					Rate C-06					Rate G-02				
		Beginning Balance	(Charge)/ Recovery	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/ Recovery	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/ Recovery	Ending Balance	Interest Rate	Interest
		(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	(\$3,010,588)		(\$3,010,588)	0.89%	(\$2,233)	\$1,507,776		\$1,507,776	0.89%	\$1,118	\$4,497,984		\$4,497,984	0.89%	\$3,336
(2)	Feb-22	(\$3,012,821)		(\$3,012,821)	0.89%	(\$2,235)	\$1,508,894		\$1,508,894	0.89%	\$1,119	\$4,501,320		\$4,501,320	0.89%	\$3,338
(3)	Mar-22	(\$3,015,056)		(\$3,015,056)	1.45%	(\$3,643)	\$1,510,013		\$1,510,013	1.45%	\$1,825	\$4,504,658		\$4,504,658	1.45%	\$5,443
(4)	Apr-22	(\$3,018,699)	(\$251,558)	(\$2,767,141)	1.45%	(\$3,496)	\$1,511,838	\$125,987	\$1,385,851	1.45%	\$1,751	\$4,510,101	\$375,842	\$4,134,259	1.45%	\$5,223
(5)	May-22	(\$2,770,637)	(\$251,876)	(\$2,518,761)	1.45%	(\$3,196)	\$1,387,602	\$126,146	\$1,261,456	1.45%	\$1,600	\$4,139,482	\$376,317	\$3,763,165	1.45%	\$4,775
(6)	Jun-22	(\$2,521,957)	(\$252,196)	(\$2,269,761)	1.45%	(\$2,895)	\$1,263,056	\$126,306	\$1,136,750	1.45%	\$1,450	\$3,767,940	\$376,794	\$3,391,146	1.45%	\$4,325
(7)	Jul-22	(\$2,272,656)	(\$252,517)	(\$2,020,139)	1.45%	(\$2,594)	\$1,138,200	\$126,467	\$1,011,733	1.45%	\$1,299	\$3,395,471	\$377,275	\$3,018,196	1.45%	\$3,875
(8)	Aug-22	(\$2,022,733)	(\$252,842)	(\$1,769,891)	1.45%	(\$2,291)	\$1,013,032	\$126,629	\$886,403	1.45%	\$1,148	\$3,022,071	\$377,759	\$2,644,312	1.45%	\$3,423
(9)	Sep-22	(\$1,772,182)	(\$253,169)	(\$1,519,013)	1.45%	(\$1,988)	\$887,551	\$126,793	\$760,758	1.45%	\$996	\$2,647,735	\$378,248	\$2,269,487	1.45%	\$2,971
(10)	Oct-22	(\$1,521,001)	(\$253,500)	(\$1,267,501)	1.45%	(\$1,685)	\$761,754	\$126,959	\$634,795	1.45%	\$844	\$2,272,458	\$378,743	\$1,893,715	1.45%	\$2,517
(11)	Nov-22	(\$1,269,186)	(\$253,837)	(\$1,015,349)	1.45%	(\$1,380)	\$635,639	\$127,128	\$508,511	1.45%	\$691	\$1,896,232	\$379,246	\$1,516,986	1.45%	\$2,062
(12)	Dec-22	(\$1,016,729)	(\$254,182)	(\$762,547)	1.45%	(\$1,075)	\$509,202	\$127,301	\$381,901	1.45%	\$538	\$1,519,048	\$379,762	\$1,139,286	1.45%	\$1,606
(13)	Jan-23	(\$763,622)	(\$254,541)	(\$509,081)	1.45%	(\$769)	\$382,439	\$127,480	\$254,959	1.45%	\$385	\$1,140,892	\$380,297	\$760,595	1.45%	\$1,149
(14)	Feb-23	(\$509,850)	(\$254,925)	(\$254,925)	1.45%	(\$462)	\$255,344	\$127,672	\$127,672	1.45%	\$231	\$761,744	\$380,872	\$380,872	1.45%	\$690
(15)	Mar-23	(\$255,387)	(\$255,387)	\$0	1.45%	(\$154)	\$127,903	\$127,903	\$0	1.45%	\$77	\$381,562	\$381,562	\$0	1.45%	\$231
(16)						(\$30,096)					\$15,072					\$44,964

		Rate B-32/G-32/X-01					Rate SL				
		Beginning Balance	(Charge)/ Recovery	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/ Recovery	Ending Balance	Interest Rate	Interest
		(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
(17)	Jan-22	\$2,077,948		\$2,077,948	0.89%	\$1,541	(\$217,596)		(\$217,596)	0.89%	(\$161)
(18)	Feb-22	\$2,079,489		\$2,079,489	0.89%	\$1,542	(\$217,757)		(\$217,757)	0.89%	(\$162)
(19)	Mar-22	\$2,081,031		\$2,081,031	1.45%	\$2,515	(\$217,919)		(\$217,919)	1.45%	(\$263)
(20)	Apr-22	\$2,083,546	\$173,629	\$1,909,917	1.45%	\$2,413	(\$218,182)	(\$18,182)	(\$200,000)	1.45%	(\$253)
(21)	May-22	\$1,912,330	\$173,848	\$1,738,482	1.45%	\$2,206	(\$200,253)	(\$18,205)	(\$182,048)	1.45%	(\$231)
(22)	Jun-22	\$1,740,688	\$174,069	\$1,566,619	1.45%	\$1,998	(\$182,279)	(\$18,228)	(\$164,051)	1.45%	(\$209)
(23)	Jul-22	\$1,568,617	\$174,291	\$1,394,326	1.45%	\$1,790	(\$164,260)	(\$18,251)	(\$146,009)	1.45%	(\$187)
(24)	Aug-22	\$1,396,116	\$174,515	\$1,221,601	1.45%	\$1,582	(\$146,196)	(\$18,275)	(\$127,921)	1.45%	(\$166)
(25)	Sep-22	\$1,223,183	\$174,740	\$1,048,443	1.45%	\$1,372	(\$128,087)	(\$18,298)	(\$109,789)	1.45%	(\$144)
(26)	Oct-22	\$1,049,815	\$174,969	\$874,846	1.45%	\$1,163	(\$109,933)	(\$18,322)	(\$91,611)	1.45%	(\$122)
(27)	Nov-22	\$876,009	\$175,202	\$700,807	1.45%	\$953	(\$91,733)	(\$18,347)	(\$73,386)	1.45%	(\$100)
(28)	Dec-22	\$701,760	\$175,440	\$526,320	1.45%	\$742	(\$73,486)	(\$18,372)	(\$55,114)	1.45%	(\$78)
(29)	Jan-23	\$527,062	\$175,687	\$351,375	1.45%	\$531	(\$55,192)	(\$18,397)	(\$36,795)	1.45%	(\$56)
(30)	Feb-23	\$351,906	\$175,953	\$175,953	1.45%	\$319	(\$36,851)	(\$18,426)	(\$18,425)	1.45%	(\$33)
(31)	Mar-23	\$176,272	\$176,272	\$0	1.45%	\$106	(\$18,458)	(\$18,458)	\$0	1.45%	(\$11)
(32)						\$20,773					(\$2,176)

(a) Page 1, Line 1
Prior month Column (c) + prior month Column (e)
(b) Apr-2022: Column (a) ÷ 12, May-2021: Column (a) ÷ 11, etc.
(c) Column (a) - Column (b)
(d) Current Rate for Customer Deposits
(e) [(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

Schedule NECO-14

Calculation of Proposed Transmission Uncollectible Factors

The Narragansett Electric Company
Transmission Service Uncollectible Reconciliation
For the Period January 2021 through December 2021

Calculation of Transmission Uncollectible Factor
For the Period April 1, 2022 through March 31, 2023

	<u>Total</u> (a)	<u>A16/A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X-01</u> (e)	<u>SL</u> (f)
(1) Estimated Base Transmission Revenue	\$232,585,195	\$108,915,554	\$23,858,448	\$37,573,344	\$61,500,382	\$737,467
(2) Transmission Service (Over)/Under Recovery	(\$4,904,061)	\$3,040,684	(\$1,522,848)	(\$4,542,948)	(\$2,098,721)	\$219,772
(3) Transmission Uncollectible (Over)/Under Recovery Balance	<u>\$26,771</u>	<u>\$40,729</u>	<u>(\$39,501)</u>	<u>\$14,592</u>	<u>\$10,091</u>	<u>\$860</u>
(4) Total	\$227,707,905	\$111,996,967	\$22,296,099	\$33,044,988	\$59,411,752	\$958,099
(5) Approved Uncollectible Rate	1.30%					
(6) Estimated Transmission-related Uncollectible Expense	\$2,960,203	\$1,455,961	\$289,849	\$429,585	\$772,353	\$12,455
(7) Forecasted kWh for the Period of April 1, 2022 through March 31, 2023	7,368,760,169	3,174,470,936	692,263,609	1,223,987,397	2,236,697,757	41,340,470
(8) 2022 Transmission Uncollectible Factor per kWh		\$0.00045	\$0.00041	\$0.00035	\$0.00034	\$0.00030
(9) 2021 Transmission Uncollectible Reconciliation Factor		<u>\$0.00001</u>	<u>(\$0.00005)</u>	<u>\$0.00001</u>	<u>\$0.00000</u>	<u>\$0.00002</u>
(10) Transmission Uncollectible Factor effective April 1, 2022 through March 31, 2023		\$0.00046	\$0.00036	\$0.00036	\$0.00034	\$0.00032

- (1) Schedule NECO-11, Page 1, Line (3)
- (2) Schedule NECO-13, Page 1, Line (3)
- (3) Schedule NECO-15, Page 1, Line (14)
- (4) Line (1) + Line (2) + Line (3)
- (5) per R.I.P.U.C. Docket No. 4770

- (6) Line (4) x Line (5)
- (7) per Company forecast
- (8) Line (6) ÷ Line (7), truncated to five decimal places
- (9) Schedule NECO-15, Page 1, Line (17)
- (10) Line (8) + Line (9)

Schedule NECO-15

**Transmission Uncollectible Factor Reconciliation
for the period of January 2021 through December 2021**

The Narragansett Electric Company
Transmission Service Uncollectible Reconciliation
For the Period January 2021 through December 2021

Reconciliation of Transmission Service Uncollectible Revenue and Expense

	<u>Total</u> (a)	<u>A16/A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X01</u> (e)	<u>SL</u> (f)
(1) Transmission Uncollectible Factor Revenue	\$2,826,339	\$1,334,485	\$276,537	\$429,497	\$775,960	\$9,860
<u>Calculation of Transmission Uncollectible Expense</u>						
(2) Actual Base Transmission Revenue During Reconciliation Period	\$221,094,064	\$104,234,823	\$19,573,859	\$36,396,121	\$60,282,869	\$606,392
(3) Transmission Adjustment Factor Revenue During Reconciliation Period	(\$6,096,323)	(\$161,874)	(\$1,562,349)	(\$3,082,143)	(\$1,416,630)	\$126,673
(4) Actual Uncollectible Factor Revenue During Reconciliation Period	<u>\$2,869,340</u>	<u>\$1,364,230</u>	<u>\$256,498</u>	<u>\$447,913</u>	<u>\$789,929</u>	<u>\$10,770</u>
(5) Total Actual Transmission Related Revenue	\$217,867,081	\$105,437,179	\$18,268,008	\$33,761,891	\$59,656,168	\$743,835
(6) Uncollectible Factor	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>
(7) Transmission Uncollectible Expense During Reconciliation Period	\$2,832,272	\$1,370,683	\$237,484	\$438,905	\$775,530	\$9,670
<u>Calculation of Over/(Under) Recovery</u>						
(8) Over/(Under) Recovery - Current Reconciliation Period	(\$5,933)	(\$36,198)	\$39,053	(\$9,408)	\$430	\$190
(9) Ending Balance - Prior Reconciliation Period	<u>(\$20,423)</u>	<u>(\$3,907)</u>	<u>(\$158)</u>	<u>(\$4,960)</u>	<u>(\$10,362)</u>	<u>(\$1,036)</u>
(10) Total Over/(Under) Recovery	(\$26,356)	(\$40,105)	\$38,895	(\$14,368)	(\$9,932)	(\$846)
(11) Interest	<u>(\$145)</u>	<u>(\$220)</u>	<u>\$214</u>	<u>(\$79)</u>	<u>(\$55)</u>	<u>(\$5)</u>
(12) Transmission Uncollectible Factor Over/(Under) Recovery with Interest	(\$26,501)	(\$40,325)	\$39,109	(\$14,447)	(\$9,987)	(\$851)
(13) Estimated Interest Applied During the Recovery Period	<u>(\$270)</u>	<u>(\$404)</u>	<u>\$392</u>	<u>(\$145)</u>	<u>(\$104)</u>	<u>(\$9)</u>
(14) Transmission Uncollectible Factor Over/(Under) Recovery with Interest During Recovery Period	(\$26,771)	(\$40,729)	\$39,501	(\$14,592)	(\$10,091)	(\$860)
<u>Calculation of Reconciliation Factor</u>						
(15) Transmission Uncollectible Factor Over/(Under) Recovery with Interest	(\$26,771)	(\$40,729)	\$39,501	(\$14,592)	(\$10,091)	(\$860)
(16) Forecasted kWh for the Period of April 1, 2022 through March 31, 2023	7,368,760,169	3,174,470,936	692,263,609	1,223,987,397	2,236,697,757	41,340,470
(17) Transmission Uncollectible Reconciliation Factor	\$0.00000	\$0.00001	(\$0.00005)	\$0.00001	\$0.00000	\$0.00002

(1) Page 2, Column (e), Lines (14) and (28)
(2) Schedule NECO-12, Page 3, Column (d)
(3) per Company revenue reports
(4) Page 2, Column (c), Lines (14) and (28)
(5) Line (2) + Line (3) + Line (4)
(6) per R.I.P.U.C. Docket No. 4770
(7) Line (5) x Line (6)
(8) Line (1) - Line (7)
(9) Page 4, Column (g), Lines (16) and (33)

(10) Line (8) + Line (9)
(11) [(0+Line (10)) ÷ 2] x Customer Deposit Interest Rate
(12) Line (10) + Line (11)
(13) Page 3, Column (e), Lines (16) and (32)
(14) Line (12) + Line (13)
(15) Line (14)
(16) per Company forecast
(17) Line (15) ÷ Line (16), truncated to five decimal places

The Narragansett Electric Company
Transmission Service Uncollectible Reconciliation
For the Period January 2021 through December 2021

Uncollectible Revenue

		Rate A-16/A-60					Rate C-06					Rate G-02				
		kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec./Ref of Prior Period (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec./Ref of Prior Period (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec./Ref of Prior Period (d)	Base Revenue (e)
(1)	Jan-21	122,989	\$0.00038	\$46,736	\$0	\$46,736	25,002	\$0.00031	\$7,751	\$0	\$7,751	41,332	\$0.00030	\$12,400	\$0	\$12,400
(2)	Feb-21	272,865	\$0.00038	\$103,689	\$2,729	\$106,418	59,302	\$0.00031	\$18,384	(\$1,779)	\$20,163	102,485	\$0.00030	\$30,746	\$0	\$30,746
(3)	Mar-21	246,033	\$0.00038	\$93,493	\$2,460	\$95,953	58,108	\$0.00031	\$18,014	(\$1,743)	\$19,757	101,710	\$0.00030	\$30,513	\$0	\$30,513
(4)	Apr-21	216,978	\$0.00046	\$99,550	\$2,170	\$101,720	55,714	\$0.00039	\$19,351	(\$1,672)	\$21,023	94,478	\$0.00039	\$32,310	\$881	\$31,429
(5)	May-21	191,648	\$0.00046	\$88,158	\$1,916	\$90,074	52,715	\$0.00039	\$20,559	(\$1,581)	\$22,140	85,963	\$0.00039	\$33,526	\$1,719	\$31,807
(6)	Jun-21	249,867	\$0.00046	\$114,939	\$2,499	\$117,438	58,932	\$0.00039	\$22,984	(\$1,768)	\$24,752	103,205	\$0.00039	\$40,250	\$2,064	\$38,186
(7)	Jul-21	306,054	\$0.00046	\$140,785	\$3,061	\$143,846	61,795	\$0.00039	\$24,100	(\$1,854)	\$25,954	112,228	\$0.00039	\$43,769	\$2,245	\$41,524
(8)	Aug-21	345,787	\$0.00046	\$159,062	\$3,458	\$162,520	65,141	\$0.00039	\$25,405	(\$1,954)	\$27,359	116,424	\$0.00039	\$45,405	\$2,328	\$43,077
(9)	Sep-21	329,182	\$0.00046	\$151,424	\$3,292	\$154,716	65,676	\$0.00039	\$25,614	(\$1,970)	\$27,584	118,247	\$0.00039	\$46,116	\$2,365	\$43,751
(10)	Oct-21	229,277	\$0.00046	\$105,468	\$2,293	\$107,761	53,463	\$0.00039	\$20,851	(\$1,604)	\$22,455	98,390	\$0.00039	\$38,372	\$1,968	\$36,404
(11)	Nov-21	190,381	\$0.00046	\$87,576	\$1,904	\$89,480	48,889	\$0.00039	\$19,067	(\$1,467)	\$20,534	91,042	\$0.00039	\$35,507	\$1,821	\$33,686
(12)	Dec-21	241,544	\$0.00046	\$111,111	\$2,415	\$113,526	55,513	\$0.00039	\$21,650	(\$1,665)	\$23,315	95,417	\$0.00039	\$37,213	\$1,908	\$35,305
(13)	Jan-22	154,866	\$0.00046	\$71,239	\$1,548	\$72,787	32,737	\$0.00039	\$12,768	(\$982)	\$13,750	55,860	\$0.00039	\$21,286	\$1,117	\$20,169
(14)				\$1,364,230		\$1,334,485			\$256,498		\$276,637			\$447,913		\$429,497

		Rate B-32/G-32/X-01					Rate S1				
		kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec./Ref of Prior Period (d)	Base Revenue (e)	kWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec./Ref of Prior Period (d)	Base Revenue (e)
(15)	Jan-21	79,154	\$0.00034	\$26,913	\$0	\$26,913	1,837	\$0.00026	\$478	\$0	\$478
(16)	Feb-21	183,695	\$0.00034	\$62,457	\$5,511	\$67,968	3,281	\$0.00026	\$853	\$164	\$689
(17)	Mar-21	187,569	\$0.00034	\$64,774	\$5,627	\$70,401	3,926	\$0.00026	\$1,021	\$196	\$825
(18)	Apr-21	178,061	\$0.00035	\$61,371	\$2,831	\$64,202	1,349	\$0.00032	\$389	\$49	\$340
(19)	May-21	162,457	\$0.00035	\$56,860	\$0	\$56,860	3,335	\$0.00032	\$1,067	\$67	\$1,000
(20)	Jun-21	188,067	\$0.00035	\$66,824	\$0	\$66,824	3,262	\$0.00032	\$1,044	\$65	\$979
(21)	Jul-21	214,713	\$0.00035	\$75,150	\$0	\$75,150	2,608	\$0.00032	\$835	\$52	\$783
(22)	Aug-21	208,103	\$0.00035	\$72,836	\$0	\$72,836	2,346	\$0.00032	\$751	\$47	\$704
(23)	Sep-21	207,654	\$0.00035	\$72,679	\$0	\$72,679	1,317	\$0.00032	\$422	\$26	\$396
(24)	Oct-21	190,796	\$0.00035	\$66,779	\$0	\$66,779	3,311	\$0.00032	\$1,060	\$66	\$994
(25)	Nov-21	175,133	\$0.00035	\$61,297	\$0	\$61,297	3,427	\$0.00032	\$1,097	\$69	\$1,028
(26)	Dec-21	186,994	\$0.00035	\$65,448	\$0	\$65,448	3,317	\$0.00032	\$1,062	\$66	\$996
(27)	Jan-22	110,117	\$0.00035	\$38,541	\$0	\$38,541	2,158	\$0.00032	\$691	\$43	\$648
(28)				\$789,929		\$775,960			\$10,770		\$9,860

(i) Reflects kWhs delivered after Jan 1
(ii) Reflects kWhs delivered prior to Jan 1
(iii) Reflects change in Uncollectible Transmission Factor effective April 1
(iv) per monthly revenue reports
(v) Jan 2021 - Mar 2021 per R.I.P.U.C. Docket No. 5005 (2020 Electric Retail Rate Filing), Schedule REP-14, Page 1, Line (10)
(vi) Apr 2021 - Jun 2021 per R.I.P.U.C. Docket No. 5127 (2021 Electric Retail Rate Filing), Schedule NG-14, Page 1, Line (10)
(vii) Column (a) x Column (b), April revenue reflects promotion of rates in effect during March and April
(viii) Jan 2021: Total monthly revenue amount included in R.I.P.U.C. Docket No. 5127, Schedule NG-15, Page 2, Column (d), Lines 13 and 27
(ix) Feb 2021 - Mar 2021: Page 5, Column (b)
(x) Apr 2021 - Jun 2021: Page 5, Column (b)
(xi) Column (c) - Column (d)

The Narragansett Electric Company
Transmission Service Uncollectible Reconciliation
For the Period January 2021 through December 2021

Calculation of Interest During the Recovery/Refund Period
For the Period of April 1, 2022 through March 31, 2023

	Rate A-16/A-60					Rate C-06					Rate G-02				
	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) Jan-22	(\$40,325)		(\$40,325)	0.89%	(\$30)										
(2) Feb-22	(\$40,355)		(\$40,355)	0.89%	(\$30)										
(3) Mar-22	(\$40,385)		(\$40,385)	1.45%	(\$49)										
(4) Apr-22	(\$40,434)	(\$3,370)	(\$37,064)	1.45%	(\$47)										
(5) May-22	(\$37,111)	(\$3,374)	(\$33,737)	1.45%	(\$43)										
(6) Jun-22	(\$33,780)	(\$3,378)	(\$30,402)	1.45%	(\$39)										
(7) Jul-22	(\$30,441)	(\$3,382)	(\$27,059)	1.45%	(\$35)										
(8) Aug-22	(\$27,094)	(\$3,387)	(\$23,707)	1.45%	(\$31)										
(9) Sep-22	(\$23,738)	(\$3,391)	(\$20,347)	1.45%	(\$27)										
(10) Oct-22	(\$20,374)	(\$3,396)	(\$16,978)	1.45%	(\$23)										
(11) Nov-22	(\$17,001)	(\$3,400)	(\$13,601)	1.45%	(\$18)										
(12) Dec-22	(\$13,619)	(\$3,405)	(\$10,214)	1.45%	(\$14)										
(13) Jan-23	(\$10,228)	(\$3,409)	(\$6,819)	1.45%	(\$10)										
(14) Feb-23	(\$6,829)	(\$3,415)	(\$3,414)	1.45%	(\$6)										
(15) Mar-23	(\$3,420)	(\$3,420)	\$0	1.45%	(\$2)										
(16)					(\$404)										

	Rate B-32/G-32/X-01					Rate S1				
	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(17) Jan-22	(\$9,987)		(\$9,987)	0.89%	(\$7)					
(18) Feb-22	(\$9,994)		(\$9,994)	0.89%	(\$7)					
(19) Mar-22	(\$10,001)		(\$10,001)	1.45%	(\$12)					
(20) Apr-22	(\$10,013)	(\$834)	(\$9,179)	1.45%	(\$12)					
(21) May-22	(\$9,191)	(\$836)	(\$8,355)	1.45%	(\$11)					
(22) Jun-22	(\$8,366)	(\$837)	(\$7,529)	1.45%	(\$10)					
(23) Jul-22	(\$7,539)	(\$838)	(\$6,701)	1.45%	(\$9)					
(24) Aug-22	(\$6,710)	(\$839)	(\$5,871)	1.45%	(\$8)					
(25) Sep-22	(\$5,879)	(\$840)	(\$5,039)	1.45%	(\$7)					
(26) Oct-22	(\$5,046)	(\$841)	(\$4,205)	1.45%	(\$6)					
(27) Nov-22	(\$4,211)	(\$842)	(\$3,369)	1.45%	(\$5)					
(28) Dec-22	(\$3,374)	(\$844)	(\$2,530)	1.45%	(\$4)					
(29) Jan-23	(\$2,534)	(\$845)	(\$1,689)	1.45%	(\$3)					
(30) Feb-23	(\$1,692)	(\$846)	(\$846)	1.45%	(\$2)					
(31) Mar-23	(\$848)	(\$848)	\$0	1.45%	(\$1)					
(32)					(\$104)					

(a) Beginning balance per Page 1, Line (12)
(b) Prior month Column (c) + prior month Column (e)
(c) Apr-2022: Column (a) ÷ 12, May-2021: Column (a) ÷ 11, etc.
(d) Column (d) - Column (b)
(e) Current Rate for Customer Deposits
[(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

The Narragansett Electric Company
 Transmission Service Uncollectible Reconciliation
 For the Period January 2021 through December 2021
 Status of Prior Period Over/(Under) Collection

Incurred: January 1, 2019 through December 31, 2019
 Recovery Period: April 1, 2020 through March 31, 2021

Rate A-16(A-60)		Rate C-06					Rate C-02							
	Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance (g)	Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)
(1) Jan-20	(\$34,989)		(\$34,989)	(\$34,989)	2.91%		(\$34,989)	(\$4,820)		(\$4,820)	(\$4,820)	2.91%		(\$4,832)
(2) Feb-20	(\$35,074)		(\$35,074)	(\$35,074)	2.91%		(\$35,074)	(\$4,832)		(\$4,832)	(\$4,832)	2.91%		(\$4,844)
(3) Mar-20	(\$35,159)		(\$35,159)	(\$35,159)	2.4%	(\$63)	(\$35,222)	(\$4,844)		(\$4,844)	(\$4,844)	2.4%	(\$9)	(\$4,853)
(4) Apr-20	(\$34,588)	\$926	(\$34,296)	(\$34,296)	2.4%	(\$629)	(\$34,358)	(\$4,853)	\$0	(\$4,853)	(\$4,853)	2.4%	(\$9)	(\$4,862)
(5) May-20	(\$32,243)	\$2,174	(\$30,175)	(\$33,271)	2.4%	(\$398)	(\$33,669)	(\$4,862)	\$0	(\$4,862)	(\$4,862)	2.4%	(\$9)	(\$4,871)
(6) Jun-20	(\$30,030)	\$3,394	(\$26,636)	(\$28,333)	2.4%	(\$1,775)	(\$26,857)	(\$4,871)	\$0	(\$4,871)	(\$4,871)	2.4%	(\$9)	(\$4,880)
(7) Jul-20	(\$26,620)	\$4,111	(\$22,509)	(\$24,632)	2.4%	(\$2,127)	(\$22,667)	(\$4,880)	\$0	(\$4,880)	(\$4,880)	2.4%	(\$9)	(\$4,889)
(8) Aug-20	(\$19,790)	\$2,868	(\$16,922)	(\$18,684)	2.4%	(\$1,690)	(\$17,312)	(\$4,889)	\$0	(\$4,889)	(\$4,889)	2.4%	(\$9)	(\$4,898)
(9) Sep-20	(\$17,611)	\$2,132	(\$15,479)	(\$16,545)	2.4%	(\$1,359)	(\$16,904)	(\$4,898)	\$0	(\$4,898)	(\$4,898)	2.4%	(\$9)	(\$4,907)
(10) Oct-20	(\$15,509)	\$2,426	(\$13,083)	(\$14,296)	2.4%	(\$1,573)	(\$13,656)	(\$4,907)	\$0	(\$4,907)	(\$4,907)	2.4%	(\$9)	(\$4,916)
(11) Nov-20	(\$13,088)	\$2,899	(\$10,209)	(\$11,659)	2.4%	(\$1,829)	(\$12,488)	(\$4,916)	\$0	(\$4,916)	(\$4,916)	2.4%	(\$9)	(\$4,925)
(12) Dec-20	(\$10,230)	\$2,729	(\$7,501)	(\$8,866)	2.4%	(\$1,679)	(\$10,141)	(\$4,925)	\$0	(\$4,925)	(\$4,925)	2.4%	(\$9)	(\$4,934)
(13) Jan-21	(\$10,230)	\$2,729	(\$7,501)	(\$8,866)	0.89%	(\$1,679)	(\$10,141)	(\$4,934)	\$0	(\$4,934)	(\$4,934)	0.89%	(\$4)	(\$4,956)
(14) Feb-21	(\$5,062)	\$1,158	(\$3,904)	(\$4,483)	0.89%	(\$622)	(\$4,101)	(\$4,956)	\$0	(\$4,956)	(\$4,956)	0.89%	(\$4)	(\$4,960)
(15) Mar-21														
(16) Apr-21														
		\$31,757				(\$19,674)								\$0

Rate B-22(G-22)(X-01)		Rate S-I					
	Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)
(18) Jan-20	(\$75,583)		(\$75,583)	(\$75,583)	2.91%		(\$75,583)
(19) Feb-20	(\$75,766)		(\$75,766)	(\$75,766)	2.91%		(\$75,766)
(20) Mar-20	(\$75,950)		(\$75,950)	(\$75,950)	2.4%	(\$183)	(\$76,133)
(21) Apr-20	(\$76,085)	\$2,443	(\$73,642)	(\$74,863)	2.4%	(\$134)	(\$75,000)
(22) May-20	(\$73,776)	\$5,511	(\$68,265)	(\$71,020)	2.4%	(\$272)	(\$68,532)
(23) Jun-20	(\$68,392)	\$5,547	(\$62,845)	(\$65,618)	2.4%	(\$287)	(\$65,905)
(24) Jul-20	(\$62,962)	\$5,890	(\$57,072)	(\$60,017)	2.4%	(\$307)	(\$60,214)
(25) Aug-20	(\$57,179)	\$6,096	(\$51,083)	(\$54,131)	2.4%	(\$327)	(\$54,410)
(26) Sep-20	(\$51,180)	\$5,663	(\$45,517)	(\$48,348)	2.4%	(\$347)	(\$48,665)
(27) Oct-20	(\$45,603)	\$5,435	(\$40,168)	(\$42,885)	2.4%	(\$367)	(\$43,252)
(28) Nov-20	(\$40,244)	\$5,029	(\$35,215)	(\$37,729)	2.4%	(\$387)	(\$37,606)
(29) Dec-20	(\$35,282)	\$5,564	(\$29,718)	(\$32,500)	2.4%	(\$407)	(\$32,907)
(30) Jan-21	(\$29,776)	\$5,552	(\$24,224)	(\$27,000)	2.4%	(\$427)	(\$27,427)
(31) Feb-21	(\$24,272)	\$5,511	(\$18,761)	(\$21,516)	2.4%	(\$447)	(\$19,214)
(32) Mar-21	(\$18,799)	\$5,627	(\$13,172)	(\$15,983)	0.89%	(\$622)	(\$14,605)
(33) Apr-21	(\$13,184)	\$3,831	(\$9,353)	(\$11,768)	0.89%	(\$387)	(\$12,155)
		\$66,699				\$1,973	

(i) Reflects revenue associated with kWhs delivered on and after to April 1
 (ii) Reflects revenue associated with kWhs delivered prior to April 1

(a) Beginning balance per R.I.P.U.C. Docket No. 5005 (2020 Electric Retail Rate Filing), Schedule REP-15, Page 1, Line (12)
 Prior month Column (g)
 per monthly revenue reports
 (b) Column (a) + Column (b)
 (c) Column (a) + Column (b)
 (d) Column (a) + Column (c) = 2
 (e) Current Rate for Customer Deposits
 (f) Column (d) x Column (e) ÷ 12
 (g) Column (c) + Column (f)

The Narragansett Electric Company
Transmission Service Uncollectible Reconciliation
For the Period January 2021 through December 2021
Status of Prior Period Over/(Under) Collection

Incurred: January 1, 2020 through December 31, 2020
Recovery Period: April 1, 2021 through March 31, 2022

	Rate A-15/A-60							Rate C-06							Rate G-02							
	Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)	Beginning Balance (h)	Charge/(Refund) (i)	Ending Balance (j)	Interest Balance (k)	Interest Rate (l)	Interest (m)	Ending Balance w/ Interest (n)	Beginning Balance (o)	Charge/(Refund) (p)	Ending Balance (q)	Interest Balance (r)	Interest Rate (s)	Interest (t)	Ending Balance w/ Interest (u)	
(1) Jan-21	(\$43,378)	\$0	(\$43,378)	(\$43,378)	2.14%	(\$77)	(\$43,455)	\$25,416	\$25,416	\$25,416	\$25,416	2.14%	\$45	\$25,461	(\$30,204)	\$0	(\$30,204)	(\$30,204)	2.14%	(\$54)	(\$30,258)	
(2) Feb-21	(\$43,455)	\$0	(\$43,455)	(\$43,455)	2.14%	(\$77)	(\$43,532)	\$25,461	\$25,461	\$25,461	\$25,461	2.14%	\$45	\$25,506	(\$30,258)	\$0	(\$30,258)	(\$30,258)	2.14%	(\$54)	(\$30,312)	
(3) Mar-21	(\$43,532)	\$1,012	(\$42,520)	(\$42,520)	0.89%	(\$32)	(\$42,552)	\$25,506	\$26,518	\$25,506	\$25,506	0.89%	\$19	\$25,525	(\$30,312)	\$881	(\$29,431)	(\$29,431)	0.89%	(\$22)	(\$29,453)	
(4) Apr-21	(\$42,520)	\$1,916	(\$40,604)	(\$40,604)	0.89%	(\$31)	(\$40,635)	\$24,745	\$26,721	\$24,745	\$24,745	0.89%	\$19	\$24,764	(\$29,894)	\$0	(\$29,894)	(\$29,894)	0.89%	(\$22)	(\$29,916)	
(5) May-21	(\$40,604)	\$2,499	(\$38,105)	(\$38,105)	0.89%	(\$29)	(\$38,134)	\$24,800	\$27,300	\$23,183	\$23,183	0.89%	\$18	\$23,201	(\$29,453)	\$0	(\$29,453)	(\$29,453)	0.89%	(\$21)	(\$29,474)	
(6) Jun-21	(\$38,105)	\$3,061	(\$35,044)	(\$35,044)	0.89%	(\$27)	(\$35,071)	\$21,450	\$28,921	\$21,450	\$21,450	0.89%	\$17	\$21,467	(\$27,777)	\$0	(\$27,777)	(\$27,777)	0.89%	(\$20)	(\$27,797)	
(7) Jul-21	(\$35,044)	\$3,458	(\$31,586)	(\$31,586)	0.89%	(\$25)	(\$31,611)	\$19,611	\$31,595	\$19,611	\$19,611	0.89%	\$15	\$19,626	(\$25,733)	\$0	(\$25,733)	(\$25,733)	0.89%	(\$18)	(\$25,753)	
(8) Aug-21	(\$31,586)	\$3,892	(\$27,694)	(\$27,694)	0.89%	(\$22)	(\$27,716)	\$17,657	\$35,573	\$17,657	\$17,657	0.89%	\$14	\$17,671	(\$21,178)	\$0	(\$21,178)	(\$21,178)	0.89%	(\$17)	(\$21,195)	
(9) Sep-21	(\$27,694)	\$4,293	(\$23,401)	(\$23,401)	0.89%	(\$20)	(\$23,421)	\$15,713	\$40,614	\$15,713	\$15,713	0.89%	\$12	\$15,725	(\$18,850)	\$0	(\$18,850)	(\$18,850)	0.89%	(\$15)	(\$18,865)	
(10) Oct-21	(\$23,401)	\$4,645	(\$18,756)	(\$18,756)	0.89%	(\$19)	(\$18,775)	\$14,120	\$47,259	\$14,120	\$14,120	0.89%	\$11	\$14,131	(\$16,877)	\$0	(\$16,877)	(\$16,877)	0.89%	(\$12)	(\$16,889)	
(11) Nov-21	(\$18,756)	\$4,915	(\$13,841)	(\$13,841)	0.89%	(\$17)	(\$13,858)	\$12,663	\$54,174	\$12,663	\$12,663	0.89%	\$9	\$12,672	(\$15,069)	\$0	(\$15,069)	(\$15,069)	0.89%	(\$10)	(\$15,079)	
(12) Dec-21	(\$13,841)	\$5,112	(\$8,729)	(\$8,729)	0.89%	(\$15)	(\$8,744)	\$9,295	\$63,386	\$9,295	\$9,295	0.89%	\$8	\$9,303	(\$13,173)	\$0	(\$13,173)	(\$13,173)	0.89%	(\$9)	(\$13,183)	
(13) Jan-22	(\$8,729)	\$5,260	(\$3,469)	(\$3,469)	0.89%	(\$14)	(\$3,483)	\$9,310	\$72,646	\$9,310	\$9,310	0.89%	\$7	\$9,317	(\$11,245)	\$0	(\$11,245)	(\$11,245)	0.89%	(\$8)	(\$11,253)	
(14) Feb-22	(\$3,469)	\$5,399	(\$19,239)	(\$19,239)	1.45%	(\$23)	(\$19,262)	\$9,310	\$81,955	\$9,310	\$9,310	1.45%	\$11	\$9,321	(\$11,253)	\$0	(\$11,253)	(\$11,253)	1.45%	(\$14)	(\$11,267)	
(15) Mar-22	(\$19,239)	\$0	(\$19,239)	(\$19,239)	1.45%	(\$23)	(\$19,262)	\$9,310	\$91,265	\$9,310	\$9,310	1.45%	\$11	\$9,321	(\$11,267)	\$0	(\$11,267)	(\$11,267)	1.45%	(\$14)	(\$11,281)	
(16) Apr-22	(\$19,239)	\$0	(\$19,239)	(\$19,239)	1.45%	(\$23)	(\$19,262)	\$9,321	\$91,265	\$9,321	\$9,321	1.45%	\$11	\$9,332	(\$11,267)	\$19,246	(\$11,267)	1.45%	(\$14)	(\$11,281)		
(17)		\$24,549																				
		\$0																				
	Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)	Beginning Balance (h)	Charge/(Refund) (i)	Ending Balance (j)	Interest Balance (k)	Interest Rate (l)	Interest (m)	Ending Balance w/ Interest (n)	Beginning Balance (o)	Charge/(Refund) (p)	Ending Balance (q)	Interest Balance (r)	Interest Rate (s)	Interest (t)	Ending Balance w/ Interest (u)	
(18) Jan-21	(\$20,850)	\$0	(\$20,850)	(\$20,850)	2.14%	(\$37)	(\$20,887)	(\$1,322)	(\$1,322)	(\$1,322)	(\$1,322)	2.14%	(\$2)	(\$1,324)	(\$1,322)	\$0	(\$1,322)	(\$1,322)	2.14%	(\$2)	(\$1,324)	
(19) Feb-21	(\$20,887)	\$0	(\$20,887)	(\$20,887)	2.14%	(\$37)	(\$20,924)	(\$1,324)	(\$1,324)	(\$1,324)	(\$1,324)	2.14%	(\$2)	(\$1,326)	(\$1,324)	\$0	(\$1,324)	(\$1,324)	2.14%	(\$2)	(\$1,326)	
(20) Mar-21	(\$20,924)	\$0	(\$20,924)	(\$20,924)	0.89%	(\$16)	(\$20,940)	(\$1,326)	(\$1,326)	(\$1,326)	(\$1,326)	0.89%	(\$1)	(\$1,327)	(\$1,326)	\$0	(\$1,326)	(\$1,326)	0.89%	(\$1)	(\$1,327)	
(21) Apr-21	(\$20,940)	\$0	(\$20,940)	(\$20,940)	0.89%	(\$16)	(\$20,956)	(\$1,327)	(\$1,327)	(\$1,327)	(\$1,327)	0.89%	(\$1)	(\$1,328)	(\$1,327)	\$0	(\$1,327)	(\$1,327)	0.89%	(\$1)	(\$1,328)	
(22) May-21	(\$20,956)	\$0	(\$20,956)	(\$20,956)	0.89%	(\$16)	(\$20,972)	(\$1,328)	(\$1,328)	(\$1,328)	(\$1,328)	0.89%	(\$1)	(\$1,329)	(\$1,328)	\$0	(\$1,328)	(\$1,328)	0.89%	(\$1)	(\$1,329)	
(23) Jun-21	(\$20,972)	\$0	(\$20,972)	(\$20,972)	0.89%	(\$16)	(\$20,988)	(\$1,329)	(\$1,329)	(\$1,329)	(\$1,329)	0.89%	(\$1)	(\$1,330)	(\$1,329)	\$0	(\$1,329)	(\$1,329)	0.89%	(\$1)	(\$1,330)	
(24) Jul-21	(\$20,988)	\$0	(\$20,988)	(\$20,988)	0.89%	(\$16)	(\$21,004)	(\$1,330)	(\$1,330)	(\$1,330)	(\$1,330)	0.89%	(\$1)	(\$1,331)	(\$1,330)	\$0	(\$1,330)	(\$1,330)	0.89%	(\$1)	(\$1,331)	
(25) Aug-21	(\$21,004)	\$0	(\$21,004)	(\$21,004)	0.89%	(\$16)	(\$21,020)	(\$1,331)	(\$1,331)	(\$1,331)	(\$1,331)	0.89%	(\$1)	(\$1,332)	(\$1,331)	\$0	(\$1,331)	(\$1,331)	0.89%	(\$1)	(\$1,332)	
(26) Sep-21	(\$21,020)	\$0	(\$21,020)	(\$21,020)	0.89%	(\$16)	(\$21,036)	(\$1,332)	(\$1,332)	(\$1,332)	(\$1,332)	0.89%	(\$1)	(\$1,333)	(\$1,332)	\$0	(\$1,332)	(\$1,332)	0.89%	(\$1)	(\$1,333)	
(27) Oct-21	(\$21,036)	\$0	(\$21,036)	(\$21,036)	0.89%	(\$16)	(\$21,052)	(\$1,333)	(\$1,333)	(\$1,333)	(\$1,333)	0.89%	(\$1)	(\$1,334)	(\$1,333)	\$0	(\$1,333)	(\$1,333)	0.89%	(\$1)	(\$1,334)	
(28) Nov-21	(\$21,052)	\$0	(\$21,052)	(\$21,052)	0.89%	(\$16)	(\$21,068)	(\$1,334)	(\$1,334)	(\$1,334)	(\$1,334)	0.89%	(\$1)	(\$1,335)	(\$1,334)	\$0	(\$1,334)	(\$1,334)	0.89%	(\$1)	(\$1,335)	
(29) Dec-21	(\$21,068)	\$0	(\$21,068)	(\$21,068)	0.89%	(\$16)	(\$21,084)	(\$1,335)	(\$1,335)	(\$1,335)	(\$1,335)	0.89%	(\$1)	(\$1,336)	(\$1,335)	\$0	(\$1,335)	(\$1,335)	0.89%	(\$1)	(\$1,336)	
(30) Jan-22	(\$21,084)	\$0	(\$21,084)	(\$21,084)	0.89%	(\$16)	(\$21,100)	(\$1,336)	(\$1,336)	(\$1,336)	(\$1,336)	0.89%	(\$1)	(\$1,337)	(\$1,336)	\$0	(\$1,336)	(\$1,336)	0.89%	(\$1)	(\$1,337)	
(31) Feb-22	(\$21,100)	\$0	(\$21,100)	(\$21,100)	0.89%	(\$16)	(\$21,116)	(\$1,337)	(\$1,337)	(\$1,337)	(\$1,337)	0.89%	(\$1)	(\$1,338)	(\$1,337)	\$0	(\$1,337)	(\$1,337)	0.89%	(\$1)	(\$1,338)	
(32) Mar-22	(\$21,116)	\$0	(\$21,116)	(\$21,116)	1.45%	(\$26)	(\$21,142)	(\$1,338)	(\$1,338)	(\$1,338)	(\$1,338)	1.45%	(\$1)	(\$1,339)	(\$1,338)	\$0	(\$1,338)	(\$1,338)	1.45%	(\$1)	(\$1,339)	
(33) Apr-22	(\$21,142)	\$0	(\$21,142)	(\$21,142)	1.45%	(\$26)	(\$21,168)	(\$1,339)	(\$1,339)	(\$1,339)	(\$1,339)	1.45%	(\$1)	(\$1,340)	(\$1,339)	\$0	(\$1,339)	(\$1,339)	1.45%	(\$1)	(\$1,340)	
(34)		\$0																				

(i) Reflects revenue associated with kWhs delivered on and after to April 1
(ii) Reflects revenue associated with kWhs delivered prior to April 1

(a) Beginning balance per R.I.P.U.C. Docket No. 5127 (2021 Electric Retail Rate Filing), Schedule NG-15, Page 1, Line (12)
(b) Prior month Column (g)
(c) per monthly revenue reports
(d) Column (a) + Column (b)
(e) (Column (d) + Column (c)) ÷ 2
(f) Current Rate for Customer Deposits
(g) Column (d) x (Column (e) ÷ 12)
(h) Column (e) + Column (f)

NECO-16

Calculation of Net Metering Charge

The Narragansett Electric Company
Calculation of Net Metering Charge
Through the Period Ending December 31, 2021

		Total Renewable Generation Credits	Energy Sales to ISO-NE for Net Metered Customers	Qualifying Facilities Power Purchase Recoverable Costs	Adjustment	Total Over/(Under) Recovery
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-21	(\$2,084,821)	\$791,414	(\$45,786)	\$182,100	(\$1,157,093)
(2)	Feb-21	(\$2,420,352)	\$834,324	(\$12,532)	\$0	(\$1,598,560)
(3)	Mar-21	(\$3,132,621)	\$572,410	(\$42,117)	\$0	(\$2,602,328)
(4)	Apr-21	(\$4,888,413)	\$527,295	(\$27,823)	\$368,337	(\$4,020,604)
(5)	May-21	(\$5,070,745)	\$1,028,326	(\$29,458)	\$0	(\$4,071,877)
(6)	Jun-21	(\$5,039,819)	\$1,075,065	(\$13,187)	\$0	(\$3,977,941)
(7)	Jul-21	(\$4,578,026)	\$1,200,365	(\$15,237)	\$109,492	(\$3,283,406)
(8)	Aug-21	(\$4,655,557)	\$1,422,445	(\$8,539)	\$0	(\$3,241,651)
(9)	Sep-21	(\$4,252,996)	\$1,003,437	(\$9,027)	\$0	(\$3,258,586)
(10)	Oct-21	(\$3,858,528)	\$1,321,510	(\$6,445)	\$0	(\$2,543,463)
(11)	Nov-21	(\$4,277,001)	\$950,330	(\$14,054)	\$0	(\$3,340,725)
(12)	Dec-21	<u>(\$3,520,407)</u>	<u>\$625,761</u>	<u>(\$41,929)</u>	<u>\$0</u>	<u>(\$2,936,575)</u>
(13)		(\$47,779,286)	\$11,352,682	(\$266,134)	\$659,929	(\$36,032,809)
(14)			Forecasted kWhs for the period April 1, 2022 through March 31, 2023			7,368,760,169
(15)				Proposed Net Metering Charge		\$0.00488

- (a) per Company reports
- (b) per ISO monthly bill
- (c) per invoices
- (d) Jan 2021: Credit to customers of forfeited performance guarantee deposits from three customers withdrawing from the interconnection process
- (d) Apr 2021: Page 2, Line (17), Column (c)
- (d) Jul 2021: Credit to customers due to there being no wholesale energy revenue associated with Net Metering credits provided to a facility in advance of its registration with ISO-NE
- (e) Sum of Columns (a) through (d)
- (13) Sum of Lines (1) through (12)
- (14) per Company forecast
- (15) Line (13), Column (e) ÷ Line (14), truncated to 5 decimal places

The Narragansett Electric Company
Net Metering Reconciliation

Incurred: January 1, 2019 through December 31, 2019
Recovery Period: April 1, 2020 through March 31, 2021

		<u>Beginning Balance</u>	Net Metering Charge <u>Revenue</u>	<u>Ending Balance</u>
		(a)	(b)	(c)
(1)	Jan-20	(\$18,822,783)		(\$18,822,783)
(2)	Feb-20	(\$18,822,783)		(\$18,822,783)
(3)	Mar-20	(\$18,822,783)		(\$18,822,783)
(4)	Apr-20 (i)	(\$18,822,783)	\$663,699	(\$18,159,084)
(5)	May-20	(\$18,159,084)	\$1,416,136	(\$16,742,948)
(6)	Jun-20	(\$16,742,948)	\$1,463,638	(\$15,279,310)
(7)	Jul-20	(\$15,279,310)	\$1,871,536	(\$13,407,774)
(8)	Aug-20	(\$13,407,774)	\$2,101,217	(\$11,306,557)
(9)	Sep-20	(\$11,306,557)	\$1,679,923	(\$9,626,634)
(10)	Oct-20	(\$9,626,634)	\$1,460,990	(\$8,165,644)
(11)	Nov-20	(\$8,165,644)	\$1,359,754	(\$6,805,890)
(12)	Dec-20	(\$6,805,890)	\$1,525,253	(\$5,280,637)
(13)	Jan-21	(\$5,280,637)	\$1,672,373	(\$3,608,264)
(14)	Feb-21	(\$3,608,264)	\$1,633,136	(\$1,975,128)
(15)	Mar-21	(\$1,975,128)	\$1,565,600	(\$409,528)
(16)	Apr-21 (ii)	<u>(\$409,528)</u>	<u>\$777,865</u>	<u>\$368,337</u>
(17)	Totals	(\$18,822,783)	\$19,191,120	\$368,337

- (i) reflects revenue based on kWhs delivered after April 1
- (ii) reflects revenue based on kWhs delivered prior to April 1

- (a) Beginning balance per R.I.P.U.C. Docket No. 5005 filed February 2020, Schedule REP-16, Page 1, Line (13), Column (e)
Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

The Narragansett Electric Company
Net Metering Reconciliation

Incurred: January 1, 2020 through December 31, 2020
Recovery Period: April 1, 2021 through March 31, 2022

		<u>Beginning Balance</u>	Net Metering Charge <u>Revenue</u>	<u>Ending Balance</u>
		(a)	(b)	(c)
(1)	Jan-21	(\$30,557,074)		(\$30,557,074)
(2)	Feb-21	(\$30,557,074)		(\$30,557,074)
(3)	Mar-21	(\$30,557,074)		(\$30,557,074)
(4)	Apr-21 (i)	(\$30,557,074)	\$1,022,787	(\$29,534,287)
(5)	May-21	(\$29,534,287)	\$2,085,926	(\$27,448,361)
(6)	Jun-21	(\$27,448,361)	\$2,568,169	(\$24,880,192)
(7)	Jul-21	(\$24,880,192)	\$2,991,906	(\$21,888,286)
(8)	Aug-21	(\$21,888,286)	\$3,176,435	(\$18,711,851)
(9)	Sep-21	(\$18,711,851)	\$3,105,047	(\$15,606,804)
(10)	Oct-21	(\$15,606,804)	\$2,481,010	(\$13,125,794)
(11)	Nov-21	(\$13,125,794)	\$2,175,660	(\$10,950,134)
(12)	Dec-21	(\$10,950,134)	\$2,503,788	(\$8,446,346)
(13)	Jan-22	(\$8,446,346)	\$2,674,733	(\$5,771,613)
(14)	Feb-22	(\$5,771,613)	\$0	(\$5,771,613)
(15)	Mar-22	(\$5,771,613)	\$0	(\$5,771,613)
(16)	Apr-22 (ii)	<u>(\$5,771,613)</u>	<u>\$0</u>	<u>(\$5,771,613)</u>
(17)	Totals	(\$30,557,074)	\$24,785,461	(\$5,771,613)

- (i) reflects revenue based on kWhs delivered after April 1
- (ii) reflects revenue based on kWhs delivered prior to April 1

- (a) Beginning balance per R.I.P.U.C. Docket No. 5127 filed February 2021, Schedule NG-16, Page 1, Line (13), Column (e)
Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

Schedule NECO-17
Net Metering Report for 2021

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
110553	PROVIDENCE	1.29	Solar	Inverter	3/5/2018	C-06	1,419
111191	PROVIDENCE	0.43	Solar	Inverter	3/5/2018	C-06	473
111196	Little Compton	1.72	Solar	Inverter	1/27/2017	A-16	1,892
111440	Pawtucket	1.64	Solar	Inverter	12/14/2017	A-16	1,804
114531	TIVERTON	7.96	Solar	Inverter	11/20/2017	A-16	8,756
115489	WAKEFIELD	7.75	Solar	Inverter	6/19/2017	A-16	8,525
116145	TIVERTON	6.00	Solar	Inverter	2/14/2017	A-16	6,600
117134	CHARLESTOWN	3.22	Solar	Inverter	11/9/2017	A-16	3,542
120137	BARRINGTON	5.00	Solar	Inverter	2/20/2017	A-16	5,500
122683	PEACE DALE	6.00	Solar	Inverter	2/7/2018	A-16	6,600
125373	CUMBERLAND	3.80	Solar	Inverter	5/3/2018	A-16	4,180
127850	Narragansett	4.75	Solar	Inverter	2/6/2018	A-16	5,225
130079	MIDDLETOWN	7.60	Solar	Inverter	5/30/2017	A-16	8,360
130082	TIVERTON	5.00	Solar	Inverter	5/26/2017	A-16	5,500
136204	GREENVILLE	7.50	Solar	Inverter	11/13/2017	A-16	8,250
136771	Greene	5.50	Solar	Inverter	4/14/2017	A-16	6,050
141003	CHARLESTOWN	8.00	Solar	Inverter	2/7/2017	A-16	8,800
141617	Narragansett	7.31	Solar	Inverter	3/17/2017	A-16	8,041
142018	Warwick	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143077	PORTSMOUTH	6.00	Solar	Inverter	2/2/2017	A-16	6,600
143081	PORTSMOUTH	4.20	Solar	Inverter	3/5/2018	A-16	4,620
143082	PORTSMOUTH	4.24	Solar	Inverter	3/5/2018	A-16	4,664
143083	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143084	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143085	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143086	PORTSMOUTH	3.60	Solar	Inverter	3/5/2018	A-16	3,960
143087	PORTSMOUTH	12.00	Solar	Inverter	3/5/2018	A-16	13,200
143117	PORTSMOUTH	7.20	Solar	Inverter	3/5/2018	A-16	7,920
143119	PORTSMOUTH	4.20	Solar	Inverter	3/5/2018	A-16	4,620
143120	PORTSMOUTH	3.00	Solar	Inverter	3/5/2018	A-16	3,300
143121	PORTSMOUTH	8.60	Solar	Inverter	3/5/2018	A-16	9,460
143122	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143123	PORTSMOUTH	4.20	Solar	Inverter	3/5/2018	A-16	4,620
143125	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143126	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143127	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143128	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143158	PORTSMOUTH	7.80	Solar	Inverter	3/5/2018	A-16	8,580
143159	PORTSMOUTH	7.20	Solar	Inverter	3/5/2018	A-16	7,920
143162	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143163	PORTSMOUTH	4.20	Solar	Inverter	3/5/2018	A-16	4,620
143164	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
143167	PORTSMOUTH	3.00	Solar	Inverter	3/5/2018	A-16	3,300
143168	PORTSMOUTH	4.20	Solar	Inverter	3/5/2018	A-16	4,620
143169	PORTSMOUTH	3.00	Solar	Inverter	3/5/2018	A-16	3,300
143170	PORTSMOUTH	8.60	Solar	Inverter	3/5/2018	A-16	9,460
143307	PORTSMOUTH	3.00	Solar	Inverter	3/5/2018	A-16	3,300
145333	TIVERTON	11.40	Solar	Inverter	3/5/2018	A-16	12,540
145497	NEWPORT	10.00	Solar	Inverter	11/27/2017	A-16	11,000
145755	CUMBERLAND	3.00	Solar	Inverter	3/1/2017	A-16	3,300
145793	NORTH SMITHFIELD	7.50	Solar	Inverter	3/15/2018	A-16	8,250
146154	PROVIDENCE	2.25	Solar	Inverter	9/15/2017	A-16	2,475
146346	East Providence	3.80	Solar	Inverter	10/1/2017	A-16	4,180
146356	TIVERTON	4.25	Solar	Inverter	8/14/2017	A-16	4,675
146606	PEACE DALE	10.00	Solar	Inverter	8/8/2017	A-16	11,000
146723	WAKEFIELD	6.00	Solar	Inverter	5/24/2017	A-16	6,600
146724	WAKEFIELD	10.00	Solar	Inverter	5/26/2017	A-16	11,000
146761	WAKEFIELD	7.60	Solar	Inverter	1/26/2017	A-16	8,360
146763	PEACE DALE	7.60	Solar	Inverter	1/19/2017	A-16	8,360
146764	PEACE DALE	6.00	Solar	Inverter	1/26/2017	A-16	6,600
146766	WAKEFIELD	3.80	Solar	Inverter	1/24/2017	A-16	4,180
146767	WAKEFIELD	3.80	Solar	Inverter	1/31/2017	A-16	4,180
146768	WAKEFIELD	6.00	Solar	Inverter	11/20/2017	A-16	6,600
146769	WAKEFIELD	7.60	Solar	Inverter	1/25/2017	A-16	8,360
146770	WAKEFIELD	10.00	Solar	Inverter	1/27/2017	A-16	11,000
146864	WAKEFIELD	5.00	Solar	Inverter	1/25/2017	A-16	5,500
146902	WEST KINGSTON	7.60	Solar	Inverter	1/18/2017	A-16	8,360
147115	WAKEFIELD	6.00	Solar	Inverter	6/26/2017	A-16	6,600
147540	WAKEFIELD	3.80	Solar	Inverter	7/3/2017	A-16	4,180
147561	PORTSMOUTH	3.00	Solar	Inverter	3/5/2018	A-16	3,300
147600	WAKEFIELD	3.00	Solar	Inverter	12/14/2017	A-16	3,300
147753	PEACE DALE	6.00	Solar	Inverter	1/25/2017	A-16	6,600
147799	WAKEFIELD	5.75	Solar	Inverter	1/27/2017	A-16	6,325
147848	WAKEFIELD	5.00	Solar	Inverter	1/25/2017	A-16	5,500
148046	Warwick	5.00	Solar	Inverter	2/15/2017	A-16	5,500
148080	CRANSTON	5.20	Solar	Inverter	2/14/2017	A-16	5,720
148177	WAKEFIELD	10.00	Solar	Inverter	3/21/2017	A-16	11,000
148248	HOPKINTON	6.00	Solar	Inverter	3/28/2017	A-16	6,600
148366	WAKEFIELD	13.60	Solar	Inverter	3/9/2017	A-16	14,960
149055	BRISTOL	4.50	Solar	Inverter	2/15/2017	A-60	4,950
149354	North Kingstown	7.60	Solar	Inverter	12/4/2017	A-16	8,360
149355	Warwick	7.60	Solar	Inverter	12/18/2017	A-16	8,360
149368	PROVIDENCE	5.75	Solar	Inverter	12/18/2017	A-60	6,325
149500	PROVIDENCE	3.00	Solar	Inverter	11/20/2017	G-02	3,300
149595	PORTSMOUTH	3.80	Solar	Inverter	3/5/2018	A-16	4,180
149650	CRANSTON	3.80	Solar	Inverter	12/18/2017	A-16	4,180
149764	Warwick	5.20	Solar	Inverter	11/20/2017	A-16	5,720
149842	Warwick	10.40	Solar	Inverter	3/24/2017	A-16	11,440
149920	WYOMING	5.20	Solar	Inverter	9/25/2017	A-16	5,720
150099	Warwick	9.00	Solar	Inverter	8/18/2017	A-16	9,900
150305	Bradford	10.40	Solar	Inverter	11/20/2017	A-16	11,440

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
150440	BRISTOL	7.60	Solar	Inverter	1/17/2017	A-16	8,360
150451	PROVIDENCE	5.20	Solar	Inverter	11/13/2017	A-16	5,720
150595	PROVIDENCE	3.50	Solar	Inverter	3/22/2017	A-16	3,850
150620	WAKEFIELD	10.00	Solar	Inverter	3/13/2017	A-16	11,000
150797	Narragansett	7.60	Solar	Inverter	1/11/2017	A-16	8,360
150821	PROVIDENCE	7.60	Solar	Inverter	12/4/2017	A-16	8,360
150902	SMITHFIELD	11.40	Solar	Inverter	11/20/2017	A-16	12,540
150968	CRANSTON	7.60	Solar	Inverter	1/5/2017	A-16	8,360
151015	CUMBERLAND	6.00	Solar	Inverter	11/27/2017	A-16	6,600
151078	WOONSOCKET	5.00	Solar	Inverter	8/25/2017	A-16	5,500
151081	CUMBERLAND	7.60	Solar	Inverter	5/9/2017	A-16	8,360
151089	PORTSMOUTH	10.00	Solar	Inverter	11/20/2017	A-16	11,000
151095	EAST GREENWICH	7.60	Solar	Inverter	12/7/2017	A-16	8,360
151103	WAKEFIELD	6.00	Solar	Inverter	9/15/2017	A-16	6,600
151105	Narragansett	3.80	Solar	Inverter	11/13/2017	A-16	4,180
151138	RUMFORD	6.60	Solar	Inverter	12/4/2017	A-16	7,260
151186	Gloicester	7.60	Solar	Inverter	12/22/2017	A-16	8,360
151187	North Kingstown	7.60	Solar	Inverter	12/18/2017	A-16	8,360
151189	CRANSTON	10.00	Solar	Inverter	12/28/2017	A-16	11,000
151204	WAKEFIELD	7.60	Solar	Inverter	11/20/2017	A-16	8,360
151235	Little Compton	3.80	Solar	Inverter	9/29/2017	A-16	4,180
151247	JOHNSTON	3.00	Solar	Inverter	5/10/2017	A-16	3,300
151251	PROVIDENCE	7.60	Solar	Inverter	12/14/2017	A-16	8,360
151280	CHARLESTOWN	6.25	Solar	Inverter	8/14/2017	A-16	6,875
151303	COVENTRY	11.40	Solar	Inverter	8/9/2017	A-16	12,540
151331	Pawtucket	3.80	Solar	Inverter	8/23/2017	A-16	4,180
151357	PROVIDENCE	3.80	Solar	Inverter	11/20/2017	A-16	4,180
151472	RUMFORD	3.00	Solar	Inverter	2/20/2017	A-16	3,300
151473	PORTSMOUTH	7.60	Solar	Inverter	2/24/2017	A-16	8,360
151476	FOSTER	10.00	Solar	Inverter	1/2/2018	A-16	11,000
151587	BRISTOL	7.60	Solar	Inverter	2/27/2017	A-16	8,360
151653	EAST GREENWICH	7.60	Solar	Inverter	3/23/2017	A-16	8,360
151654	CRANSTON	5.20	Solar	Inverter	4/5/2017	A-16	5,720
151656	COVENTRY	10.40	Solar	Inverter	4/5/2017	A-16	11,440
151657	PROVIDENCE	3.80	Solar	Inverter	11/20/2017	A-16	4,180
151663	NEWPORT	5.20	Solar	Inverter	4/5/2017	A-16	5,720
151705	TIVERTON	10.00	Solar	Inverter	5/2/2017	A-16	11,000
151706	COVENTRY	1.00	Solar	Inverter	5/1/2017	A-16	1,100
151756	CRANSTON	3.80	Solar	Inverter	8/21/2017	A-16	4,180
151757	Narragansett	3.00	Solar	Inverter	5/4/2017	A-16	3,300
151758	PROVIDENCE	5.20	Solar	Inverter	5/3/2017	A-60	5,720
151817	WESTERLY	5.20	Solar	Inverter	5/12/2017	A-60	5,720
151818	Riverside	5.20	Solar	Inverter	5/10/2017	A-16	5,720
151886	MIDDLETOWN	3.80	Solar	Inverter	6/7/2017	A-16	4,180
151888	Narragansett	6.00	Solar	Inverter	6/9/2017	A-16	6,600
151937	Narragansett	14.25	Solar	Inverter	6/21/2017	A-16	15,675
151976	Warwick	13.20	Solar	Inverter	7/11/2017	A-16	14,520
151978	Warwick	3.80	Solar	Inverter	6/30/2017	A-16	4,180
151979	Pawtucket	3.80	Solar	Inverter	7/5/2017	A-16	4,180
152053	PROVIDENCE	7.60	Solar	Inverter	9/6/2017	A-16	8,360
152064	JOHNSTON	7.60	Solar	Inverter	8/31/2017	A-16	8,360
152073	Narragansett	7.60	Solar	Inverter	8/30/2017	A-16	8,360
152121	NORTH PROVIDENCE	5.00	Solar	Inverter	8/29/2017	A-16	5,500
152152	PEACE DALE	13.60	Solar	Inverter	8/16/2017	A-16	14,960
152159	Pawtucket	6.00	Solar	Inverter	8/16/2017	A-16	6,600
152196	East Providence	5.20	Solar	Inverter	8/8/2017	A-16	5,720
152197	PORTSMOUTH	5.20	Solar	Inverter	8/9/2017	A-16	5,720
152198	Pawtucket	3.80	Solar	Inverter	8/8/2017	A-16	4,180
152213	NEWPORT	3.00	Solar	Inverter	11/20/2017	A-16	3,300
152243	NEWPORT	6.48	Solar	Inverter	6/28/2017	A-16	7,128
152292	CRANSTON	6.60	Solar	Inverter	12/14/2017	A-16	7,260
152316	North Kingstown	3.80	Solar	Inverter	12/14/2017	A-16	4,180
152317	Misquamicut	3.00	Solar	Inverter	12/14/2017	A-16	3,300
152322	TIVERTON	6.00	Solar	Inverter	5/24/2017	A-16	6,600
152329	Little Compton	7.60	Solar	Inverter	11/20/2017	A-16	8,360
152366	PORTSMOUTH	7.60	Solar	Inverter	11/20/2017	A-16	8,360
152368	East Providence	6.60	Solar	Inverter	11/20/2017	A-16	7,260
152370	JOHNSTON	3.80	Solar	Inverter	11/20/2017	A-16	4,180
152397	WESTERLY	7.60	Solar	Inverter	2/23/2017	A-16	8,360
152404	FOSTER	5.20	Solar	Inverter	11/20/2017	A-16	5,720
152422	Warwick	3.60	Solar	Inverter	1/4/2017	A-16	3,960
152424	LINCOLN	6.60	Solar	Inverter	1/4/2017	A-16	7,260
152427	WEST WARWICK	10.00	Solar	Inverter	1/6/2017	A-16	11,000
152434	PROVIDENCE	5.00	Solar	Inverter	1/10/2017	A-16	5,500
152439	North Kingstown	7.60	Solar	Inverter	10/11/2017	A-16	8,360
152447	Chepachet	5.20	Solar	Inverter	10/3/2017	A-16	5,720
152480	PORTSMOUTH	11.80	Solar	Inverter	11/7/2017	A-16	12,980
152481	CRANSTON	3.00	Solar	Inverter	10/20/2017	A-16	3,300
152482	Warwick	5.20	Solar	Inverter	10/20/2017	A-16	5,720
152483	COVENTRY	7.60	Solar	Inverter	11/20/2017	A-16	8,360
152488	PROVIDENCE	3.80	Solar	Inverter	10/27/2017	A-16	4,180
152489	MIDDLETOWN	7.60	Solar	Inverter	10/30/2017	A-16	8,360
152509	WARREN	3.80	Solar	Inverter	10/27/2017	A-16	4,180
152511	BRISTOL	5.00	Solar	Inverter	10/17/2017	A-16	5,500
152524	WOONSOCKET	3.60	Solar	Inverter	10/20/2017	A-16	3,960
152542	FOSTER	10.00	Solar	Inverter	9/19/2017	A-16	11,000
152543	CHARLESTOWN	13.60	Solar	Inverter	9/15/2017	A-16	14,960
152579	PROVIDENCE	5.20	Solar	Inverter	9/22/2017	A-16	5,720
152580	CUMBERLAND	3.80	Solar	Inverter	9/13/2017	A-16	4,180
152635	COVENTRY	5.20	Solar	Inverter	4/5/2017	A-16	5,720
152636	HOPE VALLEY	5.67	Solar	Inverter	4/5/2017	A-16	6,237

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
152641	BRISTOL	5.00	Solar	Inverter	4/14/2017	A-16	5,500
152643	Forestdale	3.00	Solar	Inverter	4/14/2017	A-16	3,300
152645	Glocester	5.20	Solar	Inverter	4/12/2017	A-16	5,720
152646	WESTERLY	10.40	Solar	Inverter	4/14/2017	A-16	11,440
152678	Narragansett	6.00	Solar	Inverter	4/26/2017	A-16	6,600
152683	East Providence	3.80	Solar	Inverter	11/20/2017	A-16	4,180
152684	PROVIDENCE	3.80	Solar	Inverter	6/12/2017	A-16	4,180
152687	Narragansett	6.00	Solar	Inverter	5/1/2017	A-16	6,600
152689	PORTSMOUTH	7.60	Solar	Inverter	4/26/2017	A-16	8,360
152692	North Scituate	6.60	Solar	Inverter	5/1/2017	A-16	7,260
152693	PORTSMOUTH	3.80	Solar	Inverter	4/25/2017	A-16	4,180
152709	Warwick	5.20	Solar	Inverter	5/3/2017	A-16	5,720
152713	TIVERTON	7.60	Solar	Inverter	11/20/2017	A-16	8,360
152728	Little Compton	3.60	Solar	Inverter	5/4/2017	A-60	3,960
152731	PROVIDENCE	3.80	Solar	Inverter	5/2/2017	A-16	4,180
152739	BRISTOL	7.60	Solar	Inverter	5/9/2017	A-16	8,360
152762	TIVERTON	10.40	Solar	Inverter	5/24/2017	A-16	11,440
152763	East Providence	3.00	Solar	Inverter	5/9/2017	A-16	3,300
152764	PORTSMOUTH	5.20	Solar	Inverter	5/12/2017	A-60	5,720
152770	PORTSMOUTH	10.00	Solar	Inverter	5/16/2017	A-16	11,000
152773	East Providence	10.40	Solar	Inverter	5/10/2017	A-16	11,440
152793	PORTSMOUTH	5.20	Solar	Inverter	5/10/2017	A-16	5,720
152801	CRANSTON	3.80	Solar	Inverter	5/10/2017	A-16	4,180
152834	Warwick	6.00	Solar	Inverter	5/18/2017	A-16	6,600
152848	PORTSMOUTH	10.40	Solar	Inverter	5/26/2017	A-16	11,440
152867	WARREN	7.60	Solar	Inverter	3/29/2017	A-16	8,360
152875	PEACE DALE	7.60	Solar	Inverter	3/28/2017	A-16	8,360
152882	Warwick	5.00	Solar	Inverter	11/20/2017	A-16	5,500
152893	Warwick	6.00	Solar	Inverter	3/31/2017	A-16	6,600
152911	WESTERLY	5.20	Solar	Inverter	3/31/2017	A-16	5,720
152914	WESTERLY	5.20	Solar	Inverter	3/29/2017	A-60	5,720
152927	MIDDLETOWN	9.00	Solar	Inverter	4/10/2017	A-16	9,900
152952	Pawtucket	3.80	Solar	Inverter	4/12/2017	A-16	4,180
152965	JOHNSTON	5.00	Solar	Inverter	4/14/2017	A-16	5,500
152972	Hope	9.00	Solar	Inverter	4/14/2017	A-16	9,900
152973	COVENTRY	7.60	Solar	Inverter	4/13/2017	A-16	8,360
152974	Little Compton	3.00	Solar	Inverter	4/12/2017	A-16	3,300
152979	RUMFORD	3.80	Solar	Inverter	4/19/2017	A-16	4,180
152980	CRANSTON	7.60	Solar	Inverter	4/19/2017	A-16	8,360
152981	WEST WARWICK	5.20	Solar	Inverter	4/19/2017	A-16	5,720
152982	JOHNSTON	7.60	Solar	Inverter	4/19/2017	A-16	8,360
152983	PROVIDENCE	5.20	Solar	Inverter	4/20/2017	A-16	5,720
153003	EXETER	3.80	Solar	Inverter	4/24/2017	A-16	4,180
153007	CRANSTON	7.60	Solar	Inverter	5/8/2017	A-16	8,360
153013	PROVIDENCE	7.60	Solar	Inverter	5/4/2017	A-16	8,360
153069	PROVIDENCE	4.80	Solar	Inverter	3/8/2017	A-16	5,280
153086	East Providence	3.60	Solar	Inverter	11/20/2017	A-16	3,960
153088	MIDDLETOWN	3.60	Solar	Inverter	2/17/2017	A-16	3,960
153089	JOHNSTON	3.80	Solar	Inverter	3/2/2017	A-60	4,180
153116	CHARLESTOWN	7.60	Solar	Inverter	2/24/2017	A-16	8,360
153135	HOPE VALLEY	8.88	Solar	Inverter	3/1/2017	A-16	9,768
153143	BARRINGTON	3.80	Solar	Inverter	3/6/2017	A-16	4,180
153146	Warwick	3.60	Solar	Inverter	3/2/2017	A-16	3,960
153147	CUMBERLAND	3.00	Solar	Inverter	2/20/2017	A-16	3,300
153170	NORTH PROVIDENCE	3.80	Solar	Inverter	2/23/2017	A-16	4,180
153173	PROVIDENCE	3.00	Solar	Inverter	2/15/2017	A-16	3,300
153174	Narragansett	9.00	Solar	Inverter	2/23/2017	A-16	9,900
153175	PORTSMOUTH	3.60	Solar	Inverter	3/1/2017	A-16	3,960
153182	Narragansett	7.60	Solar	Inverter	11/20/2017	A-16	8,360
153183	COVENTRY	6.60	Solar	Inverter	2/14/2017	A-16	7,260
153186	COVENTRY	5.20	Solar	Inverter	2/20/2017	A-60	5,720
153201	Narragansett	8.64	Solar	Inverter	2/22/2017	C-06	9,504
153211	Glocester	10.00	Solar	Inverter	5/30/2017	A-16	11,000
153222	WESTERLY	6.60	Solar	Inverter	6/2/2017	A-16	7,260
153223	MIDDLETOWN	3.60	Solar	Inverter	5/31/2017	A-16	3,960
153224	BARRINGTON	7.60	Solar	Inverter	6/7/2017	A-16	8,360
153226	East Providence	3.00	Solar	Inverter	6/1/2017	A-16	3,300
153228	WEST WARWICK	5.00	Solar	Inverter	6/2/2017	A-16	5,500
153236	CRANSTON	1.92	Solar	Inverter	6/7/2017	A-16	2,112
153251	Riverside	3.00	Solar	Inverter	6/2/2017	A-16	3,300
153253	CRANSTON	3.60	Solar	Inverter	6/26/2017	A-16	3,960
153257	CRANSTON	6.00	Solar	Inverter	6/12/2017	A-16	6,600
153263	TIVERTON	5.20	Solar	Inverter	6/15/2017	A-16	5,720
153273	PROVIDENCE	11.40	Solar	Inverter	7/21/2017	A-16	12,540
153282	PROVIDENCE	5.20	Solar	Inverter	6/22/2017	A-60	5,720
153290	NEWPORT	3.60	Solar	Inverter	6/21/2017	A-16	3,960
153293	WAKEFIELD	5.20	Solar	Inverter	6/21/2017	A-16	5,720
153294	CRANSTON	7.60	Solar	Inverter	6/26/2017	A-16	8,360
153295	WAKEFIELD	6.60	Solar	Inverter	6/16/2017	A-16	7,260
153299	Little Compton	7.00	Solar	Inverter	6/14/2017	A-16	7,700
153303	GREENVILLE	3.00	Solar	Inverter	6/21/2017	A-16	3,300
153326	Pawtucket	3.80	Solar	Inverter	6/15/2017	A-16	4,180
153352	CRANSTON	6.60	Solar	Inverter	12/7/2017	A-16	7,260
153399	COVENTRY	11.40	Solar	Inverter	7/24/2017	A-16	12,540
153421	TIVERTON	14.20	Solar	Inverter	6/21/2017	A-16	15,620
153458	PROVIDENCE	3.00	Solar	Inverter	6/22/2017	A-16	3,300
153491	SAUNDERSTOWN	10.40	Solar	Inverter	6/14/2017	A-16	11,440
153492	Pawtucket	10.00	Solar	Inverter	6/21/2017	A-16	11,000
153494	CUMBERLAND	5.20	Solar	Inverter	7/5/2017	A-16	5,720
153497	Little Compton	10.00	Solar	Inverter	6/30/2017	A-16	11,000
153507	Glocester	5.20	Solar	Inverter	6/30/2017	A-16	5,720

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
153524	COVENTRY	10.40	Solar	Inverter	7/12/2017	A-16	11,440
153527	CRANSTON	3.80	Solar	Inverter	7/17/2017	A-16	4,180
153528	NEWPORT	5.20	Solar	Inverter	7/11/2017	A-16	5,720
153531	TIVERTON	6.60	Solar	Inverter	7/7/2017	A-16	7,260
153532	PORTSMOUTH	6.60	Solar	Inverter	7/11/2017	A-16	7,260
153547	JOHNSTON	10.40	Solar	Inverter	11/20/2017	A-16	11,440
153553	Warwick	7.68	Solar	Inverter	7/14/2017	A-16	8,448
153554	JAMESTOWN	10.40	Solar	Inverter	7/17/2017	A-16	11,440
153556	PROVIDENCE	4.30	Solar	Inverter	7/17/2017	A-16	4,730
153559	Pawtucket	11.40	Solar	Inverter	1/24/2017	A-16	12,540
153560	JOHNSTON	6.60	Solar	Inverter	7/25/2017	A-16	7,260
153566	SAUNDERSTOWN	7.60	Solar	Inverter	11/20/2017	A-16	8,360
153584	Manville	5.00	Solar	Inverter	8/2/2017	A-16	5,500
153590	Warwick	6.60	Solar	Inverter	8/3/2017	A-16	7,260
153606	JAMESTOWN	12.48	Solar	Inverter	5/23/2017	A-16	13,728
153610	West Greenwich	5.20	Solar	Inverter	5/22/2017	A-16	5,720
153611	CRANSTON	3.00	Solar	Inverter	5/24/2017	A-16	3,300
153616	MIDDLETOWN	3.80	Solar	Inverter	5/24/2017	A-16	4,180
153638	PROVIDENCE	3.00	Solar	Inverter	1/24/2017	A-16	3,300
153653	Warwick	3.60	Solar	Inverter	4/5/2017	A-16	3,960
153707	PORTSMOUTH	3.80	Solar	Inverter	4/18/2017	A-16	4,180
153724	PROVIDENCE	3.00	Solar	Inverter	4/14/2017	A-60	3,300
153768	NORTH PROVIDENCE	6.60	Solar	Inverter	4/26/2017	A-16	7,260
153769	JOHNSTON	6.60	Solar	Inverter	4/25/2017	A-16	7,260
153778	PORTSMOUTH	7.60	Solar	Inverter	4/26/2017	A-16	8,360
153853	PEACE DALE	3.00	Solar	Inverter	12/14/2017	A-16	3,300
153882	NORTH PROVIDENCE	3.00	Solar	Inverter	2/8/2017	A-16	3,300
153895	WOONSOCKET	5.00	Solar	Inverter	3/1/2017	A-16	5,500
153900	JOHNSTON	6.60	Solar	Inverter	4/12/2017	A-16	7,260
153904	PROVIDENCE	6.60	Solar	Inverter	3/3/2017	A-16	7,260
153908	PROVIDENCE	20.00	Solar	Inverter	2/16/2017	C-06	22,000
153939	WYOMING	9.00	Solar	Inverter	11/20/2017	A-16	9,900
153946	Warwick	10.00	Solar	Inverter	2/14/2017	A-16	11,000
153955	BARRINGTON	5.20	Solar	Inverter	2/14/2017	A-16	5,720
153970	Little Compton	3.60	Solar	Inverter	2/20/2017	A-16	3,960
153991	WAKEFIELD	3.80	Solar	Inverter	6/21/2017	A-16	4,180
153995	WEST WARWICK	6.00	Solar	Inverter	6/13/2017	A-16	6,600
154016	PORTSMOUTH	5.00	Solar	Inverter	7/13/2017	A-16	5,500
154028	PORTSMOUTH	6.60	Solar	Inverter	7/6/2017	A-16	7,260
154030	PORTSMOUTH	6.00	Solar	Inverter	7/18/2017	A-16	6,600
154031	Little Compton	6.60	Solar	Inverter	7/11/2017	A-16	7,260
154035	PORTSMOUTH	3.60	Solar	Inverter	8/29/2017	A-16	3,960
154086	BRISTOL	5.00	Solar	Inverter	11/20/2017	A-16	5,500
154088	PORTSMOUTH	6.60	Solar	Inverter	8/4/2017	A-16	7,260
154107	PORTSMOUTH	3.00	Solar	Inverter	8/16/2017	A-16	3,300
154108	TIVERTON	3.60	Solar	Inverter	8/7/2017	A-16	3,960
154112	North Kingstown	5.20	Solar	Inverter	8/10/2017	A-16	5,720
154116	WEST KINGSTON	4.80	Solar	Inverter	8/21/2017	A-16	5,280
154143	CUMBERLAND	7.60	Solar	Inverter	11/20/2017	A-16	8,360
154150	North Kingstown	7.60	Solar	Inverter	11/20/2017	A-16	8,360
154157	East Providence	5.00	Solar	Inverter	5/30/2017	A-16	5,500
154169	WARREN	3.00	Solar	Inverter	6/1/2017	A-16	3,300
154174	BRISTOL	3.60	Solar	Inverter	5/26/2017	A-16	3,960
154186	PORTSMOUTH	5.20	Solar	Inverter	10/20/2017	A-16	5,720
154202	NORTH PROVIDENCE	7.60	Solar	Inverter	9/15/2017	A-16	8,360
154225	PROVIDENCE	3.00	Solar	Inverter	9/22/2017	A-16	3,300
154226	MIDDLETOWN	3.00	Solar	Inverter	9/27/2017	A-16	3,300
154230	WAKEFIELD	5.20	Solar	Inverter	9/22/2017	A-16	5,720
154316	CUMBERLAND	7.60	Solar	Inverter	9/13/2017	A-16	8,360
154317	Pawtucket	3.60	Solar	Inverter	9/22/2017	A-16	3,960
154331	Riverside	3.00	Solar	Inverter	10/2/2017	A-16	3,300
154332	Glocester	7.60	Solar	Inverter	9/28/2017	A-16	8,360
154340	Warwick	3.00	Solar	Inverter	9/22/2017	A-16	3,300
154346	PORTSMOUTH	7.60	Solar	Inverter	10/3/2017	A-16	8,360
154352	BARRINGTON	6.00	Solar	Inverter	9/27/2017	A-16	6,600
154353	PORTSMOUTH	3.60	Solar	Inverter	9/27/2017	A-16	3,960
154369	TIVERTON	7.60	Solar	Inverter	10/12/2017	A-16	8,360
154377	West Greenwich	5.00	Solar	Inverter	3/23/2017	A-16	5,500
154440	PROVIDENCE	4.20	Solar	Inverter	3/23/2017	A-60	4,620
154458	PORTSMOUTH	5.20	Solar	Inverter	3/27/2017	A-16	5,720
154460	JAMESTOWN	6.50	Solar	Inverter	3/27/2017	A-16	7,150
154466	WESTERLY	3.60	Solar	Inverter	3/27/2017	A-16	3,960
154496	WARREN	3.00	Solar	Inverter	2/15/2017	A-16	3,300
154536	JOHNSTON	5.20	Solar	Inverter	2/24/2017	A-16	5,720
154542	WAKEFIELD	5.20	Solar	Inverter	2/23/2017	A-16	5,720
154543	MIDDLETOWN	7.60	Solar	Inverter	2/15/2017	A-16	8,360
154572	BRISTOL	4.20	Solar	Inverter	11/7/2017	A-16	4,620
154593	FOSTER	7.60	Solar	Inverter	12/2/2017	A-16	8,360
154595	NORTH PROVIDENCE	3.60	Solar	Inverter	2/15/2017	A-16	3,960
154596	PEACE DALE	11.40	Solar	Inverter	11/20/2017	A-16	12,540
154611	Little Compton	13.00	Solar	Inverter	11/20/2017	A-16	14,300
154641	TIVERTON	10.00	Solar	Inverter	11/20/2017	A-16	11,000
154670	Warwick	7.60	Solar	Inverter	11/20/2017	A-16	8,360
154688	COVENTRY	5.20	Solar	Inverter	11/20/2017	A-16	5,720
154714	BRISTOL	4.32	Solar	Inverter	1/12/2017	A-16	4,752
154749	ASHAWAY	3.60	Solar	Inverter	11/13/2017	A-60	3,960
154774	NORTH SMITHFIELD	5.00	Solar	Inverter	3/30/2017	A-16	5,500
154781	CHARLESTOWN	4.08	Solar	Inverter	3/30/2017	A-16	4,488
154802	PROVIDENCE	10.40	Solar	Inverter	4/5/2017	A-16	11,440
154804	North Kingstown	3.80	Solar	Inverter	4/5/2017	A-16	4,180
154814	WAKEFIELD	3.00	Solar	Inverter	4/14/2017	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
154879	BARRINGTON	3.60	Solar	Inverter	4/21/2017	A-16	3,960
154880	PORTSMOUTH	7.60	Solar	Inverter	4/27/2017	A-16	8,360
154881	PORTSMOUTH	7.60	Solar	Inverter	4/27/2017	A-16	8,360
154897	East Providence	19.80	Solar	Inverter	5/3/2017	C-06	21,780
154915	PORTSMOUTH	5.00	Solar	Inverter	5/3/2017	A-16	5,500
154916	Little Compton	14.20	Solar	Inverter	5/12/2017	A-16	15,620
154917	PORTSMOUTH	3.00	Solar	Inverter	5/9/2017	A-16	3,300
155001	COVENTRY	3.00	Solar	Inverter	4/13/2017	A-16	3,300
155003	MIDDLETOWN	3.00	Solar	Inverter	11/20/2017	A-16	3,300
155007	BRISTOL	5.00	Solar	Inverter	9/20/2017	A-16	5,500
155015	PROVIDENCE	3.80	Solar	Inverter	11/27/2017	A-16	4,180
155016	TIVERTON	9.00	Solar	Inverter	4/13/2017	A-16	9,900
155017	WEST WARWICK	7.60	Solar	Inverter	3/21/2017	A-16	8,360
155026	Narragansett	3.60	Solar	Inverter	1/24/2017	A-16	3,960
155036	Slatersville	10.40	Solar	Inverter	11/29/2017	A-16	11,440
155062	CRANSTON	3.60	Solar	Inverter	12/12/2017	A-16	3,960
155072	WEST WARWICK	3.90	Solar	Inverter	12/21/2017	A-16	4,290
155076	WAKEFIELD	7.68	Solar	Inverter	9/26/2017	A-16	8,448
155077	CUMBERLAND	7.60	Solar	Inverter	9/20/2017	A-16	8,360
155098	NEWPORT	5.00	Solar	Inverter	11/20/2017	A-16	5,500
155124	East Providence	3.00	Solar	Inverter	4/4/2017	A-16	3,300
155138	TIVERTON	10.00	Solar	Inverter	11/20/2017	A-16	11,000
155143	PORTSMOUTH	5.20	Solar	Inverter	11/20/2017	A-16	5,720
155155	North Kingstown	7.60	Solar	Inverter	7/25/2017	A-16	8,360
155174	WEST WARWICK	9.00	Solar	Inverter	8/10/2017	A-16	9,900
155175	Warwick	5.20	Solar	Inverter	11/20/2017	A-16	5,720
155178	TIVERTON	5.20	Solar	Inverter	8/1/2017	A-16	5,720
155184	CUMBERLAND	11.40	Solar	Inverter	11/22/2017	A-16	12,540
155195	Little Compton	12.00	Solar	Inverter	8/17/2017	A-16	13,200
155223	Hope	5.20	Solar	Inverter	8/16/2017	A-16	5,720
155257	PROVIDENCE	6.60	Solar	Inverter	5/24/2017	A-16	7,260
155258	JOHNSTON	5.00	Solar	Inverter	5/30/2017	A-16	5,500
155263	Warwick	11.80	Solar	Inverter	5/24/2017	A-16	12,980
155331	MIDDLETOWN	6.00	Solar	Inverter	6/27/2017	A-16	6,600
155365	Riverside	4.20	Solar	Inverter	5/10/2017	A-16	4,620
155435	Little Compton	7.60	Solar	Inverter	5/22/2017	A-16	8,360
155497	Little Compton	10.00	Solar	Inverter	3/28/2017	A-16	11,000
155498	Central Falls	3.60	Solar	Inverter	4/6/2017	A-60	3,960
155540	TIVERTON	6.60	Solar	Inverter	4/7/2017	A-16	7,260
155569	MIDDLETOWN	7.60	Solar	Inverter	8/25/2017	A-16	8,360
155617	NEWPORT	3.00	Solar	Inverter	8/23/2017	A-16	3,300
155732	PROVIDENCE	3.80	Solar	Inverter	8/17/2017	A-16	4,180
155744	COVENTRY	10.40	Solar	Inverter	11/20/2017	A-16	11,440
155745	TIVERTON	6.00	Solar	Inverter	11/20/2017	A-16	6,600
155746	COVENTRY	3.90	Solar	Inverter	11/20/2017	A-16	4,290
155768	EAST GREENWICH	4.20	Solar	Inverter	11/20/2017	A-16	4,620
155807	JOHNSTON	6.60	Solar	Inverter	1/6/2017	A-16	7,260
155821	Little Compton	4.20	Solar	Inverter	10/23/2017	A-16	4,620
155824	PEACE DALE	11.40	Solar	Inverter	11/9/2017	A-16	12,540
155828	WOONSOCKET	6.60	Solar	Inverter	11/7/2017	A-16	7,260
155830	PROVIDENCE	6.60	Solar	Inverter	11/7/2017	A-16	7,260
156019	EAST GREENWICH	6.60	Solar	Inverter	7/25/2017	A-16	7,260
156045	Warwick	3.80	Solar	Inverter	11/20/2017	A-16	4,180
156054	EAST GREENWICH	4.75	Solar	Inverter	1/6/2017	A-16	5,225
156112	PROVIDENCE	10.40	Solar	Inverter	11/20/2017	A-16	11,440
156152	Narragansett	7.60	Solar	Inverter	1/19/2017	A-16	8,360
156176	East Providence	5.00	Solar	Inverter	1/26/2017	A-16	5,500
156177	CHARLESTOWN	9.00	Solar	Inverter	11/20/2017	A-16	9,900
156191	NORTH SMITHFIELD	11.80	Solar	Inverter	1/30/2017	A-16	12,980
156266	Warwick	3.60	Solar	Inverter	2/7/2017	A-16	3,960
156306	BRISTOL	6.60	Solar	Inverter	2/7/2017	A-16	7,260
156312	PORTSMOUTH	7.60	Solar	Inverter	1/30/2017	A-16	8,360
156318	Central Falls	5.00	Solar	Inverter	10/27/2017	A-16	5,500
156344	PORTSMOUTH	2.40	Solar	Inverter	11/8/2017	A-16	2,640
156414	Central Falls	6.00	Solar	Inverter	9/1/2017	A-16	6,600
156415	BRISTOL	7.60	Solar	Inverter	11/20/2017	A-16	8,360
156425	PORTSMOUTH	7.60	Solar	Inverter	9/15/2017	A-16	8,360
156491	BRISTOL	11.40	Solar	Inverter	9/20/2017	A-16	12,540
156545	WOONSOCKET	5.00	Solar	Inverter	3/13/2017	A-16	5,500
156548	TIVERTON	7.60	Solar	Inverter	3/9/2017	A-16	8,360
156599	WAKEFIELD	4.32	Solar	Inverter	3/17/2017	A-16	4,752
156626	PROVIDENCE	3.80	Solar	Inverter	11/20/2017	A-16	4,180
156630	COVENTRY	3.80	Solar	Inverter	3/13/2017	A-16	4,180
156644	CRANSTON	5.00	Solar	Inverter	3/9/2017	A-16	5,500
156658	BRISTOL	5.00	Solar	Inverter	3/14/2017	A-16	5,500
156989	PROVIDENCE	5.25	Solar	Inverter	3/5/2018	A-16	5,775
157112	COVENTRY	6.45	Solar	Inverter	5/18/2017	A-16	7,095
157130	BARRINGTON	4.30	Solar	Inverter	3/16/2017	A-16	4,730
157200	Glocester	10.00	Solar	Inverter	5/3/2017	C-06	11,000
157236	BARRINGTON	5.59	Solar	Inverter	5/5/2017	A-16	6,149
157297	WEST WARWICK	5.25	Solar	Inverter	5/9/2017	A-16	5,775
157302	Riverside	5.25	Solar	Inverter	5/19/2017	A-16	5,775
157307	CUMBERLAND	8.25	Solar	Inverter	5/17/2017	A-16	9,075
157310	TIVERTON	3.60	Solar	Inverter	5/24/2017	A-16	3,960
157330	West Greenwich	7.75	Solar	Inverter	5/17/2017	A-16	8,525
157344	Prudence Island	4.25	Solar	Inverter	12/4/2017	A-16	4,675
157356	MIDDLETOWN	6.50	Solar	Inverter	12/4/2017	A-16	7,150
157360	CHARLESTOWN	8.25	Solar	Inverter	12/4/2017	A-16	9,075
157361	CHARLESTOWN	6.75	Solar	Inverter	12/4/2017	A-16	7,425
157362	COVENTRY	12.25	Solar	Inverter	12/18/2017	A-16	13,475
157364	WESTERLY	7.56	Solar	Inverter	12/11/2017	A-16	8,316

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
157370	TIVERTON	7.00	Solar	Inverter	11/20/2017	A-16	7,700
157371	CRANSTON	4.50	Solar	Inverter	11/20/2017	A-16	4,950
157372	Clayville	8.00	Solar	Inverter	11/20/2017	A-16	8,800
157375	WEST WARWICK	4.50	Solar	Inverter	8/25/2017	A-16	4,950
157380	CHARLESTOWN	11.50	Solar	Inverter	1/6/2017	C-06	12,650
157382	FOSTER	10.00	Solar	Inverter	1/6/2017	C-06	11,000
157386	Bradford	4.00	Solar	Inverter	1/4/2017	A-16	4,400
157388	WAKEFIELD	5.04	Solar	Inverter	1/4/2017	A-16	5,544
157394	MIDDLETOWN	2.40	Solar	Inverter	1/5/2017	A-16	2,640
157398	JAMESTOWN	5.75	Solar	Inverter	1/5/2017	A-16	6,325
157401	WESTERLY	6.24	Solar	Inverter	1/6/2017	A-16	6,864
157408	WAKEFIELD	2.88	Solar	Inverter	1/6/2017	A-16	3,168
157409	Esmond	7.68	Solar	Inverter	1/10/2017	A-16	8,448
157415	CHARLESTOWN	4.32	Solar	Inverter	1/16/2017	A-16	4,752
157416	HOPE VALLEY	6.72	Solar	Inverter	1/11/2017	A-16	7,392
157419	PORTSMOUTH	5.52	Solar	Inverter	1/13/2017	A-16	6,072
157420	East Providence	2.64	Solar	Inverter	1/12/2017	A-16	2,904
157423	PEACE DALE	10.00	Solar	Inverter	1/11/2017	A-16	11,000
157428	WESTERLY	7.68	Solar	Inverter	1/16/2017	A-16	8,448
157433	JAMESTOWN	3.84	Solar	Inverter	1/16/2017	A-16	4,224
157436	HOPE VALLEY	7.60	Solar	Inverter	11/13/2017	A-16	8,360
157441	North Kingstown	7.20	Solar	Inverter	11/16/2017	A-16	7,920
157442	CRANSTON	4.32	Solar	Inverter	11/14/2017	A-16	4,752
157443	CRANSTON	6.00	Solar	Inverter	11/27/2017	A-16	6,600
157479	NORTH SMITHFIELD	8.60	Solar	Inverter	1/5/2017	A-16	9,460
157490	North Kingstown	4.00	Solar	Inverter	1/10/2017	A-16	4,400
157492	Narragansett	4.80	Solar	Inverter	1/9/2017	A-16	5,280
157510	North Kingstown	5.76	Solar	Inverter	1/13/2017	A-16	6,336
157511	WEST WARWICK	2.40	Solar	Inverter	1/13/2017	A-16	2,640
157516	WAKEFIELD	2.40	Solar	Inverter	1/18/2017	A-16	2,640
157941	SMITHFIELD	7.60	Solar	Inverter	3/27/2018	A-16	8,360
158009	NORTH SMITHFIELD	0.25	Solar	Inverter	2/5/2018	A-16	275
158268	SOUTH KINGSTOWN	3.00	Solar	Inverter	4/5/2018	A-16	3,300
158400	North Kingstown	3.60	Solar	Inverter	1/12/2018	A-16	3,960
158718	Prudence Island	6.00	Solar	Inverter	2/12/2018	C-06	6,600
159209	Kenyon	10.44	Solar	Inverter	12/15/2017	A-16	11,484
159222	NEWPORT	24.64	Solar	Inverter	3/9/2017	G-02	27,104
159284	WOONSOCKET	3.12	Solar	Inverter	11/20/2017	A-16	3,432
159342	WESTERLY	2.64	Solar	Inverter	11/20/2017	A-16	2,904
159596	North Kingstown	5.76	Solar	Inverter	3/23/2017	A-16	6,336
159610	EXETER	6.00	Solar	Inverter	3/16/2017	A-16	6,600
159689	MIDDLETOWN	4.20	Solar	Inverter	11/20/2017	A-16	4,620
159774	North Scituate	7.68	Solar	Inverter	1/1/2018	A-16	8,448
159782	WAKEFIELD	7.36	Solar	Inverter	1/9/2018	A-16	8,096
159789	BRISTOL	9.00	Solar	Inverter	2/15/2017	C-06	9,900
159793	MIDDLETOWN	4.20	Solar	Inverter	2/8/2017	A-16	4,620
159796	COVENTRY	6.00	Solar	Inverter	3/6/2017	A-16	6,600
159832	NEWPORT	4.80	Solar	Inverter	2/23/2017	C-06	5,280
159842	Warwick	3.80	Solar	Inverter	2/14/2017	A-16	4,180
159864	WOONSOCKET	4.00	Solar	Inverter	2/15/2017	A-16	4,400
159966	East Providence	5.00	Solar	Inverter	4/11/2017	A-60	5,500
159971	RUMFORD	5.00	Solar	Inverter	1/24/2017	A-16	5,500
159998	PORTSMOUTH	6.80	Solar	Inverter	1/3/2018	A-16	7,480
160021	WYOMING	13.92	Solar	Inverter	1/30/2018	C-06	15,312
160153	Warwick	10.00	Solar	Inverter	1/25/2017	A-16	11,000
160154	NEWPORT	6.72	Solar	Inverter	5/23/2018	A-16	7,392
160203	PORTSMOUTH	5.20	Solar	Inverter	4/5/2017	A-16	5,720
160212	WYOMING	6.90	Solar	Inverter	1/1/2018	A-16	7,590
160244	BRISTOL	5.28	Solar	Inverter	1/9/2018	A-16	5,808
160298	COVENTRY	6.60	Solar	Inverter	5/3/2017	A-16	7,260
160363	CRANSTON	5.20	Solar	Inverter	5/10/2017	A-16	5,720
160418	SAUNDERSTOWN	10.35	Solar	Inverter	1/2/2018	A-16	11,385
160436	Glendale	10.40	Solar	Inverter	2/24/2017	A-16	11,440
160549	CRANSTON	5.04	Solar	Inverter	1/9/2018	A-16	5,544
160725	CHARLESTOWN	3.00	Solar	Inverter	3/20/2018	A-16	3,300
160726	CUMBERLAND	5.00	Solar	Inverter	1/1/2018	A-16	5,500
160727	Pawtucket	3.00	Solar	Inverter	2/8/2018	A-16	3,300
160733	Warwick	5.00	Solar	Inverter	3/1/2017	A-60	5,500
160807	West Greenwich	8.16	Solar	Inverter	1/26/2017	A-16	8,976
160831	EXETER	3.84	Solar	Inverter	8/30/2018	A-16	4,224
160834	NEWPORT	3.48	Solar	Inverter	1/2/2018	A-16	3,828
160909	FOSTER	7.60	Solar	Inverter	1/18/2017	A-16	8,360
160911	NORTH PROVIDENCE	6.00	Solar	Inverter	1/24/2017	A-60	6,600
160961	CUMBERLAND	4.00	Solar	Inverter	3/20/2018	A-16	4,400
160977	CRANSTON	10.00	Solar	Inverter	8/25/2017	C-06	11,000
160981	PROVIDENCE	7.60	Solar	Inverter	1/9/2018	A-16	8,360
160987	COVENTRY	7.60	Solar	Inverter	1/1/2018	A-60	8,360
160989	EAST GREENWICH	4.60	Solar	Inverter	8/23/2017	A-16	5,060
161030	EAST GREENWICH	6.00	Solar	Inverter	2/6/2018	A-16	6,600
161037	HOPKINTON	3.60	Solar	Inverter	8/25/2017	A-16	3,960
161047	EXETER	6.72	Solar	Inverter	1/29/2018	A-16	7,392
161080	WOONSOCKET	3.60	Solar	Inverter	8/28/2017	A-16	3,960
161090	JOHNSTON	3.60	Solar	Inverter	1/23/2018	A-16	3,960
161179	CUMBERLAND	3.00	Solar	Inverter	3/10/2017	A-16	3,300
161201	CRANSTON	7.60	Solar	Inverter	3/13/2017	A-16	8,360
161255	Pawtucket	6.00	Solar	Inverter	1/3/2018	A-16	6,600
161261	WAKEFIELD	3.80	Solar	Inverter	3/22/2017	A-16	4,180
161283	BRISTOL	6.60	Solar	Inverter	4/26/2017	A-16	7,260
161303	Pawtucket	6.60	Solar	Inverter	1/9/2018	A-16	7,260
161308	PROVIDENCE	11.40	Solar	Inverter	4/10/2019	A-16	12,540
161314	CUMBERLAND	7.60	Solar	Inverter	3/21/2017	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
161318	PORTSMOUTH	6.60	Solar	Inverter	3/21/2017	A-16	7,260
161350	CUMBERLAND	3.00	Solar	Inverter	2/6/2018	A-16	3,300
161435	TIVERTON	6.80	Solar	Inverter	4/3/2018	A-16	7,480
161479	Warwick	5.00	Solar	Inverter	1/9/2018	A-16	5,500
161484	Warwick	3.00	Solar	Inverter	4/25/2018	A-16	3,300
161485	CRANSTON	5.00	Solar	Inverter	2/12/2018	A-16	5,500
161488	CUMBERLAND	5.00	Solar	Inverter	1/30/2018	A-16	5,500
161516	FOSTER	7.00	Solar	Inverter	2/6/2018	A-16	7,700
161562	WESTERLY	24.00	Solar	Inverter	11/16/2018	C-06	26,400
161566	PROVIDENCE	5.00	Solar	Inverter	5/15/2017	A-16	5,500
161589	PROVIDENCE	4.00	Solar	Inverter	3/20/2018	A-16	4,400
161590	CRANSTON	4.60	Solar	Inverter	5/17/2017	A-16	5,060
161592	CRANSTON	4.60	Solar	Inverter	1/3/2018	A-16	5,060
161713	Warwick	6.00	Solar	Inverter	1/17/2018	A-16	6,600
161717	CRANSTON	5.00	Solar	Inverter	3/29/2017	A-16	5,500
161792	WAKEFIELD	7.60	Solar	Inverter	4/26/2017	A-16	8,360
161821	SMITHFIELD	7.83	Solar	Inverter	5/4/2017	A-16	8,613
161905	PORTSMOUTH	5.00	Solar	Inverter	1/2/2018	A-16	5,500
161946	PROVIDENCE	4.60	Solar	Inverter	4/19/2018	A-16	5,060
161973	NORTH PROVIDENCE	4.80	Solar	Inverter	1/9/2018	A-16	5,280
161978	NORTH PROVIDENCE	10.00	Solar	Inverter	2/9/2017	A-16	11,000
161987	SAUNDERSTOWN	10.08	Solar	Inverter	1/30/2018	A-16	11,088
162022	WEST WARWICK	10.00	Solar	Inverter	2/13/2018	A-16	11,000
162062	RUMFORD	7.60	Solar	Inverter	1/23/2018	A-16	8,360
162063	Little Compton	9.24	Solar	Inverter	2/20/2017	A-16	10,164
162073	Glocester	5.00	Solar	Inverter	2/8/2017	A-16	5,500
162080	Riverside	3.00	Solar	Inverter	1/23/2018	A-16	3,300
162089	Warwick	6.60	Solar	Inverter	2/14/2017	A-16	7,260
162092	CRANSTON	5.20	Solar	Inverter	6/29/2018	A-16	5,720
162097	NEWPORT	6.24	Solar	Inverter	10/20/2018	C-06	6,864
162108	PROVIDENCE	3.80	Solar	Inverter	1/30/2018	A-16	4,180
162132	HOPE VALLEY	6.00	Solar	Inverter	10/13/2018	A-16	6,600
162153	Warwick	3.00	Solar	Inverter	2/24/2017	A-16	3,300
162195	BARRINGTON	5.00	Solar	Inverter	10/29/2018	A-16	5,500
162212	COVENTRY	6.00	Solar	Inverter	1/23/2018	A-16	6,600
162222	CHARLESTOWN	6.00	Solar	Inverter	2/28/2018	A-16	6,600
162233	CHARLESTOWN	10.00	Solar	Inverter	5/31/2017	A-16	11,000
162234	WEST KINGSTON	10.00	Solar	Inverter	2/28/2018	A-16	11,000
162235	TIVERTON	7.60	Solar	Inverter	1/9/2018	A-16	8,360
162256	BRISTOL	15.00	Solar	Inverter	2/20/2018	A-16	16,500
162266	Carolina	3.80	Solar	Inverter	6/2/2017	A-16	4,180
162288	EXETER	5.60	Solar	Inverter	1/30/2018	A-16	6,160
162289	CHARLESTOWN	6.00	Solar	Inverter	1/2/2018	A-16	6,600
162303	North Kingstown	6.00	Solar	Inverter	2/8/2018	A-16	6,600
162316	MIDDLETOWN	5.00	Solar	Inverter	12/14/2018	A-16	5,500
162384	WYOMING	9.00	Solar	Inverter	2/24/2017	A-16	9,900
162387	Esmond	5.00	Solar	Inverter	1/3/2018	A-16	5,500
162389	Pawtucket	7.00	Solar	Inverter	2/13/2018	A-16	7,700
162391	PROVIDENCE	3.00	Solar	Inverter	2/6/2018	A-16	3,300
162400	BRISTOL	5.00	Solar	Inverter	1/23/2018	A-16	5,500
162433	Pawtucket	10.00	Solar	Inverter	1/3/2018	A-16	11,000
162478	Mapleville	10.08	Solar	Inverter	1/9/2018	A-16	11,088
162513	NORTH PROVIDENCE	6.60	Solar	Inverter	5/12/2018	A-16	7,260
162520	PROVIDENCE	4.60	Solar	Inverter	3/20/2018	A-60	5,060
162550	BRISTOL	6.60	Solar	Inverter	11/20/2017	A-16	7,260
162553	NEWPORT	3.00	Solar	Inverter	11/16/2018	A-16	3,300
162560	PROVIDENCE	3.00	Solar	Inverter	1/30/2018	A-16	3,300
162607	EAST GREENWICH	3.00	Solar	Inverter	7/26/2018	A-16	3,300
162614	Pawtucket	5.51	Solar	Inverter	1/11/2018	A-16	6,061
162636	JOHNSTON	6.00	Solar	Inverter	9/21/2018	A-16	6,600
162653	GREENVILLE	9.00	Solar	Inverter	2/28/2018	A-16	9,900
162732	Kingston	3.00	Solar	Inverter	8/15/2018	A-16	3,300
162758	PROVIDENCE	6.96	Solar	Inverter	1/1/2018	A-16	7,656
162769	COVENTRY	3.00	Solar	Inverter	2/20/2018	A-16	3,300
162786	MIDDLETOWN	10.40	Solar	Inverter	1/9/2018	A-16	11,440
162787	Greene	4.00	Solar	Inverter	4/25/2018	A-16	4,400
162816	Central Falls	5.00	Solar	Inverter	1/15/2018	A-60	5,500
162818	JOHNSTON	5.00	Solar	Inverter	1/19/2018	A-16	5,500
162824	PORTSMOUTH	7.60	Solar	Inverter	3/17/2018	A-16	8,360
162834	WOONSOCKET	6.00	Solar	Inverter	3/16/2018	A-16	6,600
162836	WEST WARWICK	3.80	Solar	Inverter	2/12/2018	A-16	4,180
163045	GREENVILLE	3.80	Solar	Inverter	1/30/2018	A-16	4,180
164631	WAKEFIELD	5.94	Solar	Inverter	3/5/2018	A-16	6,534
164636	WESTERLY	3.99	Solar	Inverter	3/5/2018	A-16	4,389
164774	PORTSMOUTH	5.00	Solar	Inverter	3/5/2018	A-16	5,500
164875	North Kingstown	2.00	Solar	Inverter	3/5/2018	G-02	2,200
164891	PROVIDENCE	75.00	Solar	Inverter	3/5/2018	G-02	82,500
164895	PROVIDENCE	50.00	Solar	Inverter	3/5/2018	G-02	55,000
165161	PORTSMOUTH	6.00	Solar	Inverter	3/5/2018	A-16	6,600
165162	BRISTOL	6.60	Solar	Inverter	1/2/2018	A-16	7,260
165178	PROVIDENCE	2.40	Solar	Inverter	3/16/2018	A-16	2,640
165202	WESTERLY	8.05	Solar	Inverter	8/8/2018	A-16	8,855
165204	WESTERLY	4.56	Solar	Inverter	1/23/2018	A-16	5,016
165205	CHARLESTOWN	3.00	Solar	Inverter	1/9/2018	A-16	3,300
165215	BARRINGTON	10.00	Solar	Inverter	1/1/2018	C-06	11,000
165243	Warwick	2.80	Solar	Inverter	1/23/2018	A-16	3,080
165283	CRANSTON	5.00	Solar	Inverter	1/10/2018	A-16	5,500
165286	CRANSTON	7.20	Solar	Inverter	1/2/2018	A-16	7,920
165299	SAUNDERSTOWN	7.60	Solar	Inverter	1/15/2018	A-16	8,360
165330	WESTERLY	3.00	Solar	Inverter	1/23/2018	A-16	3,300
165344	North Kingstown	3.00	Solar	Inverter	2/12/2018	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
165347	WEST WARWICK	5.00	Solar	Inverter	2/12/2018	A-16	5,500
165349	CHARLESTOWN	11.00	Solar	Inverter	3/16/2018	A-16	12,100
165415	Narragansett	9.66	Solar	Inverter	4/8/2018	A-16	10,626
165488	Little Compton	13.60	Solar	Inverter	2/6/2018	A-16	14,960
165500	NEWPORT	2.80	Solar	Inverter	7/5/2018	A-16	3,080
165547	Little Compton	6.00	Solar	Inverter	4/29/2018	A-16	6,600
165557	CHARLESTOWN	10.00	Solar	Inverter	3/30/2018	A-16	11,000
165597	North Kingstown	3.68	Solar	Inverter	6/7/2018	A-16	4,048
165605	COVENTRY	6.00	Solar	Inverter	3/13/2018	A-16	6,600
165661	CHARLESTOWN	5.00	Solar	Inverter	1/1/2018	A-16	5,500
165760	COVENTRY	3.80	Solar	Inverter	2/12/2018	A-16	4,180
165762	Pawtucket	4.00	Solar	Inverter	2/22/2018	A-60	4,400
165830	Little Compton	9.28	Solar	Inverter	3/16/2018	A-16	10,208
165831	BRISTOL	5.20	Solar	Inverter	1/23/2018	A-16	5,720
165846	Pawtucket	10.40	Solar	Inverter	2/3/2017	A-16	11,440
165881	PROVIDENCE	3.80	Solar	Inverter	1/13/2018	A-16	4,180
165901	CRANSTON	5.00	Solar	Inverter	2/13/2018	A-16	5,500
165907	Pawtucket	3.80	Solar	Inverter	3/30/2018	A-60	4,180
165941	Bradford	6.00	Solar	Inverter	1/30/2018	A-16	6,600
165942	CHARLESTOWN	5.00	Solar	Inverter	1/27/2018	A-16	5,500
165946	COVENTRY	6.00	Solar	Inverter	1/23/2018	A-16	6,600
165965	WEST WARWICK	7.60	Solar	Inverter	3/15/2018	A-16	8,360
166021	NORTH PROVIDENCE	3.00	Solar	Inverter	2/12/2018	A-16	3,300
166026	North Scituate	7.60	Solar	Inverter	1/23/2018	A-16	8,360
166042	PROVIDENCE	3.00	Solar	Inverter	1/23/2018	A-16	3,300
166053	FOSTER	3.00	Solar	Inverter	1/17/2018	A-16	3,300
166119	SAUNDERSTOWN	7.60	Solar	Inverter	1/30/2018	A-16	8,360
166141	SAUNDERSTOWN	7.60	Solar	Inverter	1/4/2018	A-16	8,360
166143	COVENTRY	3.80	Solar	Inverter	2/13/2018	A-16	4,180
166156	WOONSOCKET	6.00	Solar	Inverter	2/12/2018	A-16	6,600
166171	Riverside	3.00	Solar	Inverter	1/10/2018	A-16	3,300
166196	BRISTOL	3.36	Solar	Inverter	3/5/2018	A-16	3,696
166198	West Greenwich	4.76	Solar	Inverter	6/22/2018	A-16	5,236
166212	Riverside	3.00	Solar	Inverter	2/13/2018	A-16	3,300
166224	BARRINGTON	7.60	Solar	Inverter	2/28/2018	A-16	8,360
166226	PORTSMOUTH	5.00	Solar	Inverter	7/27/2018	A-16	5,500
166271	CRANSTON	5.98	Solar	Inverter	6/14/2018	A-16	6,578
166273	Pawtucket	5.04	Solar	Inverter	2/6/2018	A-16	5,544
166274	CRANSTON	7.28	Solar	Inverter	2/6/2018	A-16	8,008
166277	WAKEFIELD	2.24	Solar	Inverter	2/8/2018	A-16	2,464
166376	CRANSTON	3.36	Solar	Inverter	2/6/2018	A-16	3,696
166420	Warwick	3.80	Solar	Inverter	1/30/2018	A-16	4,180
166433	COVENTRY	3.80	Solar	Inverter	3/13/2018	A-60	4,180
166471	PORTSMOUTH	3.36	Solar	Inverter	2/23/2018	A-16	3,696
166479	Adamsville	7.60	Solar	Inverter	5/12/2018	A-16	8,360
166494	WYOMING	6.00	Solar	Inverter	2/23/2018	A-16	6,600
166503	East Providence	5.00	Solar	Inverter	1/23/2018	A-16	5,500
166576	Warwick	3.00	Solar	Inverter	2/12/2018	A-16	3,300
166620	Pawtucket	5.00	Solar	Inverter	2/13/2018	A-16	5,500
166621	NORTH PROVIDENCE	5.00	Solar	Inverter	2/8/2018	A-16	5,500
166643	PORTSMOUTH	7.60	Solar	Inverter	1/30/2018	A-16	8,360
166675	LINCOLN	3.00	Solar	Inverter	2/28/2018	A-16	3,300
166679	CUMBERLAND	5.00	Solar	Inverter	5/24/2018	A-16	5,500
166682	CHARLESTOWN	6.00	Solar	Inverter	3/28/2018	A-16	6,600
166686	JAMESTOWN	7.60	Solar	Inverter	3/16/2018	A-16	8,360
166691	Riverside	3.80	Solar	Inverter	2/28/2018	A-16	4,180
166772	CRANSTON	6.00	Solar	Inverter	3/21/2018	A-16	6,600
166776	Warwick	3.80	Solar	Inverter	3/21/2018	A-16	4,180
166793	WAKEFIELD	7.60	Solar	Inverter	8/17/2018	A-16	8,360
166866	CRANSTON	3.80	Solar	Inverter	3/30/2018	A-16	4,180
166877	North Scituate	7.60	Solar	Inverter	1/15/2018	A-16	8,360
166880	FOSTER	3.00	Solar	Inverter	2/6/2018	A-16	3,300
166917	CRANSTON	3.22	Solar	Inverter	2/6/2018	A-16	3,542
166972	Bradford	3.36	Solar	Inverter	7/3/2018	A-16	3,696
166981	CRANSTON	5.00	Solar	Inverter	3/29/2018	A-16	5,500
167075	PROVIDENCE	7.60	Solar	Inverter	1/31/2018	A-16	8,360
167216	East Providence	5.32	Solar	Inverter	7/24/2018	A-16	5,852
167219	North Kingstown	6.00	Solar	Inverter	4/10/2018	A-16	6,600
167314	JAMESTOWN	7.36	Solar	Inverter	2/28/2018	A-16	8,096
167353	JAMESTOWN	5.00	Solar	Inverter	3/11/2019	A-16	5,500
167397	CHARLESTOWN	15.00	Solar	Inverter	8/15/2018	A-16	16,500
167406	Warwick	3.80	Solar	Inverter	2/1/2018	A-16	4,180
167427	Riverside	3.80	Solar	Inverter	3/28/2018	A-16	4,180
167429	Warwick	3.00	Solar	Inverter	3/30/2018	A-16	3,300
167567	Pawtucket	6.60	Solar	Inverter	3/5/2018	A-16	7,260
167649	WEST WARWICK	5.00	Solar	Inverter	2/15/2018	A-16	5,500
167739	Little Compton	3.08	Solar	Inverter	7/17/2018	A-16	3,388
167750	NORTH PROVIDENCE	1.44	Solar	Inverter	4/9/2018	A-16	1,584
167776	CHARLESTOWN	3.00	Solar	Inverter	7/6/2018	A-16	3,300
167821	NORTH SMITHFIELD	8.50	Solar	Inverter	4/14/2018	C-06	9,350
167878	COVENTRY	2.80	Solar	Inverter	3/30/2018	A-16	3,080
167890	RUMFORD	5.00	Solar	Inverter	1/30/2018	A-16	5,500
167913	Chepachet	3.00	Solar	Inverter	5/4/2018	A-16	3,300
167917	WARREN	5.20	Solar	Inverter	2/6/2018	A-16	5,720
167923	JAMESTOWN	3.60	Solar	Inverter	8/30/2018	A-16	3,960
167938	BRISTOL	7.60	Solar	Inverter	4/13/2018	A-16	8,360
168039	WESTERLY	5.04	Solar	Inverter	3/20/2018	A-16	5,544
168097	BARRINGTON	6.00	Solar	Inverter	9/17/2018	A-16	6,600
168099	JOHNSTON	6.00	Solar	Inverter	8/8/2018	A-16	6,600
168110	HOPE VALLEY	5.60	Solar	Inverter	4/26/2018	A-16	6,160
168116	TIVERTON	10.00	Solar	Inverter	3/20/2018	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
168120	Riverside	2.76	Solar	Inverter	1/23/2018	A-16	3,036
168132	Narragansett	3.00	Solar	Inverter	10/12/2018	A-16	3,300
168194	Central Falls	24.00	Solar	Inverter	6/18/2018	C-06	26,400
168206	MIDDLETOWN	4.30	Solar	Inverter	5/1/2018	A-16	4,730
168214	CHARLESTOWN	7.60	Solar	Inverter	2/28/2018	A-16	8,360
168229	Chepachet	6.00	Solar	Inverter	8/28/2018	A-16	6,600
168255	BARRINGTON	3.00	Solar	Inverter	3/16/2018	A-16	3,300
168261	Scituate	3.84	Solar	Inverter	6/7/2018	A-16	4,224
168273	CHARLESTOWN	7.60	Solar	Inverter	3/30/2018	A-16	8,360
168274	Warwick	4.00	Solar	Inverter	4/17/2018	A-16	4,400
168279	BRISTOL	7.60	Solar	Inverter	5/8/2018	A-16	8,360
168284	WAKEFIELD	7.60	Solar	Inverter	3/5/2018	A-16	8,360
168323	Riverside	3.00	Solar	Inverter	3/16/2018	A-16	3,300
168373	TIVERTON	4.20	Solar	Inverter	7/26/2018	A-16	4,620
168388	BRISTOL	7.60	Solar	Inverter	4/9/2018	A-16	8,360
168406	WARREN	3.80	Solar	Inverter	3/27/2018	A-16	4,180
168483	Warwick	3.36	Solar	Inverter	3/12/2018	A-16	3,696
168518	JAMESTOWN	3.80	Solar	Inverter	4/13/2018	A-16	4,180
168520	NEWPORT	6.00	Solar	Inverter	3/15/2018	A-16	6,600
168571	COVENTRY	7.60	Solar	Inverter	3/15/2018	A-16	8,360
168608	CRANSTON	3.00	Solar	Inverter	3/20/2018	A-16	3,300
168730	WESTERLY	3.00	Solar	Inverter	1/12/2018	A-16	3,300
168732	Little Compton	7.60	Solar	Inverter	6/14/2018	A-16	8,360
168757	BRISTOL	5.00	Solar	Inverter	3/27/2018	A-16	5,500
168794	RUMFORD	7.60	Solar	Inverter	4/29/2018	A-16	8,360
168797	COVENTRY	5.00	Solar	Inverter	3/29/2018	A-16	5,500
168821	PROVIDENCE	7.60	Solar	Inverter	3/20/2018	A-16	8,360
168938	WEST WARWICK	3.00	Solar	Inverter	3/28/2018	A-16	3,300
168990	COVENTRY	5.00	Solar	Inverter	3/24/2018	A-16	5,500
169043	COVENTRY	7.60	Solar	Inverter	3/19/2018	A-16	8,360
169047	WEST KINGSTON	7.60	Solar	Inverter	5/3/2018	A-16	8,360
169110	Warwick	7.60	Solar	Inverter	3/30/2018	A-16	8,360
169148	NEWPORT	3.00	Solar	Inverter	8/1/2018	A-16	3,300
169185	Warwick	6.00	Solar	Inverter	3/28/2018	A-16	6,600
169187	Warwick	5.00	Solar	Inverter	3/30/2018	A-16	5,500
169188	BRISTOL	3.80	Solar	Inverter	3/27/2018	A-16	4,180
169196	North Kingstown	7.60	Solar	Inverter	7/18/2018	A-16	8,360
169229	Riverside	3.00	Solar	Inverter	3/16/2018	A-16	3,300
169272	CHARLESTOWN	3.08	Solar	Inverter	3/20/2018	A-16	3,388
169335	PROVIDENCE	3.00	Solar	Inverter	4/2/2018	A-16	3,300
169373	LINCOLN	8.12	Solar	Inverter	3/16/2018	A-16	8,932
169393	CUMBERLAND	9.20	Solar	Inverter	2/28/2018	A-16	10,120
169402	PROVIDENCE	5.00	Solar	Inverter	3/17/2018	A-16	5,500
169434	PORTSMOUTH	10.00	Solar	Inverter	10/8/2018	A-16	11,000
169531	Pawtucket	10.00	Solar	Inverter	3/19/2018	A-16	11,000
169582	PROVIDENCE	3.00	Solar	Inverter	3/23/2018	A-16	3,300
169621	WAKEFIELD	7.60	Solar	Inverter	5/9/2018	A-16	8,360
169755	COVENTRY	7.60	Solar	Inverter	9/26/2018	A-16	8,360
169775	PEACE DALE	5.00	Solar	Inverter	4/25/2018	A-16	5,500
169782	Warwick	3.36	Solar	Inverter	5/19/2018	A-16	3,696
169787	LINCOLN	4.60	Solar	Inverter	3/30/2018	A-16	5,060
169797	BRISTOL	6.60	Solar	Inverter	8/10/2018	A-16	7,260
169817	TIVERTON	6.00	Solar	Inverter	3/20/2018	A-16	6,600
169845	North Kingstown	3.68	Solar	Inverter	4/10/2018	A-16	4,048
169859	BRISTOL	3.80	Solar	Inverter	3/26/2018	A-16	4,180
169904	Pawtucket	3.80	Solar	Inverter	4/13/2018	A-16	4,180
170005	WAKEFIELD	3.00	Solar	Inverter	3/13/2018	A-16	3,300
170023	Warwick	4.20	Solar	Inverter	4/19/2018	A-16	4,620
170032	COVENTRY	5.00	Solar	Inverter	3/23/2018	A-16	5,500
170082	BARRINGTON	6.00	Solar	Inverter	5/17/2018	A-16	6,600
170149	North Scituate	5.00	Solar	Inverter	4/9/2018	A-16	5,500
170219	WEST WARWICK	7.60	Solar	Inverter	5/12/2018	A-16	8,360
170366	Pawtucket	3.80	Solar	Inverter	5/27/2018	A-16	4,180
170371	Carolina	7.68	Solar	Inverter	8/16/2018	A-16	8,448
170412	Warwick	7.60	Solar	Inverter	7/6/2018	A-16	8,360
170423	JOHNSTON	5.20	Solar	Inverter	3/27/2018	A-16	5,720
170459	SAUNDERSTOWN	6.00	Solar	Inverter	7/11/2018	A-16	6,600
170467	MIDDLETOWN	3.92	Solar	Inverter	6/18/2018	A-16	4,312
170480	PROVIDENCE	3.80	Solar	Inverter	2/2/2019	A-16	4,180
170525	BARRINGTON	3.80	Solar	Inverter	10/30/2018	A-16	4,180
170527	MIDDLETOWN	10.00	Solar	Inverter	8/1/2018	A-16	11,000
170608	CUMBERLAND	5.60	Solar	Inverter	7/31/2018	A-16	6,160
170618	Warwick	6.00	Solar	Inverter	6/7/2018	A-16	6,600
170644	North Kingstown	7.60	Solar	Inverter	6/15/2018	A-16	8,360
170646	West Greenwich	7.60	Solar	Inverter	4/10/2018	A-16	8,360
170647	CHARLESTOWN	3.00	Solar	Inverter	8/9/2018	A-16	3,300
170683	LINCOLN	3.80	Solar	Inverter	7/25/2018	A-16	4,180
170712	EAST GREENWICH	3.68	Solar	Inverter	4/25/2018	A-16	4,048
170714	NEWPORT	5.04	Solar	Inverter	5/7/2018	A-16	5,544
170717	WESTERLY	11.76	Solar	Inverter	4/17/2018	A-16	12,936
170719	LINCOLN	6.00	Solar	Inverter	5/11/2018	A-16	6,600
170726	CHARLESTOWN	5.00	Solar	Inverter	5/10/2018	A-60	5,500
170727	Narragansett	5.88	Solar	Inverter	8/7/2018	A-16	6,468
170731	Pawtucket	3.00	Solar	Inverter	4/16/2018	A-16	3,300
170732	NORTH PROVIDENCE	3.00	Solar	Inverter	3/30/2018	A-16	3,300
170754	Warwick	3.00	Solar	Inverter	4/21/2018	A-16	3,300
170792	Riverside	6.80	Solar	Inverter	5/15/2018	A-16	7,480
170799	CUMBERLAND	4.00	Solar	Inverter	4/18/2018	A-16	4,400
170804	Little Compton	10.00	Solar	Inverter	4/6/2018	A-16	11,000
170839	North Kingstown	6.00	Solar	Inverter	2/12/2019	A-16	6,600
170852	Warwick	9.00	Solar	Inverter	7/21/2018	A-16	9,900

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
170861	PROVIDENCE	6.00	Solar	Inverter	4/17/2018	A-16	6,600
170864	CRANSTON	4.48	Solar	Inverter	6/29/2018	A-16	4,928
170887	WAKEFIELD	3.00	Solar	Inverter	12/12/2018	A-16	3,300
170907	BRISTOL	6.00	Solar	Inverter	4/4/2018	A-16	6,600
170918	Warwick	4.48	Solar	Inverter	6/29/2018	A-16	4,928
170920	CUMBERLAND	11.40	Solar	Inverter	3/31/2018	A-16	12,540
170935	BARRINGTON	3.80	Solar	Inverter	5/4/2018	A-16	4,180
170936	HOPE VALLEY	8.96	Solar	Inverter	4/12/2018	A-16	9,856
170937	BARRINGTON	4.20	Solar	Inverter	5/4/2018	A-16	4,620
170940	BARRINGTON	2.52	Solar	Inverter	5/16/2018	A-16	2,772
170952	WEST WARWICK	5.00	Solar	Inverter	4/5/2018	A-16	5,500
170977	Kingston	10.00	Solar	Inverter	4/19/2018	A-16	11,000
170981	Kingston	10.00	Solar	Inverter	5/3/2018	A-16	11,000
171010	BARRINGTON	7.60	Solar	Inverter	5/16/2018	A-16	8,360
171069	Little Compton	5.00	Solar	Inverter	4/27/2018	A-16	5,500
171091	Narragansett	7.84	Solar	Inverter	8/7/2018	A-16	8,624
171202	MIDDLETOWN	3.00	Solar	Inverter	6/11/2018	A-16	3,300
171206	North Scituate	3.80	Solar	Inverter	6/20/2018	A-16	4,180
171210	PROVIDENCE	3.80	Solar	Inverter	7/27/2018	A-16	4,180
171263	CRANSTON	5.75	Solar	Inverter	6/27/2018	A-16	6,325
171278	BRISTOL	1.84	Solar	Inverter	5/9/2018	A-16	2,024
171280	BRISTOL	7.60	Solar	Inverter	6/1/2018	A-16	8,360
171304	JOHNSTON	6.48	Solar	Inverter	8/10/2018	A-16	7,128
171306	LINCOLN	5.04	Solar	Inverter	6/15/2018	A-16	5,544
171307	BRISTOL	7.60	Solar	Inverter	4/16/2018	A-16	8,360
171308	BRISTOL	7.60	Solar	Inverter	4/4/2018	A-16	8,360
171318	Narragansett	3.00	Solar	Inverter	8/17/2018	A-16	3,300
171325	BRISTOL	10.00	Solar	Inverter	4/16/2018	A-16	11,000
171330	BRISTOL	5.00	Solar	Inverter	4/26/2018	A-16	5,500
171374	Warwick	5.00	Solar	Inverter	6/8/2018	A-16	5,500
171401	BRISTOL	6.00	Solar	Inverter	7/18/2018	A-16	6,600
171403	Warwick	3.80	Solar	Inverter	8/3/2018	A-16	4,180
171415	Warwick	7.60	Solar	Inverter	6/20/2018	A-16	8,360
171441	FOSTER	2.76	Solar	Inverter	5/10/2018	A-16	3,036
171489	BRISTOL	6.00	Solar	Inverter	11/16/2018	A-16	6,600
171497	WARREN	10.00	Solar	Inverter	4/24/2018	A-16	11,000
171509	COVENTRY	5.00	Solar	Inverter	6/1/2019	A-16	5,500
171536	JAMESTOWN	13.00	Solar	Inverter	5/15/2018	A-16	14,300
171538	NORTH SMITHFIELD	7.60	Solar	Inverter	6/25/2018	A-16	8,360
171563	Warwick	3.00	Solar	Inverter	7/26/2018	A-16	3,300
171620	CUMBERLAND	3.80	Solar	Inverter	9/23/2018	A-16	4,180
171644	CUMBERLAND	7.60	Solar	Inverter	9/10/2018	A-16	8,360
171705	WARREN	6.00	Solar	Inverter	7/16/2018	A-16	6,600
171734	BRISTOL	5.76	Solar	Inverter	8/10/2018	A-16	6,336
171800	JAMESTOWN	10.00	Solar	Inverter	11/2/2018	A-16	11,000
171814	CRANSTON	7.60	Solar	Inverter	9/6/2018	A-16	8,360
171815	CUMBERLAND	7.60	Solar	Inverter	6/20/2018	A-16	8,360
171862	WYOMING	7.60	Solar	Inverter	5/8/2018	A-16	8,360
171899	CUMBERLAND	7.60	Solar	Inverter	8/29/2018	A-16	8,360
171928	CUMBERLAND	11.40	Solar	Inverter	5/16/2018	A-16	12,540
172012	TIVERTON	2.88	Solar	Inverter	7/21/2018	A-16	3,168
172053	TIVERTON	10.00	Battery Add-On	Inverter	3/12/2019	A-16	-
172065	CRANSTON	3.64	Solar	Inverter	6/22/2018	A-16	4,004
172097	BARRINGTON	7.60	Solar	Inverter	8/7/2018	A-16	8,360
172100	CHARLESTOWN	5.00	Solar	Inverter	8/9/2018	A-16	5,500
172121	WESTERLY	2.64	Solar	Inverter	4/19/2018	A-16	2,904
172162	CUMBERLAND	3.80	Solar	Inverter	6/8/2018	A-16	4,180
172165	CUMBERLAND	6.00	Solar	Inverter	7/20/2018	A-16	6,600
172195	WEST WARWICK	3.60	Solar	Inverter	5/30/2018	A-16	3,960
172297	Warwick	4.20	Solar	Inverter	6/15/2018	A-16	4,620
172335	Warwick	3.80	Solar	Inverter	5/24/2018	A-16	4,180
172350	BARRINGTON	6.00	Solar	Inverter	9/23/2018	A-16	6,600
172371	EAST GREENWICH	3.92	Solar	Inverter	8/3/2018	A-16	4,312
172421	JOHNSTON	3.00	Solar	Inverter	8/14/2018	A-16	3,300
172578	WEST WARWICK	5.20	Solar	Inverter	6/1/2018	A-16	5,720
172785	CUMBERLAND	7.60	Solar	Inverter	5/22/2018	A-16	8,360
172789	CUMBERLAND	2.80	Solar	Inverter	5/18/2018	A-16	3,080
172906	WARREN	6.60	Solar	Inverter	5/24/2018	A-16	7,260
172925	TIVERTON	10.20	Solar	Inverter	6/12/2018	A-16	11,220
172999	PROVIDENCE	10.00	Solar	Inverter	9/18/2018	A-16	11,000
173009	Warwick	3.00	Solar	Inverter	7/24/2018	A-16	3,300
173018	CRANSTON	3.00	Solar	Inverter	5/4/2018	A-16	3,300
173038	CUMBERLAND	5.00	Solar	Inverter	7/10/2018	A-16	5,500
173144	Glocester	5.88	Solar	Inverter	10/2/2018	A-16	6,468
173146	NORTH SMITHFIELD	8.12	Solar	Inverter	7/19/2018	A-16	8,932
173253	PROVIDENCE	3.80	Solar	Inverter	5/10/2019	A-16	4,180
173261	MIDDLETOWN	11.40	Solar	Inverter	7/27/2018	A-16	12,540
173271	BRISTOL	3.00	Solar	Inverter	9/24/2018	A-16	3,300
173275	Central Falls	5.00	Solar	Inverter	6/20/2018	A-16	5,500
173284	WAKEFIELD	7.60	Solar	Inverter	11/7/2018	A-16	8,360
173358	PROVIDENCE	4.48	Solar	Inverter	7/6/2018	A-16	4,928
173465	TIVERTON	7.60	Solar	Inverter	6/15/2018	A-16	8,360
173475	LINCOLN	3.92	Solar	Inverter	5/25/2018	A-16	4,312
173478	CUMBERLAND	5.04	Solar	Inverter	6/9/2018	A-16	5,544
173541	MIDDLETOWN	7.60	Solar	Inverter	11/29/2018	C-06	8,360
173544	PROVIDENCE	6.00	Solar	Inverter	10/3/2018	A-16	6,600
173643	NEWPORT	5.60	Solar	Inverter	8/11/2018	A-16	6,160
173703	RUMFORD	7.60	Solar	Inverter	8/2/2018	A-16	8,360
173718	Greene	4.20	Solar	Inverter	5/18/2018	A-16	4,620
173778	Central Falls	6.00	Solar	Inverter	6/22/2018	A-60	6,600
173781	Warwick	9.00	Solar	Inverter	7/28/2018	A-16	9,900

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
173787	Warwick	12.00	Solar	Inverter	7/28/2018	A-16	13,200
173788	BRISTOL	4.76	Solar	Inverter	7/12/2018	A-16	5,236
173792	Warwick	4.76	Solar	Inverter	6/17/2018	A-16	5,236
173803	Pawtucket	3.36	Solar	Inverter	6/8/2018	A-16	3,696
173808	CUMBERLAND	5.00	Solar	Inverter	5/9/2018	A-16	5,500
173887	Pawtucket	7.60	Solar	Inverter	7/19/2018	A-16	8,360
173946	PROVIDENCE	3.80	Solar	Inverter	11/9/2018	A-16	4,180
176271	Wood River Jct	4005.00	Solar	Inverter	12/28/2018	G-02	4,405,500
176384	Warwick	780.00	Solar	Inverter	12/13/2018	A-16	858,000
176602	North Kingstown	1000.00	Solar	Inverter	8/21/2018	C-06	1,100,000
176606	Warwick	4992.00	Solar	Inverter	10/18/2018	C-06	5,491,200
176792	NORTH PROVIDENCE	2100.00	Solar	Inverter	10/3/2018	C-06	2,310,000
176801	SOUTH KINGSTOWN	3780.00	Solar	Inverter	10/19/2018	C-06	4,158,000
176830	WEST KINGSTON	3100.00	Solar	Inverter	10/27/2018	C-06	3,410,000
176940	PROVIDENCE	496.00	Solar	Inverter	1/4/2018	G-32	545,600
177014	WARREN	98.00	Solar	Inverter	1/25/2018	G-02	107,800
177016	PROVIDENCE	57.60	Solar	Inverter	1/25/2018	G-02	63,360
177017	PROVIDENCE	140.00	Solar	Inverter	1/25/2018	G-32	154,000
177023	JOHNSTON	57.60	Solar	Inverter	3/20/2018	G-02	63,360
177049	JOHNSTON	1200.00	Solar	Inverter	12/6/2018	G-02	1,320,000
177050	JOHNSTON	1620.00	Solar	Inverter	12/6/2018	C-06	1,782,000
177241	JOHNSTON	3000.00	Wind	Other	12/20/2018	C-06	7,200,000
177242	JOHNSTON	3000.00	Wind	Other	12/20/2018	C-06	7,200,000
177277	JOHNSTON	3000.00	Wind	Other	12/20/2018	C-06	7,200,000
177433	LINCOLN	3000.00	Solar	Inverter	12/28/2018	G-02	3,300,000
177473	WAKEFIELD	225.00	Solar	Inverter	9/4/2018	G-02	247,500
177525	JOHNSTON	3000.00	Solar	Inverter	11/19/2018	C-06	3,300,000
177610	CRANSTON	46.00	Solar	Inverter	2/21/2018	C-06	50,600
177677	CRANSTON	120.00	Solar	Inverter	8/10/2018	G-32	132,000
177721	WESTERLY	45.60	Solar	Inverter	3/23/2018	A-16	50,160
177729	CRANSTON	84.00	Solar	Inverter	11/6/2018	C-06	92,400
177752	WOONSOCKET	12.60	Solar	Inverter	5/1/2018	A-16	13,860
177753	Chepachet	45.60	Solar	Inverter	7/17/2018	C-06	50,160
177783	PEACE DALE	216.00	Solar	Inverter	9/20/2018	C-06	237,600
177830	BRISTOL	34.50	Solar	Inverter	2/21/2018	C-06	37,950
177859	Slatersville	216.00	Solar	Inverter	6/26/2018	G-02	237,600
177906	WAKEFIELD	34.75	Solar	Inverter	3/23/2018	C-06	38,225
177946	North Kingstown	133.20	Solar	Inverter	10/19/2018	G-02	146,520
177947	WESTERLY	60.00	Solar	Inverter	3/22/2018	C-06	66,000
177949	WAKEFIELD	24.90	Solar	Inverter	5/17/2018	C-06	27,390
177994	EAST GREENWICH	105.30	Solar	Inverter	12/21/2018	G-02	115,830
178104	WESTERLY	166.50	Solar	Inverter	1/12/2018	G-02	183,150
178163	Warwick	43.20	Solar	Inverter	11/21/2018	G-02	47,520
178203	TIVERTON	43.20	Solar	Inverter	5/24/2018	C-06	47,520
178342	FOSTER	19.40	Solar	Inverter	9/26/2018	A-16	21,340
178388	JAMESTOWN	56.00	Solar	Inverter	7/17/2018	G-02	61,600
178544	Wood River Jct	36.00	Solar	Inverter	6/26/2018	G-32	39,600
178638	WEST KINGSTON	106.40	Solar	Inverter	11/15/2018	G-02	117,040
178680	Bradford	40.00	Solar	Inverter	9/28/2018	A-16	44,000
183607	CUMBERLAND	6.67	Solar	Inverter	6/22/2018	A-16	7,337
183745	PEACE DALE	6.40	Solar	Inverter	9/8/2018	A-16	7,040
183758	WAKEFIELD	18.56	Solar	Inverter	10/19/2018	A-16	20,416
183763	NORTH PROVIDENCE	6.00	Solar	Inverter	7/10/2018	A-16	6,600
183874	CRANSTON	6.00	Solar	Inverter	7/19/2018	A-16	6,600
183875	Warwick	3.00	Solar	Inverter	5/17/2018	A-16	3,300
183949	Warwick	6.00	Solar	Inverter	7/12/2018	A-16	6,600
184042	JAMESTOWN	21.00	Solar	Inverter	5/15/2019	A-16	23,100
184150	TIVERTON	7.60	Solar	Inverter	6/16/2018	A-16	8,360
184156	CHARLESTOWN	6.00	Solar	Inverter	8/11/2018	A-16	6,600
184172	PORTSMOUTH	7.60	Solar	Inverter	6/16/2018	A-16	8,360
184226	PORTSMOUTH	5.00	Solar	Inverter	10/23/2018	A-16	5,500
184232	TIVERTON	3.60	Solar	Inverter	8/15/2018	A-16	3,960
184248	CUMBERLAND	6.90	Solar	Inverter	5/25/2018	A-16	7,590
184351	Riverside	7.60	Solar	Inverter	8/3/2018	A-16	8,360
184470	CRANSTON	11.40	Solar	Inverter	8/1/2018	A-16	12,540
184531	CUMBERLAND	6.00	Solar	Inverter	7/11/2018	A-16	6,600
184547	Pawtucket	4.00	Solar	Inverter	7/7/2018	A-16	4,400
184561	Riverside	5.20	Solar	Inverter	6/14/2018	A-16	5,720
184576	CUMBERLAND	3.80	Solar	Inverter	8/29/2018	A-16	4,180
184614	BARRINGTON	7.60	Solar	Inverter	10/16/2018	A-16	8,360
184660	Pawtucket	6.00	Solar	Inverter	8/22/2018	A-16	6,600
184668	CHARLESTOWN	3.00	Solar	Inverter	10/12/2018	A-16	3,300
184773	PROVIDENCE	3.20	Solar	Inverter	9/10/2019	A-16	3,520
184793	CHARLESTOWN	6.72	Solar	Inverter	10/6/2018	A-16	7,392
184802	CUMBERLAND	4.14	Solar	Inverter	9/6/2018	A-16	4,554
184810	CRANSTON	3.80	Solar	Inverter	9/5/2018	A-16	4,180
184818	CRANSTON	3.00	Solar	Inverter	7/27/2018	A-16	3,300
184819	PROVIDENCE	3.80	Solar	Inverter	6/15/2018	A-16	4,180
184826	CRANSTON	13.60	Solar	Inverter	10/22/2018	A-16	14,960
184901	RUMFORD	3.80	Solar	Inverter	9/2/2018	A-16	4,180
184916	CRANSTON	4.76	Solar	Inverter	12/14/2018	A-16	5,236
184958	WEST KINGSTON	5.60	Solar	Inverter	7/14/2018	A-16	6,160
185059	EXETER	6.00	Solar	Inverter	9/8/2018	A-16	6,600
185422	Central Falls	5.20	Solar	Inverter	12/1/2018	A-16	5,720
185525	COVENTRY	10.00	Solar	Inverter	8/22/2018	A-16	11,000
185531	Greene	3.00	Solar	Inverter	10/30/2018	A-16	3,300
185533	WYOMING	15.20	Solar	Inverter	12/11/2018	A-16	16,720
185538	Pawtucket	5.00	Solar	Inverter	8/15/2018	A-16	5,500
185542	Riverside	5.00	Solar	Inverter	11/9/2018	A-16	5,500
185563	Kingston	5.32	Solar	Inverter	8/15/2018	A-16	5,852
185624	North Kingstown	7.60	Solar	Inverter	3/15/2019	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
185900	CRANSTON	6.00	Solar	Inverter	12/28/2018	A-16	6,600
186170	JOHNSTON	4.20	Solar	Inverter	9/11/2018	A-16	4,620
186171	Narragansett	5.20	Solar	Inverter	7/6/2018	A-16	5,720
186172	PROVIDENCE	5.20	Solar	Inverter	12/4/2018	A-16	5,720
186223	Kingston	5.20	Solar	Inverter	11/15/2018	A-16	5,720
186242	NEWPORT	7.60	Solar	Inverter	11/21/2018	A-16	8,360
186250	WAKEFIELD	6.96	Solar	Inverter	9/6/2018	A-16	7,656
186633	NORTH PROVIDENCE	3.80	Solar	Inverter	9/6/2018	A-16	4,180
186643	West Greenwich	4.48	Solar	Inverter	1/18/2019	A-16	4,928
186845	Warwick	7.60	Solar	Inverter	10/25/2018	A-16	8,360
187214	North Kingstown	7.00	Solar	Inverter	1/18/2019	A-16	7,700
187359	JOHNSTON	3.00	Solar	Inverter	8/22/2018	A-16	3,300
187491	Warwick	3.80	Solar	Inverter	3/23/2019	A-16	4,180
187626	PROVIDENCE	3.08	Solar	Inverter	12/7/2018	A-16	3,388
187663	CUMBERLAND	7.36	Solar	Inverter	7/6/2018	A-16	8,096
187702	TIVERTON	9.00	Solar	Inverter	9/12/2018	A-16	9,900
187710	Warwick	7.60	Solar	Inverter	12/5/2018	A-16	8,360
187789	COVENTRY	7.60	Solar	Inverter	7/19/2018	A-16	8,360
187831	WAKEFIELD	10.00	Solar	Inverter	7/25/2018	A-16	11,000
188007	PROVIDENCE	7.60	Solar	Inverter	12/10/2018	A-16	8,360
188018	Kingston	4.20	Solar	Inverter	12/12/2018	A-16	4,620
188022	North Scituate	7.28	Solar	Inverter	10/13/2018	A-16	8,008
188024	North Kingstown	7.59	Solar	Inverter	12/13/2018	A-16	8,349
188072	BARRINGTON	3.80	Solar	Inverter	12/20/2018	A-16	4,180
188264	BARRINGTON	7.60	Solar	Inverter	10/20/2018	A-16	8,360
188539	Little Compton	7.60	Solar	Inverter	12/7/2018	A-16	8,360
188565	CRANSTON	7.60	Solar	Inverter	9/24/2018	A-60	8,360
188613	Little Compton	5.00	Solar	Inverter	3/28/2019	A-16	5,500
189025	JOHNSTON	8.40	Solar	Inverter	10/31/2018	A-16	9,240
189038	East Providence	1.12	Solar	Inverter	9/6/2018	A-16	1,232
189061	Pawtucket	6.00	Solar	Inverter	12/28/2018	A-16	6,600
189152	FOSTER	5.00	Solar	Inverter	9/27/2018	A-16	5,500
189271	WARREN	20.00	Solar	Inverter	12/21/2018	A-16	22,000
189298	CRANSTON	6.00	Solar	Inverter	7/26/2018	A-16	6,600
189627	Pawtucket	5.20	Solar	Inverter	9/8/2018	A-16	5,720
189662	Warwick	3.80	Solar	Inverter	11/26/2018	A-16	4,180
189666	Pawtucket	3.60	Solar	Inverter	9/24/2018	A-16	3,960
189791	PROVIDENCE	4.00	Solar	Inverter	11/22/2018	A-16	4,400
189827	Pawtucket	3.60	Solar	Inverter	11/8/2018	A-60	3,960
189996	COVENTRY	10.00	Solar	Inverter	9/7/2018	A-16	11,000
190154	North Scituate	5.29	Solar	Inverter	10/26/2018	A-16	5,819
190162	Warwick	5.00	Solar	Inverter	9/7/2018	A-16	5,500
190222	CRANSTON	5.00	Solar	Inverter	9/6/2018	A-16	5,500
190306	Central Falls	5.20	Solar	Inverter	9/7/2018	A-16	5,720
190433	North Kingstown	5.06	Solar	Inverter	9/8/2018	A-16	5,566
190494	Little Compton	13.60	Solar	Inverter	11/7/2018	C-06	14,960
190590	PROVIDENCE	7.00	Solar	Inverter	12/21/2018	A-16	7,700
190669	PROVIDENCE	5.00	Solar	Inverter	6/27/2019	C-06	5,500
190866	PROVIDENCE	5.00	Solar	Inverter	11/28/2018	A-16	5,500
190874	Pawtucket	1.12	Wind	Inverter	8/14/2018	A-16	2,688
190935	Hope	6.00	Solar	Inverter	11/9/2018	A-16	6,600
191020	Scituate	7.60	Solar	Inverter	9/12/2018	A-16	8,360
191043	Warwick	6.00	Solar	Inverter	11/26/2018	A-16	6,600
191210	EAST GREENWICH	7.60	Solar	Inverter	10/18/2018	A-16	8,360
191410	Central Falls	6.00	Solar	Inverter	10/29/2018	A-16	6,600
191502	EAST GREENWICH	9.00	Solar	Inverter	9/22/2018	A-16	9,900
191539	BARRINGTON	7.60	Solar	Inverter	8/28/2018	A-16	8,360
191614	Pawtucket	5.00	Solar	Inverter	11/14/2018	A-16	5,500
191616	CRANSTON	5.00	Solar	Inverter	11/16/2018	A-16	5,500
191619	Pawtucket	3.00	Solar	Inverter	11/16/2018	A-16	3,300
191623	PORTSMOUTH	10.00	Solar	Inverter	9/26/2018	C-06	11,000
191968	CRANSTON	6.00	Solar	Inverter	12/13/2018	A-16	6,600
191990	PROVIDENCE	3.80	Solar	Inverter	11/28/2018	A-16	4,180
192048	BARRINGTON	6.72	Solar	Inverter	10/17/2018	A-16	7,392
192401	Glocester	5.16	Solar	Inverter	11/20/2018	A-60	5,676
192503	CRANSTON	7.28	Solar	Inverter	1/28/2019	A-16	8,008
192518	PROVIDENCE	3.45	Solar	Inverter	12/7/2018	A-16	3,795
192620	LINCOLN	3.80	Solar	Inverter	10/14/2018	A-16	4,180
192625	Glendale	3.68	Solar	Inverter	9/10/2018	A-16	4,048
192633	FOSTER	10.00	Solar	Inverter	10/4/2018	A-16	11,000
192662	West Greenwich	7.60	Solar	Inverter	11/22/2018	A-16	8,360
192718	JOHNSTON	11.40	Solar	Inverter	1/15/2019	A-16	12,540
192721	PORTSMOUTH	5.00	Solar	Inverter	11/9/2018	A-16	5,500
192725	East Providence	7.60	Solar	Inverter	1/16/2019	A-16	8,360
192787	North Scituate	9.92	Solar	Inverter	11/21/2018	A-16	10,912
192831	Riverside	9.00	Solar	Inverter	9/14/2018	A-16	9,900
192877	Chepachet	8.12	Solar	Inverter	11/20/2018	A-16	8,932
192883	Pawtucket	3.00	Solar	Inverter	11/8/2018	A-16	3,300
192884	PORTSMOUTH	7.60	Solar	Inverter	9/22/2018	A-16	8,360
192891	Pawtucket	3.80	Solar	Inverter	11/21/2018	A-16	4,180
192895	WOONSOCKET	9.00	Solar	Inverter	10/2/2018	A-16	9,900
192899	NORTH SMITHFIELD	7.60	Solar	Inverter	1/18/2019	A-16	8,360
192949	WESTERLY	7.60	Solar	Inverter	9/21/2018	A-16	8,360
192992	JOHNSTON	5.00	Solar	Inverter	9/14/2018	A-16	5,500
192997	COVENTRY	6.00	Solar	Inverter	9/20/2018	A-16	6,600
192998	CRANSTON	6.00	Solar	Inverter	9/18/2018	A-16	6,600
193000	Riverside	3.80	Solar	Inverter	9/24/2018	A-16	4,180
193014	BRISTOL	1.38	Solar	Inverter	12/4/2018	A-16	1,518
193027	North Kingstown	7.56	Solar	Inverter	10/24/2018	A-16	8,316
193035	PROVIDENCE	9.00	Solar	Inverter	12/14/2018	A-16	9,900
193036	Scituate	4.06	Solar	Inverter	10/18/2018	A-16	4,466

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
193052	JOHNSTON	6.00	Solar	Inverter	11/9/2018	A-16	6,600
193074	Warwick	7.60	Solar	Inverter	10/13/2018	A-16	8,360
193091	WESTERLY	7.60	Solar	Inverter	11/21/2018	A-16	8,360
193095	JOHNSTON	5.00	Solar	Inverter	11/21/2018	A-60	5,500
193122	BARRINGTON	7.60	Solar	Inverter	10/13/2018	A-16	8,360
193164	Kingston	7.60	Solar	Inverter	9/18/2018	A-16	8,360
193168	CRANSTON	10.00	Solar	Inverter	10/2/2018	A-16	11,000
193180	WESTERLY	7.68	Solar	Inverter	12/7/2018	A-16	8,448
193195	BARRINGTON	4.48	Solar	Inverter	12/28/2018	A-16	4,928
193205	PORTSMOUTH	3.91	Solar	Inverter	11/22/2018	A-16	4,301
193209	Riverside	4.48	Solar	Inverter	12/27/2018	A-16	4,928
193222	PORTSMOUTH	3.80	Solar	Inverter	9/19/2019	A-60	4,180
193262	Kingston	3.00	Solar	Inverter	12/17/2018	A-16	3,300
193267	BRISTOL	15.00	Solar	Inverter	5/9/2019	A-16	16,500
193269	BARRINGTON	10.00	Solar	Inverter	11/14/2018	A-16	11,000
193375	PROVIDENCE	6.00	Solar	Inverter	9/24/2018	A-16	6,600
193473	JAMESTOWN	6.09	Solar	Inverter	11/9/2018	A-16	6,699
193489	JAMESTOWN	4.64	Solar	Inverter	10/24/2018	A-16	5,104
193498	JAMESTOWN	3.19	Solar	Inverter	11/26/2018	A-16	3,509
193503	JAMESTOWN	4.93	Solar	Inverter	10/24/2018	A-16	5,423
193507	CRANSTON	5.00	Solar	Inverter	11/3/2018	A-16	5,500
193514	NORTH PROVIDENCE	7.60	Solar	Inverter	10/13/2018	A-16	8,360
193515	WAKEFIELD	8.12	Solar	Inverter	1/24/2019	A-16	8,932
193633	WAKEFIELD	5.60	Solar	Inverter	12/18/2018	A-16	6,160
193672	Narragansett	3.00	Solar	Inverter	10/5/2018	A-16	3,300
193754	JAMESTOWN	3.84	Solar	Inverter	3/28/2019	A-16	4,224
193771	Shannock	15.12	Solar	Inverter	12/11/2018	A-16	16,632
193775	PROVIDENCE	4.20	Solar	Inverter	12/7/2018	A-16	4,620
193778	BRISTOL	7.60	Solar	Inverter	9/28/2018	A-16	8,360
193784	BRISTOL	5.00	Solar	Inverter	10/25/2018	A-16	5,500
193846	Pawtucket	5.00	Solar	Inverter	10/13/2018	A-16	5,500
193853	BRISTOL	5.00	Solar	Inverter	10/12/2018	A-16	5,500
193869	Warwick	5.00	Solar	Inverter	9/22/2018	A-16	5,500
193872	Warwick	6.00	Solar	Inverter	11/17/2018	A-16	6,600
193875	WESTERLY	3.80	Solar	Inverter	11/3/2018	A-16	4,180
193895	EAST GREENWICH	5.20	Solar	Inverter	9/19/2018	A-16	5,720
193929	CRANSTON	10.00	Solar	Inverter	12/18/2018	A-16	11,000
193979	PROVIDENCE	5.00	Solar	Inverter	12/10/2018	A-16	5,500
193983	PROVIDENCE	3.80	Solar	Inverter	9/29/2018	A-16	4,180
193987	WEST KINGSTON	5.00	Solar	Inverter	10/25/2018	A-16	5,500
194033	North Kingstown	10.00	Solar	Inverter	1/18/2019	A-16	11,000
194091	Warwick	4.35	Solar	Inverter	12/6/2018	A-16	4,785
194110	Warwick	5.00	Solar	Inverter	10/4/2018	A-16	5,500
194117	PROVIDENCE	6.72	Solar	Inverter	1/15/2019	A-16	7,392
194123	NORTH PROVIDENCE	6.16	Solar	Inverter	1/31/2019	A-16	6,776
194152	WAKEFIELD	10.00	Solar	Inverter	9/27/2018	A-16	11,000
194159	Little Compton	6.00	Solar	Inverter	10/12/2018	A-16	6,600
194165	BRISTOL	3.84	Solar	Inverter	10/30/2018	A-16	4,224
194198	WYOMING	9.24	Solar	Inverter	12/20/2018	A-16	10,164
194231	Riverside	5.00	Solar	Inverter	12/27/2018	A-60	5,500
194234	Central Falls	3.00	Solar	Inverter	10/27/2018	A-16	3,300
194246	BRISTOL	3.80	Solar	Inverter	11/3/2018	A-16	4,180
194258	CHARLESTOWN	7.60	Solar	Inverter	9/18/2018	A-16	8,360
194278	BARRINGTON	10.00	Solar	Inverter	11/26/2018	A-16	11,000
194315	WESTERLY	6.16	Solar	Inverter	12/27/2018	A-16	6,776
194322	Warwick	5.00	Solar	Inverter	9/25/2018	A-16	5,500
194354	Little Compton	2.24	Solar	Inverter	10/31/2018	A-16	2,464
194355	Narragansett	7.60	Solar	Inverter	9/13/2018	A-16	8,360
194376	BRISTOL	6.00	Solar	Inverter	4/23/2019	A-16	6,600
194379	PROVIDENCE	2.56	Solar	Inverter	11/30/2018	A-16	2,816
194415	CRANSTON	0.28	Solar	Inverter	10/19/2018	A-16	308
194497	CHARLESTOWN	7.60	Solar	Inverter	10/5/2018	A-16	8,360
194517	PROVIDENCE	7.60	Solar	Inverter	1/26/2019	A-16	8,360
194537	CRANSTON	3.80	Solar	Inverter	12/18/2018	A-16	4,180
194543	Pawtucket	5.00	Solar	Inverter	11/20/2018	A-16	5,500
194547	Pawtucket	10.00	Solar	Inverter	12/19/2018	A-16	11,000
194550	PROVIDENCE	7.60	Solar	Inverter	1/16/2019	A-16	8,360
194556	Warwick	10.00	Solar	Inverter	11/26/2018	A-16	11,000
194558	PROVIDENCE	7.60	Solar	Inverter	10/19/2018	A-16	8,360
194559	PROVIDENCE	3.00	Solar	Inverter	3/1/2019	A-16	3,300
194617	NEWPORT	20.16	Solar	Inverter	2/28/2019	A-16	22,176
194650	COVENTRY	5.31	Solar	Inverter	10/24/2018	A-16	5,841
194656	PORTSMOUTH	3.80	Solar	Inverter	11/30/2018	A-16	4,180
194668	Pawtucket	3.80	Solar	Inverter	9/24/2018	A-60	4,180
194732	BARRINGTON	5.52	Solar	Inverter	2/12/2019	A-16	6,072
194735	Warwick	5.00	Solar	Inverter	12/18/2018	A-16	5,500
194744	Warwick	7.54	Solar	Inverter	10/18/2018	A-16	8,294
194748	CRANSTON	5.00	Solar	Inverter	10/16/2018	A-16	5,500
194808	BARRINGTON	11.40	Solar	Inverter	10/29/2018	A-16	12,540
194842	CUMBERLAND	7.60	Solar	Inverter	11/21/2018	A-16	8,360
194844	WAKEFIELD	6.00	Solar	Inverter	12/8/2018	A-16	6,600
194861	TIVERTON	11.40	Solar	Inverter	10/25/2018	A-60	12,540
194951	RUMFORD	5.00	Solar	Inverter	11/9/2018	A-16	5,500
194967	Pawtucket	5.00	Solar	Inverter	9/26/2018	A-16	5,500
194969	West Greenwich	3.80	Solar	Inverter	10/6/2018	A-16	4,180
195020	NORTH PROVIDENCE	3.80	Solar	Inverter	10/29/2018	A-16	4,180
195042	Pawtucket	6.00	Solar	Inverter	12/20/2018	A-16	6,600
195047	Warwick	7.60	Solar	Inverter	12/1/2018	A-16	8,360
195077	WAKEFIELD	10.08	Solar	Inverter	1/17/2019	A-16	11,088
195097	TIVERTON	3.84	Solar	Inverter	10/16/2018	A-16	4,224
195101	Pawtucket	7.60	Solar	Inverter	11/20/2018	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
195125	TIVERTON	6.72	Solar	Inverter	12/21/2018	A-16	7,392
195143	PROVIDENCE	3.80	Solar	Inverter	1/23/2019	A-16	4,180
195163	NEWPORT	2.80	Solar	Inverter	1/23/2019	A-16	3,080
195249	HOPKINTON	9.86	Solar	Inverter	12/20/2018	A-16	10,846
195254	Pawtucket	5.00	Solar	Inverter	11/8/2018	A-16	5,500
195297	WOONSOCKET	6.00	Solar	Inverter	10/12/2018	A-16	6,600
195300	CHARLESTOWN	6.00	Solar	Inverter	10/22/2018	A-16	6,600
195351	North Kingstown	5.20	Solar	Inverter	12/29/2018	A-16	5,720
195379	Hope	3.80	Solar	Inverter	12/20/2018	A-16	4,180
195381	MIDDLETOWN	7.60	Solar	Inverter	11/2/2018	A-16	8,360
195410	Pawtucket	3.60	Solar	Inverter	11/30/2018	A-16	3,960
195437	WOONSOCKET	5.00	Solar	Inverter	11/20/2018	A-16	5,500
195448	BARRINGTON	6.00	Solar	Inverter	10/19/2018	A-16	6,600
195455	Riverside	7.60	Solar	Inverter	10/28/2019	A-16	8,360
195463	Warwick	3.80	Solar	Inverter	12/20/2018	A-16	4,180
195489	CRANSTON	10.00	Solar	Inverter	11/10/2018	A-16	11,000
195514	PROVIDENCE	5.00	Solar	Inverter	1/24/2019	A-16	5,500
195546	Pawtucket	3.00	Solar	Inverter	11/20/2018	A-16	3,300
195551	WEST KINGSTON	6.00	Solar	Inverter	11/26/2018	A-16	6,600
195556	Warwick	3.00	Solar	Inverter	11/6/2018	A-16	3,300
195558	Pawtucket	3.80	Solar	Inverter	10/19/2018	A-16	4,180
195561	WEST KINGSTON	7.00	Solar	Inverter	12/20/2018	A-16	7,700
195577	CRANSTON	6.00	Solar	Inverter	12/12/2018	A-16	6,600
195588	Pawtucket	3.00	Solar	Inverter	12/14/2018	A-16	3,300
195670	PROVIDENCE	4.00	Solar	Inverter	11/29/2018	A-16	4,400
195675	Pawtucket	7.60	Solar	Inverter	12/19/2018	A-16	8,360
195683	PROVIDENCE	5.00	Solar	Inverter	11/7/2018	A-16	5,500
195693	Warwick	3.00	Solar	Inverter	10/16/2018	A-16	3,300
195751	Pawtucket	3.60	Solar	Inverter	11/22/2018	A-16	3,960
195766	NORTH PROVIDENCE	18.00	Solar	Inverter	2/4/2019	G-02	19,800
195772	Pawtucket	3.80	Solar	Inverter	10/24/2018	A-60	4,180
195781	MIDDLETOWN	7.60	Solar	Inverter	12/27/2018	A-16	8,360
195797	WARREN	5.00	Solar	Inverter	12/6/2018	A-16	5,500
195854	CRANSTON	3.80	Solar	Inverter	1/16/2019	A-16	4,180
195872	PROVIDENCE	5.00	Solar	Inverter	3/26/2019	A-16	5,500
195882	MIDDLETOWN	12.60	Solar	Inverter	12/14/2018	G-02	13,860
195904	Warwick	6.00	Solar	Inverter	10/27/2018	A-16	6,600
195907	CUMBERLAND	7.60	Solar	Inverter	12/6/2018	A-16	8,360
195910	JOHNSTON	5.20	Solar	Inverter	12/20/2018	A-16	5,720
195915	CRANSTON	3.00	Solar	Inverter	10/22/2018	A-16	3,300
195953	WOONSOCKET	10.00	Solar	Inverter	12/4/2018	A-16	11,000
195964	MIDDLETOWN	13.00	Solar	Inverter	11/22/2018	A-16	14,300
195990	CRANSTON	3.00	Solar	Inverter	10/22/2019	A-16	3,300
196023	CRANSTON	3.00	Solar	Inverter	12/14/2018	A-16	3,300
196071	PROVIDENCE	10.00	Solar	Inverter	11/20/2018	A-16	11,000
196153	Pawtucket	7.70	Solar	Inverter	12/12/2018	A-16	8,470
196158	PROVIDENCE	3.80	Solar	Inverter	10/19/2018	A-60	4,180
196173	PROVIDENCE	7.60	Solar	Inverter	11/20/2018	A-16	8,360
196202	CRANSTON	5.00	Solar	Inverter	12/12/2018	A-16	5,500
196211	Narragansett	3.80	Solar	Inverter	12/13/2018	A-16	4,180
196215	WAKEFIELD	6.00	Solar	Inverter	2/26/2019	A-16	6,600
196218	Warwick	5.80	Solar	Inverter	12/1/2018	A-16	6,380
196225	MIDDLETOWN	7.68	Solar	Inverter	1/18/2019	A-16	8,448
196269	Pawtucket	5.00	Solar	Inverter	11/27/2018	A-16	5,500
196409	Warwick	3.80	Solar	Inverter	10/30/2018	A-16	4,180
196484	CUMBERLAND	6.00	Solar	Inverter	11/20/2018	A-16	6,600
196538	CRANSTON	5.00	Solar	Inverter	2/15/2019	A-16	5,500
196564	Pawtucket	6.79	Solar	Inverter	12/19/2018	A-16	7,464
196565	Pawtucket	3.80	Solar	Inverter	12/14/2018	A-16	4,180
196587	Pawtucket	4.20	Solar	Inverter	6/12/2019	A-16	4,620
196601	JOHNSTON	6.00	Solar	Inverter	11/6/2018	A-16	6,600
196605	WESTERLY	5.00	Solar	Inverter	12/6/2018	A-16	5,500
196683	WOONSOCKET	3.00	Solar	Inverter	1/16/2019	A-16	3,300
196700	BARRINGTON	5.00	Solar	Inverter	1/18/2019	A-16	5,500
196756	PORTSMOUTH	5.80	Solar	Inverter	4/13/2019	C-06	6,380
196762	BARRINGTON	6.00	Solar	Inverter	12/19/2018	A-16	6,600
196771	Riverside	10.00	Solar	Inverter	11/16/2018	A-16	11,000
196779	Pawtucket	10.00	Solar	Inverter	11/9/2018	A-16	11,000
196795	WOONSOCKET	6.00	Solar	Inverter	11/16/2018	A-16	6,600
196875	East Providence	10.00	Solar	Inverter	12/13/2018	A-16	11,000
196888	TIVERTON	26.40	Solar	Inverter	6/14/2019	G-02	29,040
196905	East Providence	3.80	Solar	Inverter	12/27/2018	A-16	4,180
196921	ASHAWAY	10.00	Solar	Inverter	2/14/2019	A-16	11,000
196926	CRANSTON	3.80	Solar	Inverter	12/13/2018	A-16	4,180
196957	CRANSTON	5.51	Solar	Inverter	1/19/2019	A-16	6,061
196990	CRANSTON	7.60	Solar	Inverter	10/27/2018	A-60	8,360
197037	PROVIDENCE	6.00	Solar	Inverter	12/20/2018	A-16	6,600
197048	PROVIDENCE	3.80	Solar	Inverter	12/6/2018	A-16	4,180
197051	CUMBERLAND	8.70	Solar	Inverter	12/7/2018	A-16	9,570
197058	Pawtucket	2.90	Solar	Inverter	5/1/2019	A-16	3,190
197157	PROVIDENCE	3.54	Solar	Inverter	12/4/2018	A-16	3,894
197158	COVENTRY	13.60	Solar	Inverter	11/16/2018	A-16	14,960
197162	CUMBERLAND	7.60	Solar	Inverter	11/29/2018	A-16	8,360
197178	Pawtucket	3.00	Solar	Inverter	12/19/2018	A-16	3,300
197182	Pawtucket	3.80	Solar	Inverter	12/6/2018	A-16	4,180
197261	WEST WARWICK	3.00	Solar	Inverter	11/22/2018	A-16	3,300
197283	CUMBERLAND	3.80	Solar	Inverter	12/3/2018	A-16	4,180
197287	CRANSTON	7.60	Solar	Inverter	11/18/2018	A-16	8,360
197293	BARRINGTON	6.00	Solar	Inverter	11/21/2018	A-16	6,600
197410	PROVIDENCE	5.00	Solar	Inverter	12/7/2018	A-16	5,500
197416	Carolina	7.54	Solar	Inverter	1/31/2019	A-16	8,294

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
197429	Warwick	5.00	Solar	Inverter	12/7/2018	A-16	5,500
197499	Warwick	3.80	Solar	Inverter	11/27/2018	A-16	4,180
197511	WOONSOCKET	5.00	Solar	Inverter	2/28/2019	A-16	5,500
197529	Central Falls	7.60	Solar	Inverter	2/1/2019	A-16	8,360
197530	PORTSMOUTH	12.60	Solar	Inverter	2/26/2019	A-16	13,860
197543	WAKEFIELD	6.48	Solar	Inverter	11/20/2018	A-16	7,128
197612	Narragansett	26.88	Solar	Inverter	6/5/2019	G-02	29,568
197615	WESTERLY	3.00	Solar	Inverter	12/13/2018	A-16	3,300
197619	WAKEFIELD	6.48	Solar	Inverter	12/7/2018	A-16	7,128
197651	PROVIDENCE	6.00	Solar	Inverter	12/6/2018	A-16	6,600
197656	TIVERTON	3.00	Solar	Inverter	11/7/2018	A-60	3,300
197807	NORTH SMITHFIELD	7.60	Solar	Inverter	5/16/2019	A-16	8,360
197815	JOHNSTON	7.00	Solar	Inverter	12/21/2018	A-16	7,700
197820	CRANSTON	3.80	Solar	Inverter	11/7/2018	A-16	4,180
197825	COVENTRY	6.00	Solar	Inverter	12/17/2018	A-16	6,600
197840	NEWPORT	3.08	Solar	Inverter	10/31/2019	A-16	3,388
197846	WAKEFIELD	5.00	Solar	Inverter	11/26/2018	A-16	5,500
197848	TIVERTON	9.00	Solar	Inverter	11/28/2018	A-16	9,900
197875	WAKEFIELD	3.00	Solar	Inverter	11/9/2018	A-16	3,300
197943	TIVERTON	8.12	Solar	Inverter	11/16/2018	A-16	8,932
198061	WEST WARWICK	7.60	Solar	Inverter	12/21/2018	A-16	8,360
198107	CRANSTON	6.00	Solar	Inverter	11/20/2018	A-16	6,600
198111	CRANSTON	8.40	Solar	Inverter	11/20/2018	A-16	9,240
198125	WAKEFIELD	8.40	Solar	Inverter	11/16/2018	A-16	9,240
198138	CRANSTON	3.60	Solar	Inverter	12/4/2018	A-16	3,960
198144	PORTSMOUTH	9.00	Solar	Inverter	11/16/2018	A-16	9,900
198157	EAST GREENWICH	6.60	Solar	Inverter	12/21/2018	A-16	7,260
198175	NORTH PROVIDENCE	4.50	Solar	Inverter	12/3/2018	A-16	4,950
198185	CRANSTON	9.60	Solar	Inverter	12/1/2018	A-16	10,560
198193	WARREN	7.50	Solar	Inverter	11/27/2018	A-16	8,250
198225	CRANSTON	3.00	Solar	Inverter	12/1/2018	A-16	3,300
198228	CRANSTON	3.80	Solar	Inverter	12/7/2018	A-16	4,180
198240	PROVIDENCE	3.00	Solar	Inverter	12/20/2018	A-16	3,300
198244	CRANSTON	5.00	Solar	Inverter	1/17/2019	A-16	5,500
198248	JAMESTOWN	14.50	Solar	Inverter	1/16/2019	A-16	15,950
198274	PROVIDENCE	1.35	Solar	Inverter	6/27/2019	C-06	1,485
198345	PROVIDENCE	6.60	Solar	Inverter	12/17/2018	A-16	7,260
198442	BRISTOL	5.04	Solar	Inverter	11/28/2018	A-16	5,544
198450	JOHNSTON	10.00	Solar	Inverter	11/30/2018	A-16	11,000
198462	CRANSTON	5.00	Solar	Inverter	12/10/2018	A-16	5,500
198482	East Providence	3.00	Solar	Inverter	11/9/2018	A-60	3,300
198495	NORTH SMITHFIELD	7.60	Solar	Inverter	12/20/2018	A-16	8,360
198506	Riverside	3.80	Solar	Inverter	1/17/2019	A-16	4,180
198524	WAKEFIELD	5.22	Solar	Inverter	12/7/2018	A-16	5,742
198539	WAKEFIELD	7.60	Solar	Inverter	1/16/2019	A-16	8,360
198540	Warwick	3.00	Solar	Inverter	12/10/2018	A-16	3,300
198570	EXETER	6.96	Solar	Inverter	12/1/2018	A-16	7,656
198595	Warwick	10.00	Solar	Inverter	12/20/2018	A-16	11,000
198626	JOHNSTON	6.00	Solar	Inverter	1/18/2019	A-16	6,600
198634	TIVERTON	7.60	Solar	Inverter	12/4/2018	A-16	8,360
198659	EAST GREENWICH	6.00	Solar	Inverter	1/26/2019	A-16	6,600
198671	LINCOLN	9.57	Solar	Inverter	12/31/2018	A-16	10,527
198683	NEWPORT	3.60	Solar	Inverter	12/31/2018	A-16	3,960
198743	JOHNSTON	5.00	Solar	Inverter	12/1/2018	A-16	5,500
198771	JOHNSTON	0.29	Solar	Inverter	7/11/2019	G-02	319
198774	CRANSTON	5.00	Solar	Inverter	12/28/2018	A-16	5,500
198860	PROVIDENCE	3.80	Solar	Inverter	12/5/2018	A-16	4,180
198902	WESTERLY	7.60	Solar	Inverter	12/1/2018	A-16	8,360
198914	Pawtucket	3.60	Solar	Inverter	12/19/2018	A-16	3,960
198926	JOHNSTON	5.00	Solar	Inverter	12/4/2018	A-16	5,500
198948	MIDDLETOWN	4.35	Solar	Inverter	12/6/2018	A-16	4,785
198981	PROVIDENCE	6.00	Solar	Inverter	1/16/2019	A-16	6,600
198990	WAKEFIELD	6.00	Solar	Inverter	12/12/2018	A-16	6,600
198999	NORTH PROVIDENCE	6.00	Solar	Inverter	12/11/2018	A-16	6,600
199026	Riverside	3.80	Solar	Inverter	12/27/2018	A-16	4,180
199168	West Greenwich	7.00	Solar	Inverter	11/22/2018	A-16	7,700
199193	Narragansett	3.00	Solar	Inverter	11/27/2018	A-16	3,300
199204	BARRINGTON	13.12	Solar	Inverter	12/11/2018	A-16	14,432
199218	JAMESTOWN	4.64	Solar	Inverter	1/17/2019	A-16	5,104
199223	Pawtucket	2.99	Solar	Inverter	5/25/2019	A-16	3,289
199225	EXETER	6.96	Solar	Inverter	2/15/2019	A-16	7,656
199226	Jamestown	2.80	Solar	Inverter	6/26/2020	A-16	3,080
199232	LINCOLN	5.60	Solar	Inverter	2/15/2019	A-16	6,160
199279	Pawtucket	10.00	Solar	Inverter	3/14/2019	A-16	11,000
199349	JAMESTOWN	7.60	Solar	Inverter	3/6/2019	A-16	8,360
199351	WAKEFIELD	5.00	Solar	Inverter	11/26/2018	A-16	5,500
199357	JOHNSTON	5.00	Solar	Inverter	12/12/2018	A-16	5,500
199361	SOUTH KINGSTOWN	10.00	Solar	Inverter	12/4/2018	A-16	11,000
199367	JOHNSTON	10.00	Solar	Inverter	12/6/2018	A-16	11,000
199389	MIDDLETOWN	6.00	Solar	Inverter	2/28/2019	A-16	6,600
199419	WAKEFIELD	6.00	Solar	Inverter	2/7/2019	A-16	6,600
199429	PROVIDENCE	5.00	Solar	Inverter	5/7/2019	A-16	5,500
199473	Pawtucket	13.60	Solar	Inverter	2/4/2019	A-16	14,960
199493	JAMESTOWN	2.03	Solar	Inverter	1/17/2019	A-16	2,233
199524	JAMESTOWN	6.67	Solar	Inverter	3/6/2019	A-16	7,337
199613	LINCOLN	10.00	Solar	Inverter	1/16/2019	A-16	11,000
199715	West Greenwich	8.32	Solar	Inverter	12/7/2018	A-16	9,152
199718	EAST GREENWICH	7.60	Solar	Inverter	2/14/2019	A-16	8,360
199719	WESTERLY	10.24	Solar	Inverter	1/23/2019	A-16	11,264
199726	PROVIDENCE	3.00	Solar	Inverter	12/19/2018	A-60	3,300
199729	JOHNSTON	3.00	Solar	Inverter	12/7/2018	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
199744	WEST WARWICK	3.00	Solar	Inverter	12/31/2018	A-16	3,300
199777	LINCOLN	6.60	Solar	Inverter	1/15/2019	A-16	7,260
199788	JAMESTOWN	4.93	Solar	Inverter	3/2/2019	A-16	5,423
199803	PROVIDENCE	6.00	Solar	Inverter	12/21/2018	A-60	6,600
199816	Pawtucket	3.00	Solar	Inverter	1/23/2019	A-16	3,300
199866	Central Falls	9.00	Solar	Inverter	1/17/2019	A-16	9,900
200008	JAMESTOWN	2.61	Solar	Inverter	7/3/2019	A-16	2,871
200011	MIDDLETOWN	10.00	Solar	Inverter	1/23/2019	A-16	11,000
200021	Pawtucket	43.20	Solar	Inverter	5/13/2020	G-02	47,520
200024	JOHNSTON	6.00	Solar	Inverter	12/13/2018	A-16	6,600
200053	PROVIDENCE	5.00	Solar	Inverter	1/17/2019	A-16	5,500
200073	Warwick	7.60	Solar	Inverter	12/29/2018	A-16	8,360
200145	BRISTOL	9.00	Solar	Inverter	12/19/2018	A-16	9,900
200184	WAKEFIELD	6.00	Solar	Inverter	1/18/2019	A-16	6,600
200189	WAKEFIELD	3.00	Solar	Inverter	1/17/2019	C-06	3,300
200304	WAKEFIELD	6.00	Solar	Inverter	12/12/2018	A-16	6,600
200324	WARREN	7.60	Solar	Inverter	12/20/2018	A-16	8,360
200327	CHARLESTOWN	10.00	Solar	Inverter	12/6/2018	A-16	11,000
200354	PROVIDENCE	10.00	Solar	Inverter	2/9/2019	A-16	11,000
200369	CRANSTON	7.60	Solar	Inverter	1/23/2019	A-16	8,360
200409	Warwick	5.00	Solar	Inverter	12/20/2018	A-16	5,500
200424	PROVIDENCE	5.00	Solar	Inverter	1/23/2019	A-60	5,500
200473	WESTERLY	10.00	Solar	Inverter	1/16/2019	A-16	11,000
200487	JAMESTOWN	4.64	Solar	Inverter	2/23/2019	A-16	5,104
200491	EXETER	9.80	Solar	Inverter	3/23/2019	A-16	10,780
200527	North Kingstown	5.00	Solar	Inverter	1/23/2019	A-60	5,500
200537	NEWPORT	5.20	Solar	Inverter	1/24/2019	A-16	5,720
200538	CUMBERLAND	57.60	Solar	Inverter	11/19/2019	G-02	63,360
200559	Bradford	1.96	Solar	Inverter	2/20/2019	A-16	2,156
200624	WESTERLY	3.80	Solar	Inverter	2/5/2019	A-16	4,180
200629	MIDDLETOWN	3.80	Solar	Inverter	1/17/2019	A-16	4,180
200673	MIDDLETOWN	2.61	Solar	Inverter	11/29/2018	A-16	2,871
200839	JAMESTOWN	17.40	Solar	Inverter	6/18/2019	A-16	19,140
200853	JAMESTOWN	8.70	Solar	Inverter	12/12/2018	A-16	9,570
200859	PROVIDENCE	4.06	Solar	Inverter	2/28/2019	A-16	4,466
200874	Warwick	10.00	Solar	Inverter	1/30/2019	A-16	11,000
200887	CRANSTON	3.80	Solar	Inverter	12/21/2018	A-16	4,180
200904	MIDDLETOWN	3.80	Solar	Inverter	1/23/2019	A-16	4,180
200965	CRANSTON	7.60	Solar	Inverter	2/22/2019	A-16	8,360
200967	CRANSTON	3.00	Solar	Inverter	2/11/2019	A-16	3,300
200992	COVENTRY	3.80	Solar	Inverter	12/28/2018	A-16	4,180
200999	WAKEFIELD	7.60	Solar	Inverter	1/28/2019	A-16	8,360
201005	Pawtucket	3.80	Solar	Inverter	2/1/2019	A-16	4,180
201007	North Smithfield	3.80	Solar	Inverter	7/16/2020	A-16	4,180
201031	PROVIDENCE	6.00	Solar	Inverter	1/17/2019	A-16	6,600
201034	HOPKINTON	6.00	Solar	Inverter	1/23/2019	A-16	6,600
201134	WEST KINGSTON	7.60	Solar	Inverter	2/4/2019	A-16	8,360
201224	COVENTRY	7.60	Solar	Inverter	1/26/2019	A-16	8,360
201225	East Providence	7.60	Solar	Inverter	12/28/2018	A-16	8,360
201280	Warwick	5.00	Solar	Inverter	4/19/2019	A-16	5,500
201350	Pawtucket	5.00	Solar	Inverter	1/26/2019	A-16	5,500
201361	CRANSTON	5.00	Solar	Inverter	1/24/2019	A-16	5,500
201369	WARREN	7.60	Solar	Inverter	1/26/2019	A-16	8,360
201379	WAKEFIELD	1.68	Solar	Inverter	2/7/2019	A-16	1,848
201407	PROVIDENCE	3.00	Solar	Inverter	1/18/2019	A-16	3,300
201413	NORTH PROVIDENCE	3.80	Solar	Inverter	2/8/2019	A-16	4,180
201426	Riverside	5.00	Solar	Inverter	12/30/2018	A-16	5,500
201500	MIDDLETOWN	6.00	Solar	Inverter	1/22/2019	A-16	6,600
201512	PROVIDENCE	3.00	Solar	Inverter	1/24/2019	A-16	3,300
201536	PROVIDENCE	3.80	Solar	Inverter	12/19/2018	A-16	4,180
201543	Esmond	9.92	Solar	Inverter	3/28/2019	A-16	10,912
201548	WOONSOCKET	15.20	Solar	Inverter	10/24/2019	A-16	16,720
201580	PROVIDENCE	6.00	Solar	Inverter	1/22/2019	A-16	6,600
201651	SMITHFIELD	7.60	Solar	Inverter	3/7/2019	A-16	8,360
201655	Little Compton	10.00	Solar	Inverter	10/28/2019	A-16	11,000
201744	PROVIDENCE	3.00	Solar	Inverter	2/8/2019	A-16	3,300
201796	WAKEFIELD	3.80	Solar	Inverter	2/6/2019	A-16	4,180
201837	FOSTER	6.80	Solar	Inverter	1/24/2019	A-16	7,480
201962	Pawtucket	3.00	Solar	Inverter	1/16/2019	A-16	3,300
201972	PROVIDENCE	5.00	Solar	Inverter	1/26/2019	A-16	5,500
201987	WAKEFIELD	6.00	Solar	Inverter	6/6/2019	A-16	6,600
202240	Pawtucket	5.00	Solar	Inverter	1/24/2019	A-16	5,500
202268	CRANSTON	5.00	Solar	Inverter	1/23/2019	A-16	5,500
202333	CRANSTON	3.00	Solar	Inverter	2/14/2019	A-16	3,300
202353	PORTSMOUTH	5.00	Solar	Inverter	1/17/2019	A-16	5,500
202366	PORTSMOUTH	7.60	Solar	Inverter	1/23/2019	A-16	8,360
202437	WESTERLY	8.50	Solar	Inverter	5/14/2019	A-16	9,350
202449	WESTERLY	7.25	Solar	Inverter	1/22/2019	A-16	7,975
202524	WEST KINGSTON	7.60	Solar	Inverter	9/25/2019	A-16	8,360
202542	NORTH PROVIDENCE	5.00	Solar	Inverter	1/23/2019	A-16	5,500
202552	Wood River Jct	6.80	Solar	Inverter	2/22/2019	A-60	7,480
202555	CRANSTON	9.00	Solar	Inverter	1/15/2019	A-16	9,900
202556	PROVIDENCE	5.00	Solar	Inverter	2/9/2019	A-16	5,500
202558	CUMBERLAND	5.00	Solar	Inverter	2/23/2019	A-16	5,500
202560	PORTSMOUTH	6.00	Solar	Inverter	1/15/2019	A-16	6,600
202582	PROVIDENCE	7.60	Solar	Inverter	3/23/2019	A-16	8,360
202602	PROVIDENCE	3.80	Solar	Inverter	2/8/2019	A-16	4,180
202725	COVENTRY	7.00	Solar	Induction	4/23/2019	A-16	7,700
202726	PROVIDENCE	5.00	Solar	Inverter	1/24/2019	A-16	5,500
202730	CRANSTON	7.60	Solar	Inverter	1/19/2019	A-16	8,360
202733	MIDDLETOWN	7.60	Solar	Inverter	3/20/2019	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
202734	Warwick	3.25	Solar	Inverter	2/7/2019	A-16	3,575
202789	MIDDLETOWN	6.00	Solar	Inverter	1/17/2019	A-16	6,600
202833	Bradford	3.80	Solar	Inverter	3/23/2019	A-16	4,180
202858	Pawtucket	7.60	Solar	Inverter	1/17/2019	A-16	8,360
202869	WEST WARWICK	4.93	Solar	Inverter	3/22/2019	A-16	5,423
202871	WAKEFIELD	6.00	Solar	Inverter	1/29/2019	A-16	6,600
202950	MIDDLETOWN	5.76	Solar	Inverter	5/22/2019	A-16	6,336
202955	Pawtucket	5.00	Solar	Inverter	2/21/2019	A-16	5,500
203011	PROVIDENCE	1.74	Solar	Inverter	2/5/2019	A-16	1,914
203138	Pawtucket	4.64	Solar	Inverter	5/17/2019	A-16	5,104
203171	Pawtucket	3.00	Solar	Inverter	1/16/2019	A-16	3,300
203182	Pawtucket	6.00	Solar	Inverter	3/15/2019	A-16	6,600
203188	PEACE DALE	6.00	Solar	Inverter	2/2/2019	A-16	6,600
203193	NORTH PROVIDENCE	3.00	Solar	Inverter	1/23/2019	A-16	3,300
203217	North Kingstown	6.38	Solar	Inverter	4/5/2019	A-16	7,018
203297	RUMFORD	1.61	Solar	Inverter	2/13/2019	A-16	1,771
203340	Bradford	3.00	Solar	Inverter	3/7/2019	A-16	3,300
203367	Central Falls	4.06	Solar	Inverter	2/6/2019	A-60	4,466
203457	Pawtucket	5.00	Solar	Inverter	1/26/2019	A-16	5,500
203503	NORTH PROVIDENCE	10.00	Solar	Inverter	3/1/2019	A-16	11,000
203528	BRISTOL	7.60	Solar	Inverter	2/22/2019	A-16	8,360
203569	NORTH PROVIDENCE	10.00	Solar	Inverter	3/20/2019	A-16	11,000
203571	Narragansett	6.50	Solar	Inverter	5/1/2019	A-16	7,150
203577	PORTSMOUTH	5.00	Solar	Inverter	2/28/2019	A-16	5,500
203583	Warwick	6.00	Solar	Inverter	2/22/2019	A-16	6,600
203592	Narragansett	5.00	Solar	Inverter	1/23/2019	A-16	5,500
203594	Pawtucket	7.60	Solar	Inverter	2/22/2019	A-16	8,360
203609	Narragansett	5.00	Solar	Inverter	1/23/2019	A-16	5,500
203681	PORTSMOUTH	5.00	Solar	Inverter	2/1/2019	A-16	5,500
203705	Pawtucket	3.00	Solar	Inverter	2/22/2019	A-16	3,300
203717	Narragansett	5.75	Solar	Inverter	2/4/2019	A-16	6,325
203726	CRANSTON	6.00	Solar	Inverter	3/22/2019	A-16	6,600
203728	CRANSTON	3.80	Solar	Inverter	2/12/2019	A-16	4,180
203799	WAKEFIELD	8.40	Solar	Inverter	5/23/2019	A-16	9,240
203825	CRANSTON	6.00	Solar	Inverter	1/29/2019	A-16	6,600
203838	NORTH SMITHFIELD	9.00	Solar	Inverter	1/17/2019	A-16	9,900
203932	Narragansett	5.00	Solar	Inverter	1/22/2019	A-16	5,500
204034	WESTERLY	14.40	Solar	Inverter	4/19/2019	A-16	15,840
204046	Bradford	10.00	Solar	Inverter	1/29/2019	A-16	11,000
204055	Narragansett	6.25	Solar	Inverter	3/23/2019	A-16	6,875
204061	WAKEFIELD	8.00	Solar	Inverter	3/4/2019	A-16	8,800
204101	PORTSMOUTH	3.80	Solar	Inverter	2/7/2019	A-16	4,180
204124	Warwick	3.80	Solar	Inverter	4/3/2019	A-16	4,180
204128	TIVERTON	12.00	Solar	Inverter	7/30/2019	A-16	13,200
204131	Pawtucket	6.00	Solar	Inverter	6/22/2019	A-16	6,600
204160	PORTSMOUTH	3.80	Solar	Inverter	2/7/2019	A-16	4,180
204166	Narragansett	4.25	Solar	Inverter	5/1/2019	A-16	4,675
204167	Narragansett	3.00	Solar	Inverter	7/22/2019	A-16	3,300
204171	PORTSMOUTH	5.00	Solar	Inverter	2/7/2019	A-16	5,500
204221	WESTERLY	10.00	Solar	Inverter	3/9/2019	A-16	11,000
204347	NORTH SMITHFIELD	5.00	Solar	Inverter	3/1/2019	A-16	5,500
204374	JAMESTOWN	7.28	Solar	Inverter	5/14/2019	A-16	8,008
204377	Pawtucket	3.80	Solar	Inverter	1/26/2019	A-16	4,180
204457	Pawtucket	5.00	Solar	Inverter	2/25/2019	A-16	5,500
204485	Warwick	7.60	Solar	Inverter	1/23/2019	A-16	8,360
204486	Pawtucket	3.00	Solar	Inverter	3/20/2019	A-16	3,300
204488	CRANSTON	4.60	Solar	Inverter	2/1/2019	A-16	5,060
204626	North Scituate	7.70	Solar	Inverter	2/22/2019	A-16	8,470
204869	PROVIDENCE	3.80	Solar	Inverter	5/29/2019	A-16	4,180
204887	PORTSMOUTH	5.00	Solar	Inverter	2/8/2019	A-16	5,500
204905	Narragansett	4.75	Solar	Inverter	3/14/2019	A-16	5,225
204951	MIDDLETOWN	7.83	Solar	Inverter	7/30/2019	A-16	8,613
204954	TIVERTON	6.38	Solar	Inverter	4/6/2019	A-16	7,018
204956	JAMESTOWN	6.38	Solar	Inverter	6/27/2019	A-16	7,018
204959	JAMESTOWN	5.51	Solar	Inverter	3/22/2019	A-16	6,061
204961	Warwick	3.80	Solar	Inverter	4/23/2019	A-16	4,180
204969	North Kingstown	30.00	Solar	Inverter	6/14/2019	C-06	33,000
205000	PROVIDENCE	3.80	Solar	Inverter	2/26/2019	A-16	4,180
205032	CUMBERLAND	10.00	Solar	Inverter	2/4/2019	A-16	11,000
205039	PORTSMOUTH	7.60	Solar	Inverter	3/11/2019	A-16	8,360
205125	CUMBERLAND	10.00	Solar	Inverter	4/27/2019	A-16	11,000
205232	PROVIDENCE	3.80	Solar	Inverter	2/25/2019	A-16	4,180
205242	WOONSOCKET	10.00	Solar	Inverter	2/13/2019	A-16	11,000
205244	Pawtucket	6.00	Solar	Inverter	4/1/2019	A-16	6,600
205250	WEST WARWICK	6.00	Solar	Inverter	3/20/2019	A-16	6,600
205257	JOHNSTON	7.60	Solar	Inverter	3/1/2019	A-16	8,360
205263	Pawtucket	5.00	Solar	Inverter	3/20/2019	A-16	5,500
205314	JAMESTOWN	2.52	Solar	Inverter	4/12/2019	A-16	2,772
205326	COVENTRY	3.36	Solar	Inverter	4/6/2019	A-16	3,696
205338	PROVIDENCE	3.80	Solar	Inverter	4/16/2019	A-16	4,180
205346	RUMFORD	9.28	Solar	Inverter	3/28/2019	A-16	10,208
205350	WESTERLY	7.60	Solar	Inverter	3/29/2019	A-16	8,360
205352	JAMESTOWN	3.77	Solar	Inverter	4/29/2019	A-16	4,147
205354	CRANSTON	7.60	Solar	Inverter	2/20/2019	A-16	8,360
205358	WEST KINGSTON	7.60	Solar	Inverter	3/20/2019	A-16	8,360
205368	PROVIDENCE	5.00	Solar	Inverter	3/19/2019	A-60	5,500
205389	Warwick	3.00	Solar	Inverter	3/11/2019	A-16	3,300
205407	TIVERTON	3.00	Solar	Inverter	3/1/2019	A-60	3,300
205410	CUMBERLAND	6.00	Solar	Inverter	2/22/2019	A-16	6,600
205414	CRANSTON	3.00	Solar	Inverter	3/9/2019	A-16	3,300
205422	Pawtucket	3.00	Solar	Inverter	4/4/2019	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
205434	NEWPORT	6.00	Solar	Inverter	4/5/2019	A-16	6,600
205494	NORTH PROVIDENCE	6.00	Solar	Inverter	1/31/2019	A-16	6,600
205542	WOONSOCKET	8.00	Solar	Inverter	3/26/2019	A-16	8,800
205575	WESTERLY	5.00	Solar	Inverter	2/9/2019	A-16	5,500
205595	Warwick	7.60	Solar	Inverter	2/23/2019	A-16	8,360
205597	Warwick	10.00	Solar	Inverter	2/2/2019	A-16	11,000
205606	JOHNSTON	3.80	Solar	Inverter	2/20/2019	A-60	4,180
205608	PROVIDENCE	3.80	Solar	Inverter	4/11/2019	A-16	4,180
205613	Kingston	7.60	Solar	Inverter	4/1/2019	A-16	8,360
205860	PORTSMOUTH	7.60	Solar	Inverter	3/15/2019	A-16	8,360
205911	Pawtucket	6.00	Solar	Inverter	4/16/2019	A-16	6,600
205926	Pawtucket	6.00	Solar	Inverter	3/1/2019	A-16	6,600
205937	PROVIDENCE	14.40	Solar	Inverter	4/4/2019	A-16	15,840
206061	COVENTRY	6.00	Solar	Inverter	4/16/2019	A-16	6,600
206135	JAMESTOWN	6.72	Solar	Inverter	5/14/2019	A-16	7,392
206191	NORTH PROVIDENCE	5.00	Solar	Inverter	3/21/2019	A-16	5,500
206196	East Providence	5.00	Solar	Inverter	3/20/2019	A-16	5,500
206204	CRANSTON	3.00	Solar	Inverter	4/25/2019	A-16	3,300
206228	JOHNSTON	7.60	Solar	Inverter	8/9/2019	A-16	8,360
206234	PROVIDENCE	7.25	Solar	Inverter	3/29/2019	A-16	7,970
206235	BRISTOL	6.00	Solar	Inverter	4/3/2019	A-16	6,600
206239	WOONSOCKET	5.00	Solar	Inverter	3/20/2019	A-16	5,500
206241	Bradford	10.00	Solar	Inverter	4/3/2019	A-16	11,000
206298	CRANSTON	5.00	Solar	Inverter	2/15/2019	A-16	5,500
206312	Warwick	6.00	Solar	Inverter	3/15/2019	A-16	6,600
206327	WESTERLY	3.80	Solar	Inverter	6/27/2019	A-16	4,180
206363	WAKEFIELD	6.00	Solar	Inverter	3/20/2019	A-16	6,600
206374	Narragansett	6.00	Solar	Inverter	3/21/2019	A-16	6,600
206379	PROVIDENCE	7.60	Solar	Inverter	6/5/2019	A-60	8,360
206387	Warwick	10.00	Solar	Inverter	3/22/2019	A-16	11,000
206436	Warwick	5.00	Solar	Inverter	4/12/2019	A-16	5,500
206456	Warwick	3.00	Solar	Inverter	4/26/2019	A-16	3,300
206473	TIVERTON	5.00	Solar	Inverter	3/29/2019	A-16	5,500
206475	Mapleville	10.00	Solar	Inverter	4/10/2019	A-16	11,000
206504	Central Falls	3.00	Solar	Inverter	3/7/2019	A-16	3,300
206730	PORTSMOUTH	6.00	Solar	Inverter	4/19/2019	A-16	6,600
206740	EAST GREENWICH	12.48	Solar	Inverter	10/22/2019	A-16	13,728
206771	COVENTRY	9.00	Solar	Inverter	3/1/2019	A-16	9,900
206828	WOONSOCKET	3.00	Solar	Inverter	3/23/2019	A-16	3,300
206997	JOHNSTON	6.00	Solar	Inverter	3/29/2019	A-16	6,600
207001	CUMBERLAND	10.00	Solar	Inverter	4/3/2019	A-16	11,000
207007	WEST WARWICK	10.00	Solar	Inverter	3/15/2019	A-16	11,000
207026	WESTERLY	7.60	Solar	Inverter	3/30/2019	A-16	8,360
207052	Pawtucket	3.00	Solar	Inverter	4/10/2019	A-16	3,300
207064	PROVIDENCE	3.80	Solar	Inverter	4/4/2019	A-16	4,180
207071	PROVIDENCE	3.00	Solar	Inverter	4/18/2019	A-16	3,300
207076	PROVIDENCE	3.80	Solar	Inverter	4/4/2019	A-16	4,180
207143	NORTH PROVIDENCE	6.00	Solar	Inverter	3/29/2019	A-16	6,600
207346	COVENTRY	3.80	Solar	Inverter	5/9/2019	A-16	4,180
207350	MIDDLETOWN	2.80	Solar	Inverter	5/28/2019	A-16	3,080
207356	Pawtucket	3.80	Solar	Inverter	4/3/2019	A-16	4,180
207382	PROVIDENCE	3.80	Solar	Inverter	2/26/2019	A-16	4,180
207400	PROVIDENCE	3.80	Solar	Inverter	2/26/2019	A-16	4,180
207410	PROVIDENCE	3.80	Solar	Inverter	4/23/2019	A-16	4,180
207417	PROVIDENCE	5.00	Solar	Inverter	6/6/2019	A-16	5,500
207430	CRANSTON	7.60	Solar	Inverter	4/24/2019	A-16	8,360
207441	PORTSMOUTH	10.00	Solar	Inverter	4/12/2019	A-16	11,000
207446	PROVIDENCE	3.80	Solar	Inverter	4/23/2019	A-16	4,180
207449	WESTERLY	10.00	Solar	Inverter	3/29/2019	A-16	11,000
207632	PROVIDENCE	3.80	Solar	Inverter	4/4/2019	A-16	4,180
207638	Pawtucket	7.60	Solar	Inverter	4/19/2019	A-16	8,360
207650	NORTH PROVIDENCE	3.80	Solar	Inverter	3/4/2019	A-16	4,180
207811	Warwick	3.80	Solar	Inverter	3/14/2019	A-16	4,180
207818	Narragansett	5.00	Solar	Inverter	3/23/2019	A-16	5,500
207869	PORTSMOUTH	7.60	Solar	Inverter	4/12/2019	A-16	8,360
207886	Warwick	5.00	Solar	Inverter	4/16/2019	A-16	5,500
207906	WEST KINGSTON	5.00	Solar	Inverter	4/6/2019	A-16	5,500
207916	BRISTOL	5.00	Solar	Inverter	4/2/2019	A-16	5,500
207933	MIDDLETOWN	7.60	Solar	Inverter	3/18/2019	A-16	8,360
207949	Wakefield	25.00	Solar	Inverter	8/4/2020	C-06	27,500
207953	East Providence	12.16	Solar	Inverter	7/10/2019	A-16	13,376
207959	SAUNDERSTOWN	10.24	Solar	Inverter	3/20/2019	A-16	11,264
207980	WEST WARWICK	5.00	Solar	Inverter	4/13/2019	A-60	5,500
207983	MIDDLETOWN	6.00	Solar	Inverter	3/28/2019	A-16	6,600
207990	Warwick	6.00	Solar	Inverter	3/6/2019	A-16	6,600
208109	Warwick	10.00	Solar	Inverter	6/13/2019	A-16	11,000
208136	PORTSMOUTH	14.79	Solar	Inverter	4/13/2019	A-16	16,269
208188	Glocester	10.00	Solar	Inverter	6/5/2019	A-16	11,000
208195	NORTH PROVIDENCE	6.00	Solar	Inverter	3/14/2019	A-16	6,600
208197	COVENTRY	20.00	Solar	Inverter	4/13/2019	A-16	22,000
208317	Pawtucket	3.80	Solar	Inverter	4/3/2019	A-16	4,180
208331	PROVIDENCE	5.00	Solar	Inverter	3/22/2019	A-16	5,500
208341	NEWPORT	6.00	Solar	Inverter	4/19/2019	C-06	6,600
208396	CUMBERLAND	5.00	Solar	Inverter	4/27/2019	A-16	5,500
208462	NORTH PROVIDENCE	3.80	Solar	Inverter	3/9/2019	A-16	4,180
208468	PROVIDENCE	3.80	Solar	Inverter	3/11/2019	A-16	4,180
208481	Warwick	7.60	Solar	Inverter	3/2/2019	A-16	8,360
208529	PEACE DALE	5.00	Solar	Inverter	3/29/2019	A-16	5,500
208604	SMITHFIELD	7.60	Solar	Inverter	5/11/2019	A-16	8,360
208673	Pawtucket	3.80	Solar	Inverter	3/20/2019	A-16	4,180
208677	Pawtucket	7.60	Solar	Inverter	3/29/2019	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
208735	Pawtucket	6.00	Solar	Inverter	3/1/2019	A-16	6,600
208754	MIDDLETOWN	8.16	Solar	Inverter	4/19/2019	A-16	8,976
208760	PROVIDENCE	6.00	Solar	Inverter	5/21/2019	A-16	6,600
208777	PORTSMOUTH	3.68	Solar	Inverter	5/22/2019	A-16	4,048
208868	NORTH SMITHFIELD	8.96	Solar	Inverter	4/30/2019	A-16	9,856
208877	BARRINGTON	5.76	Solar	Inverter	4/26/2019	A-16	6,336
209079	PORTSMOUTH	7.60	Solar	Inverter	3/7/2019	A-16	8,360
209148	JOHNSTON	11.40	Solar	Inverter	3/22/2019	A-16	12,540
209171	WYOMING	7.60	Solar	Inverter	3/28/2019	A-16	8,360
209245	Pawtucket	3.80	Solar	Inverter	4/16/2019	A-16	4,180
209285	PROVIDENCE	3.80	Solar	Inverter	5/9/2019	A-16	4,180
209330	NEWPORT	3.92	Solar	Inverter	5/17/2019	A-16	4,312
209387	NORTH SMITHFIELD	6.00	Solar	Inverter	4/18/2019	A-16	6,600
209396	PROVIDENCE	12.00	Solar	Inverter	5/6/2019	A-16	13,200
209415	LINCOLN	3.80	Solar	Inverter	4/19/2019	A-16	4,180
209419	PORTSMOUTH	6.00	Solar	Inverter	6/28/2019	A-16	6,600
209448	PROVIDENCE	7.60	Solar	Inverter	3/18/2019	A-16	8,360
209540	Narragansett	3.80	Solar	Inverter	4/10/2019	A-16	4,180
209547	Pawtucket	5.00	Solar	Inverter	7/23/2019	A-16	5,500
209610	CRANSTON	7.60	Solar	Inverter	7/13/2019	A-16	8,360
209633	PROVIDENCE	13.80	Solar	Inverter	6/14/2019	A-16	15,180
209842	WEST KINGSTON	10.00	Solar	Inverter	4/13/2019	A-16	11,000
209883	PROVIDENCE	3.00	Solar	Inverter	6/5/2019	A-16	3,300
209889	JOHNSTON	8.40	Solar	Inverter	8/4/2019	C-06	9,240
209898	JAMESTOWN	4.06	Solar	Inverter	5/14/2019	A-16	4,466
209931	JAMESTOWN	10.44	Solar	Inverter	6/7/2019	A-16	11,484
209962	JAMESTOWN	4.06	Solar	Inverter	5/15/2019	A-16	4,466
209964	Chepachet	5.00	Solar	Inverter	3/30/2019	A-16	5,500
210052	JAMESTOWN	4.64	Solar	Inverter	5/14/2019	A-16	5,104
210108	WAKEFIELD	8.40	Solar	Inverter	6/14/2019	A-16	9,240
210116	Narragansett	2.50	Solar	Inverter	3/29/2019	A-16	2,750
210127	BRISTOL	5.00	Solar	Inverter	4/2/2019	A-16	5,500
210166	WESTERLY	7.60	Solar	Inverter	6/15/2019	A-16	8,360
210210	BRISTOL	5.75	Solar	Inverter	4/3/2019	A-16	6,325
210243	PROVIDENCE	6.00	Solar	Inverter	4/23/2019	A-16	6,600
210349	JAMESTOWN	3.60	Solar	Inverter	12/18/2019	A-16	3,960
210361	WEST KINGSTON	6.48	Solar	Inverter	5/10/2019	A-16	7,128
210400	PROVIDENCE	7.20	Solar	Inverter	6/12/2019	A-16	7,920
210403	CUMBERLAND	5.00	Solar	Inverter	4/10/2019	A-16	5,500
210407	Pawtucket	6.00	Solar	Inverter	4/26/2019	A-16	6,600
210525	WESTERLY	13.60	Solar	Inverter	4/16/2019	A-16	14,960
210623	MIDDLETOWN	7.60	Solar	Inverter	1/16/2020	A-16	8,360
210740	NORTH PROVIDENCE	5.00	Solar	Inverter	4/12/2019	A-16	5,500
210821	CHARLESTOWN	5.00	Solar	Inverter	8/29/2019	A-16	5,500
210850	Warwick	7.60	Solar	Inverter	4/16/2019	A-16	8,360
210857	CUMBERLAND	6.00	Solar	Inverter	5/15/2019	A-16	6,600
210866	Bradford	11.40	Solar	Inverter	6/14/2019	A-16	12,540
211039	NEWPORT	4.93	Solar	Inverter	9/3/2019	A-16	5,423
211047	NEWPORT	2.90	Solar	Inverter	8/20/2019	C-06	3,190
211056	JAMESTOWN	4.93	Solar	Inverter	7/24/2019	A-16	5,423
211061	Narragansett	13.34	Solar	Inverter	1/3/2020	A-16	14,674
211157	BRISTOL	10.00	Solar	Inverter	5/21/2019	A-16	11,000
211224	Riverside	7.60	Solar	Inverter	5/2/2019	A-16	8,360
211266	Riverside	3.80	Solar	Inverter	4/26/2019	A-16	4,180
211283	CRANSTON	3.80	Solar	Inverter	4/24/2019	A-16	4,180
211296	TIVERTON	3.80	Solar	Inverter	5/8/2019	A-16	4,180
211335	PROVIDENCE	6.00	Solar	Inverter	5/14/2019	A-16	6,600
211373	MIDDLETOWN	7.60	Solar	Inverter	4/17/2019	A-16	8,360
211414	MIDDLETOWN	11.20	Solar	Inverter	5/17/2019	A-16	12,320
211468	JAMESTOWN	8.41	Solar	Inverter	6/26/2019	A-16	9,251
211479	JAMESTOWN	6.09	Solar	Inverter	7/25/2019	A-16	6,699
211483	JAMESTOWN	4.64	Solar	Inverter	7/22/2019	A-16	5,104
211491	JAMESTOWN	1.45	Solar	Inverter	8/2/2019	A-16	1,595
211535	BRISTOL	4.50	Solar	Inverter	4/25/2019	A-16	4,950
211559	PROVIDENCE	10.00	Solar	Inverter	4/10/2019	A-16	11,000
211641	NORTH PROVIDENCE	3.00	Solar	Inverter	12/19/2019	A-16	3,300
211809	Greene	11.60	Solar	Inverter	9/12/2019	A-16	12,760
212053	WAKEFIELD	5.00	Solar	Inverter	4/4/2019	A-16	5,500
212128	CUMBERLAND	3.00	Solar	Inverter	4/25/2019	A-16	3,300
212165	CHARLESTOWN	10.00	Solar	Inverter	4/2/2019	A-16	11,000
212298	Narragansett	7.60	Solar	Inverter	4/18/2019	A-16	8,360
212364	Narragansett	6.25	Solar	Inverter	6/11/2019	A-16	6,875
212475	Kingston	7.60	Solar	Inverter	4/23/2019	A-16	8,360
212487	MIDDLETOWN	3.80	Solar	Inverter	5/31/2019	A-16	4,180
212502	Riverside	5.00	Solar	Inverter	7/17/2019	A-16	5,500
212604	NORTH PROVIDENCE	10.00	Solar	Inverter	4/5/2019	A-16	11,000
212659	WESTERLY	10.00	Solar	Inverter	4/18/2019	A-16	11,000
212668	CUMBERLAND	7.60	Solar	Inverter	5/6/2019	A-16	8,360
212799	PROVIDENCE	14.16	Solar	Inverter	11/19/2019	C-06	15,576
212806	PROVIDENCE	17.11	Solar	Inverter	11/18/2019	G-02	18,821
212816	JOHNSTON	7.60	Solar	Inverter	4/19/2019	A-16	8,360
212817	CUMBERLAND	7.60	Solar	Inverter	4/23/2019	A-16	8,360
212987	Little Compton	6.67	Solar	Inverter	8/15/2019	A-16	7,337
213092	PORTSMOUTH	3.00	Solar	Inverter	5/8/2019	A-16	3,300
213120	PROVIDENCE	3.80	Solar	Inverter	4/19/2019	A-16	4,180
213129	COVENTRY	11.52	Solar	Inverter	1/10/2020	A-16	12,672
213137	Glocester	13.92	Solar	Inverter	9/24/2019	A-16	15,312
213155	CUMBERLAND	6.00	Solar	Inverter	4/19/2019	A-16	6,600
213162	FOSTER	10.00	Solar	Inverter	9/24/2019	A-16	11,000
213173	PORTSMOUTH	7.60	Solar	Inverter	5/22/2019	A-16	8,360
213387	Clayville	7.68	Solar	Inverter	9/23/2019	A-16	8,448

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
213390	BRISTOL	5.28	Solar	Inverter	8/29/2019	A-16	5,808
213401	MIDDLETOWN	10.00	Solar	Inverter	5/30/2019	A-16	11,000
213431	Warwick	3.80	Solar	Inverter	5/6/2019	A-16	4,180
213558	WESTERLY	6.00	Solar	Inverter	4/26/2019	A-16	6,600
213743	WESTERLY	10.00	Solar	Inverter	7/16/2019	A-16	11,000
213778	Bradford	6.00	Solar	Inverter	6/27/2019	A-16	6,600
213977	GREENVILLE	11.40	Solar	Inverter	5/17/2019	A-16	12,540
213982	Warwick	25.50	Solar	Inverter	9/18/2020	C-06	28,050
213995	Warwick	3.00	Solar	Inverter	5/8/2019	A-16	3,300
214001	PROVIDENCE	3.80	Solar	Inverter	7/25/2019	A-16	4,180
214034	Pawtucket	6.00	Solar	Inverter	4/18/2019	A-16	6,600
214039	Warwick	3.80	Solar	Inverter	4/5/2019	A-16	4,180
214044	Riverside	5.00	Solar	Inverter	4/19/2019	A-16	5,500
214075	CRANSTON	5.00	Solar	Inverter	4/25/2019	A-16	5,500
214114	COVENTRY	5.00	Solar	Inverter	9/17/2019	A-16	5,500
214139	Warwick	10.00	Solar	Inverter	5/15/2019	A-16	11,000
214202	JOHNSTON	3.80	Solar	Inverter	5/16/2019	A-16	4,180
214342	CRANSTON	6.00	Solar	Inverter	5/2/2019	A-16	6,600
214365	PROVIDENCE	7.60	Solar	Inverter	5/18/2019	A-16	8,360
214476	MIDDLETOWN	14.56	Solar	Inverter	7/16/2019	A-16	16,016
214501	TIVERTON	7.60	Solar	Inverter	5/16/2019	A-16	8,360
214511	Pawtucket	5.00	Solar	Inverter	4/26/2019	A-16	5,500
214709	CHARLESTOWN	11.40	Solar	Inverter	5/16/2019	A-16	12,540
214710	JOHNSTON	11.40	Solar	Inverter	5/30/2019	A-16	12,540
214713	JAMESTOWN	5.22	Solar	Inverter	7/19/2019	A-16	5,742
214856	JOHNSTON	10.00	Solar	Inverter	6/18/2019	A-16	11,000
214864	Pawtucket	3.00	Solar	Inverter	5/3/2019	A-16	3,300
214964	BARRINGTON	2.25	Solar	Inverter	5/3/2019	A-16	2,475
214970	Warwick	6.00	Solar	Inverter	4/5/2019	A-16	6,600
214975	Pawtucket	6.00	Solar	Inverter	5/25/2019	A-16	6,600
215050	Little Compton	9.84	Solar	Inverter	8/23/2019	A-16	10,824
215058	PROVIDENCE	3.80	Solar	Inverter	4/26/2019	A-16	4,180
215167	WOONSOCKET	7.60	Solar	Inverter	6/14/2019	A-16	8,360
215172	BRISTOL	6.25	Solar	Inverter	8/14/2019	A-16	6,875
215190	Little Compton	6.67	Solar	Inverter	6/19/2019	A-16	7,337
215238	NORTH PROVIDENCE	7.60	Solar	Inverter	4/18/2019	A-16	8,360
215258	WOONSOCKET	7.60	Solar	Inverter	4/29/2019	A-16	8,360
215361	MIDDLETOWN	10.73	Solar	Inverter	9/4/2019	A-16	11,803
215403	TIVERTON	7.60	Solar	Inverter	4/24/2019	A-16	8,360
215404	SAUNDERSTOWN	13.05	Solar	Inverter	5/7/2019	A-16	14,355
215549	WESTERLY	10.00	Solar	Inverter	6/16/2019	A-16	11,000
215572	Pawtucket	7.60	Solar	Inverter	6/12/2019	A-16	8,360
215619	Warwick	3.80	Solar	Inverter	4/26/2019	A-16	4,180
216025	MIDDLETOWN	5.00	Solar	Inverter	6/7/2019	A-16	5,500
216153	WAKEFIELD	5.00	Solar	Inverter	6/13/2019	A-16	5,500
216160	CRANSTON	7.60	Solar	Inverter	5/24/2019	A-60	8,360
216668	Warwick	5.00	Solar	Inverter	5/3/2019	A-16	5,500
216921	Warwick	3.80	Solar	Inverter	6/10/2019	A-16	4,180
217159	PEACE DALE	5.00	Solar	Inverter	6/6/2019	A-16	5,500
217187	PROVIDENCE	6.00	Solar	Inverter	6/6/2019	A-16	6,600
217203	East Providence	3.80	Solar	Inverter	5/16/2019	A-16	4,180
217667	SMITHFIELD	15.00	Solar	Inverter	7/27/2019	A-16	16,500
217806	MIDDLETOWN	3.80	Solar	Inverter	5/29/2019	A-16	4,180
217814	NORTH PROVIDENCE	3.80	Solar	Inverter	11/19/2020	A-16	4,180
217831	Pawtucket	6.00	Solar	Inverter	5/7/2019	A-16	6,600
217832	COVENTRY	7.60	Solar	Inverter	6/10/2019	A-16	8,360
217920	PORTSMOUTH	7.60	Solar	Inverter	8/19/2019	A-16	8,360
217957	WAKEFIELD	10.00	Solar	Inverter	6/2/2019	A-16	11,000
217972	CRANSTON	7.60	Solar	Inverter	6/12/2019	A-16	8,360
218008	CRANSTON	7.60	Solar	Inverter	6/13/2019	A-16	8,360
218039	Pawtucket	3.80	Solar	Inverter	6/8/2019	A-16	4,180
218125	Pawtucket	5.00	Solar	Inverter	5/10/2019	A-16	5,500
218170	MIDDLETOWN	3.36	Solar	Inverter	6/19/2019	A-16	3,696
218172	Warwick	10.00	Solar	Inverter	5/9/2019	A-16	11,000
218199	NEWPORT	3.80	Solar	Inverter	5/29/2019	A-16	4,180
218204	WAKEFIELD	6.00	Solar	Inverter	7/29/2019	A-16	6,600
218228	CHARLESTOWN	13.00	Solar	Inverter	7/16/2019	A-16	14,300
218507	JOHNSTON	7.60	Solar	Inverter	9/12/2019	A-16	8,360
218845	CHARLESTOWN	10.00	Solar	Inverter	7/29/2019	A-16	11,000
218851	NORTH SMITHFIELD	5.00	Solar	Inverter	6/18/2019	A-16	5,500
218859	CUMBERLAND	3.80	Solar	Inverter	6/12/2019	A-16	4,180
218939	CRANSTON	7.60	Solar	Inverter	4/18/2019	A-16	8,360
219161	North Kingstown	10.00	Solar	Inverter	12/24/2019	A-16	11,000
219254	WOONSOCKET	7.60	Solar	Inverter	6/6/2019	A-16	8,360
219414	Warwick	3.80	Solar	Inverter	5/9/2019	A-16	4,180
219926	PORTSMOUTH	15.00	Solar	Inverter	6/19/2019	C-06	16,500
219933	Warwick	7.60	Solar	Inverter	4/26/2019	A-16	8,360
219937	Pawtucket	6.00	Solar	Inverter	5/28/2019	A-16	6,600
220061	CRANSTON	3.00	Solar	Inverter	5/4/2019	A-16	3,300
220069	JOHNSTON	3.80	Solar	Inverter	5/30/2019	A-16	4,180
220077	North Kingstown	7.60	Solar	Inverter	8/2/2019	A-16	8,360
220081	TIVERTON	6.00	Solar	Inverter	7/9/2019	A-16	6,600
220237	JAMESTOWN	2.32	Solar	Inverter	10/28/2019	A-16	2,552
220243	WEST WARWICK	6.00	Solar	Inverter	6/8/2019	A-16	6,600
220253	Warwick	5.00	Solar	Inverter	5/9/2019	A-16	5,500
220290	COVENTRY	5.00	Solar	Inverter	6/10/2019	A-16	5,500
220366	NEWPORT	5.00	Solar	Inverter	6/14/2019	A-16	5,500
220610	WAKEFIELD	3.80	Solar	Inverter	6/8/2019	A-16	4,180
220719	North Kingstown	5.00	Solar	Inverter	6/8/2019	A-16	5,500
220792	ASHAWAY	3.00	Solar	Inverter	2/4/2020	A-16	3,300
220822	LINCOLN	10.00	Solar	Inverter	5/10/2019	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
220823	LINCOLN	5.00	Solar	Inverter	5/23/2019	A-16	5,500
220834	Pawtucket	3.80	Solar	Inverter	7/11/2019	A-16	4,180
220842	WESTERLY	10.00	Solar	Inverter	7/17/2019	A-16	11,000
220916	Pawtucket	3.80	Solar	Inverter	7/11/2019	A-16	4,180
221109	PORTSMOUTH	5.00	Solar	Inverter	9/20/2019	A-16	5,500
221114	BRISTOL	6.48	Solar	Inverter	5/17/2019	A-16	7,128
221128	Narragansett	5.28	Solar	Inverter	5/30/2019	A-16	5,808
221139	East Providence	10.00	Solar	Inverter	8/29/2019	A-16	11,000
221259	Warwick	5.00	Solar	Inverter	5/10/2019	A-16	5,500
221264	CRANSTON	6.00	Solar	Inverter	5/16/2019	A-16	6,600
221653	Narragansett	6.24	Solar	Inverter	8/7/2019	A-16	6,864
221672	WOONSOCKET	5.00	Solar	Inverter	7/18/2019	A-16	5,500
221678	Warwick	7.60	Solar	Inverter	6/4/2019	A-16	8,360
221713	BRISTOL	5.00	Solar	Inverter	7/2/2019	A-16	5,500
221737	Wakefield	5.80	Solar	Inverter	3/13/2020	A-16	6,380
221743	WYOMING	7.60	Solar	Inverter	8/1/2019	A-16	8,360
221763	ASHAWAY	12.60	Solar	Inverter	6/18/2019	A-16	13,860
221791	CRANSTON	10.00	Solar	Inverter	5/21/2019	A-16	11,000
221801	Warwick	3.80	Solar	Inverter	6/1/2019	A-16	4,180
221802	NORTH PROVIDENCE	6.00	Solar	Inverter	6/18/2019	A-16	6,600
221810	Bradford	3.80	Solar	Inverter	7/2/2019	A-16	4,180
221922	Warwick	5.00	Solar	Inverter	5/16/2019	A-16	5,500
222238	North Kingstown	3.77	Solar	Inverter	6/6/2019	A-16	4,147
222269	WOONSOCKET	2.90	Solar	Inverter	5/18/2019	A-16	3,190
222334	JOHNSTON	6.00	Solar	Inverter	6/17/2019	A-16	6,600
222427	FOSTER	15.00	Solar	Inverter	9/12/2019	A-16	16,500
222442	WAKEFIELD	10.00	Solar	Inverter	6/19/2019	A-16	11,000
222639	ASHAWAY	6.00	Solar	Inverter	5/31/2019	A-16	6,600
223421	North Kingstown	5.00	Solar	Inverter	7/4/2019	A-16	5,500
223423	WARREN	6.40	Solar	Inverter	9/17/2019	A-16	7,040
223484	PROVIDENCE	7.60	Solar	Inverter	9/12/2019	A-60	8,360
223584	NORTH PROVIDENCE	11.40	Solar	Inverter	6/19/2019	A-16	12,540
223760	CRANSTON	3.60	Solar	Inverter	10/22/2019	A-16	3,960
223793	CRANSTON	7.60	Solar	Inverter	7/10/2019	A-16	8,360
223850	Warwick	7.60	Solar	Inverter	9/12/2019	A-16	8,360
223861	Warwick	5.00	Solar	Inverter	6/11/2019	A-16	5,500
224018	HOPKINTON	6.00	Solar	Inverter	12/14/2019	A-16	6,600
224302	CUMBERLAND	3.80	Solar	Inverter	7/26/2019	A-16	4,180
224328	PORTSMOUTH	7.60	Solar	Inverter	11/1/2019	A-16	8,360
224359	NORTH PROVIDENCE	7.44	Solar	Inverter	7/25/2019	A-16	8,184
224394	East Providence	5.51	Solar	Inverter	8/15/2019	A-16	6,061
224455	WEST WARWICK	5.00	Solar	Inverter	6/19/2019	A-16	5,500
224472	NORTH PROVIDENCE	3.80	Solar	Inverter	5/21/2019	A-16	4,180
225093	North Kingstown	5.51	Solar	Inverter	8/26/2019	A-16	6,061
225189	EXETER	6.00	Solar	Inverter	8/27/2019	A-16	6,600
225413	Little Compton	9.80	Solar	Inverter	6/24/2019	A-16	10,780
225464	CRANSTON	6.00	Solar	Inverter	8/16/2019	A-16	6,600
225480	CRANSTON	6.00	Solar	Inverter	5/21/2019	A-16	6,600
225543	Narragansett	6.00	Solar	Inverter	10/9/2019	A-16	6,600
225576	EAST GREENWICH	5.51	Solar	Inverter	9/5/2019	A-16	6,061
225597	PORTSMOUTH	7.92	Solar	Inverter	5/29/2019	A-16	8,712
225626	Warwick	3.00	Solar	Inverter	6/17/2019	A-16	3,300
225641	BRISTOL	3.00	Solar	Inverter	6/28/2019	A-16	3,300
225681	JOHNSTON	3.80	Solar	Inverter	7/3/2019	A-16	4,180
225707	Narragansett	3.80	Solar	Inverter	6/18/2019	A-16	4,180
226069	Kingston	5.22	Solar	Inverter	10/9/2019	A-16	5,742
226342	Warwick	3.80	Solar	Inverter	6/11/2019	A-16	4,180
226380	West Greenwich	5.00	Solar	Inverter	7/22/2019	A-60	5,500
226526	COVENTRY	7.60	Solar	Inverter	7/10/2019	A-16	8,360
226614	HOPKINTON	9.86	Solar	Inverter	7/22/2019	A-16	10,846
226620	WEST WARWICK	10.00	Solar	Inverter	6/8/2019	A-16	11,000
226626	NORTH PROVIDENCE	6.00	Solar	Inverter	5/30/2019	A-16	6,600
226628	Narragansett	7.60	Solar	Inverter	6/26/2019	A-16	8,360
226676	North Kingstown	5.00	Solar	Inverter	6/17/2019	A-16	5,500
226723	TIVERTON	6.00	Solar	Inverter	6/26/2019	A-16	6,600
226852	Warwick	3.80	Solar	Inverter	6/12/2019	A-16	4,180
226869	Warwick	10.00	Solar	Inverter	6/5/2019	A-16	11,000
227203	Jamestown	9.86	Solar	Inverter	2/21/2020	A-16	10,846
227462	Warwick	3.80	Solar	Inverter	7/26/2019	A-16	4,180
227830	CRANSTON	5.00	Solar	Inverter	7/3/2019	A-16	5,500
227854	EXETER	10.00	Solar	Inverter	9/19/2019	A-16	11,000
227880	Pawtucket	3.00	Solar	Inverter	6/27/2019	A-16	3,300
227931	PORTSMOUTH	7.60	Solar	Inverter	6/21/2019	A-16	8,360
227946	CRANSTON	3.80	Solar	Inverter	6/21/2019	A-16	4,180
227988	Bradford	6.00	Solar	Inverter	8/1/2019	A-16	6,600
228376	WEST WARWICK	5.00	Solar	Inverter	6/19/2019	A-60	5,500
228423	BARRINGTON	10.00	Solar	Inverter	7/18/2019	A-16	11,000
228541	JOHNSTON	5.00	Solar	Inverter	7/16/2019	A-16	5,500
228636	WESTERLY	6.00	Solar	Inverter	9/17/2019	A-16	6,600
228669	Pawtucket	3.00	Solar	Inverter	6/18/2019	A-16	3,300
228699	NORTH PROVIDENCE	11.40	Solar	Inverter	6/21/2019	A-16	12,540
228726	WESTERLY	3.00	Solar	Inverter	8/9/2019	A-16	3,300
228769	WEST WARWICK	6.00	Solar	Inverter	6/11/2019	A-16	6,600
228785	Pawtucket	3.00	Solar	Inverter	7/12/2019	A-16	3,300
228817	Warwick	3.80	Solar	Inverter	6/26/2019	A-16	4,180
228935	NORTH PROVIDENCE	8.80	Solar	Inverter	9/19/2019	A-16	9,680
229102	Warwick	4.56	Solar	Inverter	7/12/2019	A-16	5,016
229213	CHARLESTOWN	7.60	Solar	Inverter	8/9/2019	A-16	8,360
229254	Pawtucket	3.00	Solar	Inverter	6/25/2019	A-16	3,300
229434	Shanock	5.00	Solar	Inverter	9/11/2019	A-16	5,500
229489	CUMBERLAND	3.80	Solar	Inverter	7/16/2019	A-16	4,180

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
229495	NORTH PROVIDENCE	10.00	Solar	Inverter	7/9/2019	A-16	11,000
229524	JOHNSTON	3.00	Solar	Inverter	7/11/2019	A-16	3,300
229532	NORTH SMITHFIELD	11.40	Solar	Inverter	8/15/2019	A-16	12,540
229537	BRISTOL	6.00	Solar	Inverter	7/10/2019	A-16	6,600
229568	Richmond	10.00	Solar	Inverter	9/17/2019	A-16	11,000
229930	Warwick	3.80	Solar	Inverter	7/4/2019	A-16	4,180
229983	CRANSTON	3.00	Solar	Inverter	6/28/2019	A-16	3,300
230002	Slatersville	11.40	Solar	Inverter	8/2/2019	A-16	12,540
230008	NORTH PROVIDENCE	3.80	Solar	Inverter	7/25/2019	A-16	4,180
230146	COVENTRY	11.40	Solar	Inverter	8/26/2019	A-16	12,540
230157	MIDDLETOWN	7.60	Solar	Inverter	9/19/2019	A-16	8,360
230165	Warwick	3.00	Solar	Inverter	8/29/2019	A-16	3,300
230190	Warwick	3.80	Solar	Inverter	9/12/2019	A-16	4,180
230254	Pawtucket	11.40	Solar	Inverter	9/27/2019	A-16	12,540
230255	WAKEFIELD	7.60	Solar	Inverter	9/23/2019	A-16	8,360
230341	JOHNSTON	5.00	Solar	Inverter	6/19/2019	A-16	5,500
230492	TIVERTON	7.60	Solar	Inverter	9/18/2019	A-16	8,360
230538	WOONSOCKET	3.00	Solar	Inverter	6/27/2019	A-16	3,300
230552	Warwick	6.00	Solar	Inverter	6/13/2019	A-16	6,600
230573	RUMFORD	6.00	Solar	Inverter	8/16/2019	A-16	6,600
230579	JOHNSTON	5.00	Solar	Inverter	7/11/2019	A-16	5,500
230592	Pawtucket	3.80	Solar	Inverter	7/12/2019	A-16	4,180
230605	Warwick	3.00	Solar	Inverter	6/27/2019	A-16	3,300
230830	Pawtucket	3.80	Solar	Inverter	6/28/2019	A-16	4,180
230839	BARRINGTON	5.00	Solar	Inverter	6/27/2019	A-16	5,500
230840	CUMBERLAND	7.60	Solar	Inverter	9/6/2019	A-16	8,360
230959	Warwick	7.60	Solar	Inverter	6/26/2019	A-16	8,360
231477	PROVIDENCE	6.09	Solar	Inverter	10/17/2019	A-16	6,699
231512	PROVIDENCE	7.60	Solar	Inverter	11/1/2019	A-16	8,360
231570	CRANSTON	7.60	Solar	Inverter	7/17/2019	A-16	8,360
231610	Narragansett	3.00	Solar	Inverter	7/10/2019	A-16	3,300
231635	CHARLESTOWN	14.40	Solar	Inverter	9/17/2019	C-06	15,840
231668	CUMBERLAND	5.00	Solar	Inverter	7/16/2019	A-16	5,500
231684	EAST GREENWICH	6.00	Solar	Inverter	7/26/2019	A-16	6,600
231692	CRANSTON	7.60	Solar	Inverter	7/17/2019	A-16	8,360
231711	PORTSMOUTH	3.00	Solar	Inverter	8/9/2019	A-16	3,300
231851	Warwick	6.00	Solar	Inverter	6/13/2019	A-16	6,600
231921	PROVIDENCE	7.60	Solar	Inverter	7/26/2019	A-16	8,360
232139	WESTERLY	3.80	Solar	Inverter	7/30/2019	A-16	4,180
232170	Warwick	3.80	Solar	Inverter	11/7/2019	A-16	4,180
232183	SAUNDERSTOWN	7.60	Solar	Inverter	10/8/2019	A-16	8,360
232188	Pawtucket	3.80	Solar	Inverter	10/2/2019	A-16	4,180
232253	Warwick	6.00	Solar	Inverter	9/12/2019	A-16	6,600
232310	Slatersville	11.40	Solar	Inverter	7/18/2019	A-16	12,540
232358	Warwick	6.00	Solar	Inverter	11/16/2019	A-16	6,600
232460	Warwick	10.00	Battery Add-On	Inverter	9/17/2019	A-16	-
232463	Pawtucket	7.60	Solar	Inverter	11/20/2019	A-16	8,360
232513	PORTSMOUTH	5.00	Solar	Inverter	8/9/2019	A-16	5,500
232527	Pawtucket	5.00	Solar	Inverter	7/12/2019	A-16	5,500
232585	JOHNSTON	10.00	Solar	Inverter	7/30/2019	A-16	11,000
232713	EXETER	11.40	Solar	Inverter	7/25/2019	A-16	12,540
232895	Pawtucket	5.00	Solar	Inverter	8/28/2019	A-16	5,500
233070	WEST WARWICK	7.60	Solar	Inverter	6/28/2019	A-16	8,360
233071	CHARLESTOWN	3.00	Solar	Inverter	10/8/2019	A-16	3,300
233197	CUMBERLAND	6.00	Solar	Inverter	8/22/2019	A-16	6,600
233210	Little Compton	8.83	Solar	Inverter	7/23/2019	A-16	9,713
233289	CUMBERLAND	6.40	Solar	Inverter	8/16/2019	A-16	7,040
233301	WAKEFIELD	14.40	Solar	Inverter	12/23/2019	A-16	15,840
233312	EAST GREENWICH	6.40	Solar	Inverter	8/29/2019	A-16	7,040
233415	Central Falls	5.00	Solar	Inverter	6/30/2019	A-16	5,500
233421	TIVERTON	3.80	Solar	Inverter	12/28/2019	A-16	4,180
233426	PROVIDENCE	6.40	Solar	Inverter	2/10/2020	A-16	7,040
233492	Esmond	11.40	Solar	Inverter	8/28/2019	A-16	12,540
233666	PROVIDENCE	6.00	Solar	Inverter	7/24/2019	A-16	6,600
233705	BRISTOL	8.82	Solar	Inverter	10/2/2019	A-16	9,702
233792	East Providence	7.60	Solar	Inverter	8/15/2019	A-16	8,360
233806	Pawtucket	7.60	Solar	Inverter	7/16/2019	A-16	8,360
234042	NORTH PROVIDENCE	5.00	Solar	Inverter	8/9/2019	A-16	5,500
234097	BARRINGTON	3.80	Solar	Inverter	7/6/2019	A-16	4,180
234183	Narragansett	10.00	Solar	Inverter	7/12/2019	A-16	11,000
234285	Warwick	6.00	Solar	Inverter	8/23/2019	A-16	6,600
234321	Pawtucket	3.80	Solar	Inverter	7/5/2019	A-16	4,180
234324	CHARLESTOWN	7.60	Solar	Inverter	9/11/2019	A-16	8,360
234350	Pawtucket	3.00	Solar	Inverter	9/6/2019	A-60	3,300
234364	CUMBERLAND	6.00	Solar	Inverter	8/7/2019	A-16	6,600
234378	Pawtucket	6.00	Solar	Inverter	8/29/2019	A-16	6,600
234385	Warwick	6.00	Solar	Inverter	8/28/2019	A-16	6,600
234530	CHARLESTOWN	6.00	Solar	Inverter	8/15/2019	A-16	6,600
234724	WESTERLY	5.80	Solar	Inverter	9/11/2019	A-16	6,380
234768	PROVIDENCE	10.56	Solar	Inverter	10/28/2019	A-16	11,616
234792	COVENTRY	7.60	Solar	Inverter	7/27/2019	A-60	8,360
234875	BURRILLVILLE	14.40	Solar	Inverter	1/3/2020	A-16	15,840
234883	CRANSTON	5.00	Solar	Inverter	7/18/2019	A-16	5,500
234892	Warwick	7.60	Solar	Inverter	8/16/2019	A-60	8,360
234894	PORTSMOUTH	10.32	Solar	Inverter	10/1/2019	A-16	11,352
234919	Warwick	6.00	Solar	Inverter	8/16/2019	A-16	6,600
235061	CHARLESTOWN	7.60	Solar	Inverter	8/21/2019	A-16	8,360
235191	CUMBERLAND	3.80	Solar	Inverter	8/5/2019	A-16	4,180
235222	CRANSTON	5.00	Solar	Inverter	7/11/2019	A-16	5,500
235241	HOPE VALLEY	5.00	Solar	Inverter	8/29/2019	A-16	5,500
235243	CRANSTON	7.60	Solar	Inverter	8/29/2019	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
235271	TIVERTON	4.32	Solar	Inverter	9/18/2019	A-16	4,752
235287	CUMBERLAND	5.00	Solar	Inverter	8/5/2019	A-16	5,500
235341	Warwick	3.80	Solar	Inverter	7/26/2019	A-16	4,180
235351	PROVIDENCE	3.00	Solar	Inverter	12/20/2019	A-16	3,300
235503	Tiverton	31.90	Solar	Inverter	6/5/2020	C-06	35,090
235710	Warwick	3.80	Solar	Inverter	1/17/2020	A-16	4,180
235797	Little Compton	11.40	Solar	Inverter	7/19/2019	A-16	12,540
235857	CRANSTON	6.00	Solar	Inverter	8/16/2019	A-16	6,600
235930	CHARLESTOWN	3.80	Solar	Inverter	8/26/2019	A-16	4,180
236108	SAUNDERSTOWN	10.00	Solar	Inverter	9/10/2019	A-16	11,000
236202	North Kingstown	6.96	Solar	Inverter	9/11/2019	A-16	7,656
236243	ASHAWAY	3.80	Solar	Inverter	9/6/2019	A-16	4,180
236312	WOONSOCKET	3.80	Solar	Inverter	9/12/2019	A-16	4,180
236319	North Kingstown	5.52	Solar	Inverter	10/22/2019	A-16	6,072
236322	SOUTH KINGSTOWN	3.84	Solar	Inverter	9/17/2019	A-16	4,224
236470	PORTSMOUTH	3.80	Solar	Inverter	10/28/2019	A-16	4,180
236481	MIDDLETOWN	3.84	Solar	Inverter	9/17/2019	A-16	4,224
236539	PEACE DALE	6.00	Solar	Inverter	9/4/2019	A-16	6,600
236560	Glocester	7.60	Solar	Inverter	9/24/2019	A-16	8,360
236575	EAST GREENWICH	10.00	Solar	Inverter	9/23/2019	A-16	11,000
236807	Pawtucket	3.80	Solar	Inverter	11/5/2019	A-16	4,180
236948	LINCOLN	4.64	Solar	Inverter	10/24/2019	A-16	5,104
237022	NEWPORT	4.08	Solar	Inverter	10/23/2019	A-16	4,488
237269	Warwick	5.00	Solar	Inverter	8/16/2019	A-16	5,500
237395	WOONSOCKET	7.60	Solar	Inverter	10/9/2019	A-16	8,360
237408	EAST GREENWICH	11.40	Solar	Inverter	9/23/2019	A-16	12,540
237414	NORTH PROVIDENCE	6.00	Solar	Inverter	8/27/2019	A-16	6,600
237445	WEST WARWICK	10.00	Solar	Inverter	9/11/2019	A-16	11,000
237647	Narragansett	6.72	Solar	Inverter	11/22/2019	A-16	7,392
237690	CRANSTON	5.00	Solar	Inverter	8/9/2019	A-16	5,500
237814	Jamestown	6.00	Solar	Inverter	6/24/2020	A-16	6,600
237946	Narragansett	3.00	Solar	Inverter	8/1/2019	A-16	3,300
238627	JOHNSTON	3.00	Solar	Inverter	10/10/2019	A-16	3,300
238662	MIDDLETOWN	2.03	Solar	Inverter	11/8/2019	A-16	2,233
238754	CUMBERLAND	5.00	Solar	Inverter	10/29/2019	A-16	5,500
238827	CRANSTON	3.00	Solar	Inverter	8/15/2019	A-16	3,300
238841	North Kingstown	5.00	Solar	Inverter	7/30/2019	A-16	5,500
238843	WOONSOCKET	5.00	Solar	Inverter	9/12/2019	A-16	5,500
238877	CRANSTON	6.00	Solar	Inverter	8/2/2019	A-16	6,600
238919	CRANSTON	3.80	Solar	Inverter	8/8/2019	A-16	4,180
238927	West Greenwich	22.80	Solar	Inverter	9/11/2019	A-16	25,080
238942	PEACE DALE	3.00	Solar	Inverter	7/30/2019	A-16	3,300
239007	Narragansett	3.80	Solar	Inverter	8/8/2019	A-16	4,180
239184	CRANSTON	3.80	Solar	Inverter	9/12/2019	A-16	4,180
239268	CRANSTON	5.00	Solar	Inverter	9/12/2019	A-16	5,500
239285	Warwick	6.00	Solar	Inverter	9/24/2019	A-16	6,600
239293	Pawtucket	3.80	Solar	Inverter	7/2/2019	A-60	4,180
239319	NORTH SMITHFIELD	10.00	Solar	Inverter	7/25/2019	A-16	11,000
239329	PROVIDENCE	3.80	Solar	Inverter	8/28/2019	A-16	4,180
239331	PROVIDENCE	5.00	Solar	Inverter	7/15/2019	A-16	5,500
239409	North Providence	11.52	Solar	Inverter	3/4/2020	A-16	12,672
239434	Pawtucket	3.00	Solar	Inverter	9/6/2019	A-16	3,300
239447	JOHNSTON	10.00	Solar	Inverter	10/17/2019	A-16	11,000
239453	TIVERTON	7.60	Solar	Inverter	8/28/2019	A-16	8,360
239572	CRANSTON	10.00	Solar	Inverter	8/21/2019	A-16	11,000
239645	Lincoln	3.80	Solar	Inverter	11/10/2020	A-16	4,180
239737	PORTSMOUTH	6.00	Solar	Inverter	8/13/2019	A-16	6,600
239759	PROVIDENCE	10.00	Solar	Inverter	9/23/2019	A-16	11,000
239771	WESTERLY	7.60	Solar	Inverter	8/15/2019	A-16	8,360
239778	CRANSTON	5.00	Solar	Inverter	9/23/2019	A-16	5,500
239791	CRANSTON	5.00	Solar	Inverter	8/16/2019	A-16	5,500
239804	WOONSOCKET	1.68	Solar	Inverter	11/26/2019	A-16	1,848
239826	EAST GREENWICH	4.93	Solar	Inverter	9/26/2019	A-16	5,423
239946	Warwick	7.60	Solar	Inverter	8/6/2019	A-16	8,360
239970	Pawtucket	3.80	Solar	Inverter	7/30/2019	A-16	4,180
240952	PROVIDENCE	5.00	Solar	Inverter	7/30/2019	A-16	5,500
240988	Riverside	3.80	Solar	Inverter	8/12/2019	A-16	4,180
241057	Warwick	5.00	Solar	Inverter	8/16/2019	A-16	5,500
241062	Warwick	6.00	Solar	Inverter	8/16/2019	A-16	6,600
241116	Warwick	5.00	Solar	Inverter	8/28/2019	A-16	5,500
241135	Pawtucket	5.00	Solar	Inverter	11/30/2019	A-16	5,500
241163	Pawtucket	3.80	Solar	Inverter	8/2/2019	A-60	4,180
241182	Pawtucket	5.00	Solar	Inverter	10/10/2019	A-16	5,500
241208	JOHNSTON	11.40	Solar	Inverter	7/31/2019	A-16	12,540
241600	New Bedford	7.68	Solar	Inverter	10/8/2019	A-16	8,448
241621	PROVIDENCE	3.84	Solar	Inverter	10/10/2019	A-16	4,224
241810	HOPE VALLEY	7.60	Solar	Inverter	8/10/2019	A-16	8,360
241842	CRANSTON	3.80	Solar	Inverter	8/8/2019	A-16	4,180
241859	WEST KINGSTON	7.60	Solar	Inverter	9/23/2019	A-16	8,360
241867	East Providence	3.00	Solar	Inverter	8/27/2019	A-16	3,300
241877	Warwick	3.80	Solar	Inverter	8/22/2019	A-16	4,180
241880	Riverside	5.00	Solar	Inverter	9/23/2019	A-16	5,500
241890	CRANSTON	6.00	Solar	Inverter	10/8/2019	A-16	6,600
241900	Narragansett	5.28	Solar	Inverter	3/7/2020	A-16	5,808
241922	WARREN	5.00	Solar	Inverter	1/3/2020	A-16	5,500
241929	CUMBERLAND	6.00	Solar	Inverter	10/24/2019	A-16	6,600
241943	WARREN	5.00	Solar	Inverter	9/24/2019	A-16	5,500
242038	PORTSMOUTH	4.56	Solar	Inverter	1/28/2020	A-16	5,016
242069	FOSTER	6.00	Solar	Inverter	10/8/2019	A-16	6,600
242120	Warwick	6.00	Solar	Inverter	8/16/2019	A-16	6,600
242218	WOONSOCKET	6.80	Solar	Inverter	10/29/2019	A-16	7,480

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
242230	Riverside	3.00	Solar	Inverter	9/23/2019	A-16	3,300
242288	Riverside	3.80	Solar	Inverter	1/17/2020	A-16	4,180
242393	Kingston	11.40	Solar	Inverter	2/12/2020	A-16	12,540
242401	FOSTER	10.00	Solar	Inverter	10/17/2019	A-16	11,000
242429	Warwick	6.00	Solar	Inverter	8/16/2019	A-16	6,600
242432	PROVIDENCE	5.00	Solar	Inverter	8/22/2019	A-16	5,500
242458	Slocum	6.96	Solar	Inverter	9/17/2019	A-16	7,656
242489	PROVIDENCE	6.00	Solar	Inverter	9/4/2019	A-16	6,600
242501	EAST GREENWICH	7.60	Solar	Inverter	9/5/2019	A-16	8,360
242543	Warwick	10.00	Solar	Inverter	8/29/2019	A-16	11,000
242575	Pawtucket	18.56	Solar	Inverter	12/11/2019	G-02	20,416
242583	PROVIDENCE	5.52	Solar	Inverter	11/7/2019	A-16	6,072
242590	CRANSTON	8.40	Solar	Inverter	8/15/2019	A-16	9,240
242596	Hope	6.96	Solar	Inverter	4/17/2020	A-16	7,656
242602	ASHAWAY	6.00	Solar	Inverter	9/17/2019	A-16	6,600
242609	Narragansett	6.60	Solar	Inverter	6/2/2020	A-16	7,260
242625	Narragansett	3.00	Solar	Inverter	9/17/2019	A-16	3,300
242636	WEST WARWICK	7.00	Solar	Inverter	8/29/2019	A-16	7,700
242642	WESTERLY	5.00	Solar	Inverter	9/6/2019	A-16	5,500
242663	Esmond	10.80	Solar	Inverter	8/21/2019	A-16	11,880
242670	Warwick	5.00	Solar	Inverter	8/29/2019	A-16	5,500
242681	Central Falls	5.00	Solar	Inverter	8/1/2019	A-16	5,500
242689	WOONSOCKET	3.80	Solar	Inverter	7/29/2019	A-16	4,180
242693	PORTSMOUTH	5.00	Solar	Inverter	8/7/2019	A-16	5,500
242737	CRANSTON	9.00	Solar	Inverter	7/30/2019	A-16	9,900
242787	JOHNSTON	6.00	Solar	Inverter	8/22/2019	A-60	6,600
242791	Pawtucket	6.00	Solar	Inverter	9/18/2019	A-16	6,600
242802	Pawtucket	6.00	Solar	Inverter	9/19/2019	A-16	6,600
242817	Warwick	3.80	Solar	Inverter	8/3/2019	A-16	4,180
242869	PORTSMOUTH	7.60	Solar	Inverter	9/18/2019	A-16	8,360
242898	CHARLESTOWN	7.60	Solar	Inverter	8/30/2019	A-16	8,360
243125	NORTH PROVIDENCE	6.00	Solar	Inverter	9/17/2019	A-16	6,600
243129	WEST KINGSTON	7.60	Solar	Inverter	8/29/2019	A-16	8,360
243131	NORTH PROVIDENCE	6.00	Solar	Inverter	9/12/2019	A-16	6,600
243136	Pawtucket	3.00	Solar	Inverter	10/17/2019	A-16	3,300
243329	Little Compton	5.00	Solar	Inverter	12/24/2019	A-16	5,500
243335	LINCOLN	5.00	Solar	Inverter	9/19/2019	A-16	5,500
243366	Pawtucket	5.00	Solar	Inverter	9/17/2019	A-16	5,500
243382	CUMBERLAND	5.00	Solar	Inverter	10/10/2019	A-16	5,500
243483	Warwick	10.00	Solar	Inverter	9/5/2019	A-16	11,000
243503	NORTH PROVIDENCE	10.00	Solar	Inverter	8/23/2019	A-16	11,000
243582	Bradford	10.88	Solar	Inverter	8/23/2019	A-16	11,968
243583	WOONSOCKET	5.00	Solar	Inverter	9/12/2019	A-16	5,500
243598	GREENVILLE	10.00	Solar	Inverter	9/24/2019	A-16	11,000
243605	Pawtucket	5.00	Solar	Inverter	8/29/2019	A-16	5,500
243608	CRANSTON	3.80	Solar	Inverter	9/23/2019	A-16	4,180
243614	Riverside	6.00	Solar	Inverter	11/14/2019	A-16	6,600
243624	MIDDLETOWN	3.80	Solar	Inverter	10/9/2019	A-16	4,180
243641	COVENTRY	7.60	Solar	Inverter	11/23/2019	A-16	8,360
243815	Little Compton	4.80	Solar	Inverter	9/26/2019	A-16	5,280
243893	Warwick	9.81	Solar	Inverter	11/30/2019	A-16	10,786
243964	Pawtucket	3.00	Solar	Inverter	10/2/2019	A-16	3,300
244005	PROVIDENCE	3.00	Solar	Inverter	9/12/2019	A-16	3,300
244024	CRANSTON	5.00	Solar	Inverter	9/12/2019	A-60	5,500
244110	EAST GREENWICH	3.60	Solar	Inverter	11/30/2019	A-16	3,960
244115	HOPE VALLEY	7.60	Solar	Inverter	8/23/2019	A-16	8,360
244266	CRANSTON	6.00	Solar	Inverter	9/23/2019	A-16	6,600
244412	CRANSTON	3.00	Solar	Inverter	10/8/2019	A-16	3,300
244510	PROVIDENCE	3.80	Solar	Inverter	10/17/2019	A-16	4,180
244649	East Providence	6.00	Solar	Inverter	2/27/2020	A-16	6,600
244737	NEWPORT	7.56	Solar	Inverter	10/9/2019	A-16	8,316
244766	LINCOLN	5.00	Solar	Inverter	10/29/2019	A-16	5,500
244794	PORTSMOUTH	3.80	Solar	Inverter	2/3/2020	A-16	4,180
244806	Pawtucket	6.00	Solar	Inverter	6/2/2020	A-16	6,600
244811	NORTH SMITHFIELD	10.00	Solar	Inverter	12/24/2019	A-16	11,000
244860	WESTERLY	3.80	Solar	Inverter	12/12/2019	A-16	4,180
244884	Johnston	7.20	Solar	Inverter	2/12/2020	A-16	7,920
244900	JOHNSTON	6.96	Solar	Inverter	2/10/2020	A-16	7,656
244941	Pawtucket	7.60	Solar	Inverter	10/22/2019	A-16	8,360
244955	WESTERLY	10.00	Solar	Inverter	10/17/2019	A-16	11,000
244967	Riverside	5.00	Solar	Inverter	10/8/2019	A-16	5,500
244977	Pawtucket	3.00	Solar	Inverter	9/24/2019	A-16	3,300
244999	CHARLESTOWN	6.00	Solar	Inverter	10/22/2019	A-16	6,600
245005	Riverside	6.00	Solar	Inverter	9/23/2019	A-16	6,600
245077	HOPKINTON	7.60	Solar	Inverter	10/29/2019	A-16	8,360
245088	CRANSTON	3.00	Solar	Inverter	9/27/2019	A-16	3,300
245108	WOONSOCKET	6.00	Solar	Inverter	10/23/2019	A-16	6,600
245130	CRANSTON	3.00	Solar	Inverter	10/16/2019	A-16	3,300
245146	Pawtucket	3.80	Solar	Inverter	9/17/2019	A-16	4,180
245203	Warwick	3.00	Solar	Inverter	10/4/2019	A-16	3,300
245276	Riverside	5.00	Solar	Inverter	10/8/2019	A-16	5,500
245305	PORTSMOUTH	5.00	Solar	Inverter	9/26/2019	A-16	5,500
245349	JOHNSTON	3.00	Solar	Inverter	10/10/2019	A-16	3,300
245362	WESTERLY	7.60	Solar	Inverter	10/24/2019	A-16	8,360
245387	CHARLESTOWN	3.80	Solar	Inverter	9/23/2019	A-16	4,180
245416	PROVIDENCE	7.25	Solar	Inverter	10/9/2019	A-16	7,975
245419	Warwick	5.00	Solar	Inverter	9/5/2019	A-16	5,500
245423	WEST WARWICK	5.00	Solar	Inverter	10/10/2019	A-16	5,500
245444	Pawtucket	3.00	Solar	Inverter	9/23/2019	A-16	3,300
245489	Pawtucket	3.80	Solar	Inverter	10/10/2019	A-16	4,180
245495	WESTERLY	10.00	Solar	Inverter	10/24/2019	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
245525	Pawtucket	3.80	Solar	Inverter	10/10/2019	A-16	4,180
245534	Glocester	10.00	Solar	Inverter	9/5/2019	A-16	11,000
245601	WAKEFIELD	3.80	Solar	Inverter	9/17/2019	A-16	4,180
245610	HOPKINTON	11.40	Solar	Inverter	10/10/2019	A-16	12,540
245647	COVENTRY	10.00	Solar	Inverter	9/23/2019	A-16	11,000
245702	Warwick	3.80	Solar	Inverter	10/10/2019	A-16	4,180
245703	CRANSTON	5.00	Solar	Inverter	8/31/2019	A-16	5,500
245774	PROVIDENCE	3.00	Solar	Inverter	10/2/2019	A-16	3,300
245795	CRANSTON	3.00	Solar	Inverter	9/23/2019	A-16	3,300
245812	CRANSTON	5.00	Solar	Inverter	10/24/2019	A-16	5,500
246016	WAKEFIELD	3.80	Solar	Inverter	10/5/2019	A-16	4,180
246053	NORTH PROVIDENCE	7.60	Solar	Inverter	10/28/2019	A-16	8,360
246057	Esmond	6.80	Solar	Inverter	12/30/2019	A-16	7,480
246109	CUMBERLAND	7.60	Solar	Inverter	8/28/2019	A-16	8,360
246229	CUMBERLAND	10.00	Solar	Inverter	11/22/2019	A-16	11,000
246237	WESTERLY	7.60	Solar	Inverter	10/10/2019	A-16	8,360
246242	Warwick	10.00	Solar	Inverter	9/12/2019	A-16	11,000
246285	WESTERLY	3.00	Solar	Inverter	10/23/2019	A-16	3,300
246300	NEWPORT	7.60	Solar	Inverter	12/5/2019	A-16	8,360
246310	Pawtucket	3.00	Solar	Inverter	10/10/2019	A-16	3,300
246338	PROVIDENCE	5.00	Solar	Inverter	10/28/2019	A-16	5,500
246346	TIVERTON	11.40	Solar	Inverter	10/8/2019	A-16	12,540
246385	Warren	6.00	Solar	Inverter	11/19/2020	A-16	6,600
246453	North Kingstown	3.80	Solar	Inverter	11/23/2019	A-16	4,180
246581	PORTSMOUTH	7.60	Solar	Inverter	11/14/2019	A-16	8,360
246627	Barrington	10.00	Battery Add-On	Inverter	3/11/2020	A-16	-
246775	WAKEFIELD	4.32	Solar	Inverter	9/17/2019	A-16	4,752
246777	COVENTRY	5.00	Solar	Inverter	9/23/2019	A-16	5,500
246778	SAUNDERSTOWN	3.80	Solar	Inverter	9/17/2019	A-16	4,180
246785	Pawtucket	5.00	Solar	Inverter	11/5/2019	A-16	5,500
246871	WYOMING	5.00	Solar	Inverter	10/11/2019	A-16	5,500
246884	Riverside	3.00	Solar	Inverter	10/11/2019	A-16	3,300
246928	RUMFORD	6.00	Solar	Inverter	2/10/2020	A-16	6,600
246954	Narragansett	6.09	Solar	Inverter	11/6/2019	A-16	6,699
246987	NORTH SMITHFIELD	7.83	Solar	Inverter	10/9/2019	A-16	8,613
246988	BRISTOL	7.60	Solar	Inverter	11/14/2019	A-16	8,360
247000	MIDDLETOWN	5.00	Solar	Inverter	10/10/2019	A-16	5,500
247036	WAKEFIELD	6.00	Solar	Inverter	9/26/2019	A-16	6,600
247096	ASHAWAY	1.94	Solar	Inverter	11/26/2019	A-16	2,138
247249	Providence	7.60	Solar	Inverter	4/17/2020	A-16	8,360
247314	Riverside	7.60	Solar	Inverter	9/23/2019	A-16	8,360
247375	Bradford	5.00	Solar	Inverter	10/8/2019	A-16	5,500
247416	WESTERLY	4.06	Solar	Inverter	11/20/2019	A-16	4,466
247438	Pawtucket	3.80	Solar	Inverter	11/5/2019	A-16	4,180
247446	CRANSTON	5.00	Solar	Inverter	11/25/2019	A-16	5,500
247460	Little Compton	10.15	Solar	Inverter	2/10/2020	A-16	11,165
247564	PROVIDENCE	5.00	Solar	Inverter	9/17/2019	A-60	5,500
247590	Narragansett	5.00	Solar	Inverter	9/23/2019	A-16	5,500
247613	JOHNSTON	7.60	Solar	Inverter	10/10/2019	A-16	8,360
247630	BRISTOL	11.40	Solar	Inverter	10/8/2019	A-16	12,540
247676	WEST KINGSTON	10.00	Solar	Inverter	10/8/2019	A-16	11,000
247691	MIDDLETOWN	6.00	Solar	Inverter	10/11/2019	A-16	6,600
247753	Warwick	5.00	Solar	Inverter	9/24/2019	A-16	5,500
247762	Warwick	3.80	Solar	Inverter	10/10/2019	A-16	4,180
247853	CRANSTON	3.00	Solar	Inverter	12/3/2019	A-16	3,300
247865	Riverside	3.80	Solar	Inverter	11/5/2019	A-16	4,180
247882	Pawtucket	6.00	Solar	Inverter	9/26/2019	A-16	6,600
247984	WOONSOCKET	6.00	Solar	Inverter	10/22/2019	A-16	6,600
248027	Pawtucket	3.00	Solar	Inverter	9/18/2019	A-16	3,300
248033	CUMBERLAND	5.00	Solar	Inverter	9/23/2019	A-60	5,500
248036	Pawtucket	5.00	Solar	Inverter	9/18/2019	A-16	5,500
248039	Pawtucket	5.00	Solar	Inverter	9/17/2019	A-16	5,500
248042	SAUNDERSTOWN	5.00	Solar	Inverter	9/17/2019	A-16	5,500
248165	EAST GREENWICH	3.00	Solar	Inverter	10/8/2019	A-16	3,300
248223	BARRINGTON	3.48	Solar	Inverter	9/18/2019	A-16	3,828
248306	TIVERTON	4.32	Solar	Inverter	9/23/2019	A-16	4,752
248325	NORTH SMITHFIELD	6.00	Solar	Inverter	10/17/2019	A-16	6,600
248328	CHARLESTOWN	5.22	Solar	Inverter	10/29/2019	A-16	5,742
248337	Little Compton	7.60	Solar	Inverter	11/25/2019	A-16	8,360
248347	PROVIDENCE	6.00	Solar	Inverter	10/28/2019	A-16	6,600
248389	Pawtucket	6.00	Solar	Inverter	9/25/2019	A-16	6,600
248440	WARREN	10.00	Solar	Inverter	11/14/2019	A-16	11,000
248473	Warwick	3.00	Solar	Inverter	11/23/2019	A-16	3,300
248485	NORTH PROVIDENCE	5.00	Solar	Inverter	1/22/2020	A-16	5,500
248498	Pawtucket	3.80	Solar	Inverter	1/15/2020	A-16	4,180
248510	Warwick	5.00	Solar	Inverter	9/23/2019	A-16	5,500
248559	COVENTRY	6.00	Solar	Inverter	11/27/2019	A-16	6,600
248717	TIVERTON	7.60	Solar	Inverter	10/29/2019	A-16	8,360
248757	COVENTRY	10.00	Solar	Inverter	11/26/2019	A-16	11,000
248903	Pawtucket	6.00	Solar	Inverter	10/23/2019	A-16	6,600
248922	WESTERLY	10.00	Solar	Inverter	10/28/2019	A-16	11,000
248935	Pawtucket	3.80	Solar	Inverter	10/29/2019	A-16	4,180
248972	SAUNDERSTOWN	6.00	Solar	Inverter	11/21/2019	A-16	6,600
249041	COVENTRY	10.00	Solar	Inverter	10/5/2019	A-16	11,000
249044	North Kingstown	11.40	Solar	Inverter	11/28/2019	A-16	12,540
249046	Warwick	6.00	Solar	Inverter	10/8/2019	A-16	6,600
249057	Pawtucket	6.00	Solar	Inverter	10/23/2019	A-16	6,600
249106	PROVIDENCE	3.00	Solar	Inverter	10/3/2019	A-16	3,300
249251	PORTSMOUTH	3.00	Solar	Inverter	10/24/2019	A-16	3,300
249263	COVENTRY	7.60	Solar	Inverter	1/22/2020	A-16	8,360
249450	Warwick	10.00	Solar	Inverter	9/16/2019	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
249469	Warwick	7.60	Solar	Inverter	10/10/2019	A-16	8,360
249475	CRANSTON	3.80	Solar	Inverter	1/10/2020	A-16	4,180
249532	Warwick	20.40	Solar	Inverter	12/18/2019	G-02	22,440
249538	Pawtucket	3.80	Solar	Inverter	9/24/2019	A-16	4,180
249539	COVENTRY	5.00	Solar	Inverter	1/13/2020	A-16	5,500
249563	NORTH PROVIDENCE	3.00	Solar	Inverter	11/7/2019	A-16	3,300
249592	BARRINGTON	12.60	Solar	Inverter	10/1/2019	C-06	13,860
249639	CHARLESTOWN	3.80	Solar	Inverter	11/13/2019	A-16	4,180
249681	CRANSTON	10.00	Solar	Inverter	11/28/2019	A-16	11,000
249688	CHARLESTOWN	1.44	Solar	Inverter	11/7/2019	A-16	1,584
249702	NORTH PROVIDENCE	5.00	Solar	Inverter	12/31/2019	A-16	5,500
249713	Warwick	10.00	Solar	Inverter	10/28/2019	A-16	11,000
249721	Warwick	5.00	Solar	Inverter	11/14/2019	A-16	5,500
249725	PROVIDENCE	3.00	Solar	Inverter	10/7/2019	A-16	3,300
249745	COVENTRY	3.00	Solar	Inverter	1/16/2020	A-16	3,300
249758	Little Compton	10.00	Solar	Inverter	12/12/2019	A-16	11,000
249801	Warwick	5.00	Solar	Inverter	11/5/2019	A-16	5,500
249863	CRANSTON	5.00	Solar	Inverter	11/16/2019	A-16	5,500
249940	Harrisville	10.00	Solar	Inverter	10/7/2019	A-16	11,000
249946	Narragansett	1.92	Solar	Inverter	11/23/2019	A-16	2,112
250000	COVENTRY	5.00	Solar	Inverter	10/29/2019	A-16	5,500
250102	LINCOLN	10.00	Solar	Inverter	10/8/2019	A-16	11,000
250113	Riverside	3.80	Solar	Inverter	1/8/2020	A-16	4,180
250124	TIVERTON	7.60	Solar	Inverter	10/17/2019	A-16	8,360
250156	Warwick	3.80	Solar	Inverter	9/23/2019	A-16	4,180
250181	Warwick	3.80	Solar	Inverter	11/25/2019	A-16	4,180
250263	Little Compton	6.96	Solar	Inverter	10/28/2019	A-16	7,656
250394	CUMBERLAND	7.60	Solar	Inverter	11/9/2019	A-16	8,360
250415	WOONSOCKET	3.80	Solar	Inverter	10/24/2019	A-16	4,180
250423	NORTH PROVIDENCE	10.00	Solar	Inverter	10/23/2019	A-16	11,000
250426	North Scituate	5.00	Battery Add-On	Inverter	12/19/2019	A-16	-
250460	Warwick	7.60	Solar	Inverter	1/31/2020	A-16	8,360
250755	Warwick	5.76	Solar	Inverter	10/23/2019	A-16	6,336
250757	North Kingstown	3.80	Solar	Inverter	9/23/2019	A-16	4,180
250782	Narragansett	2.40	Solar	Inverter	1/29/2020	A-16	2,640
250808	CRANSTON	2.64	Solar	Inverter	11/7/2019	A-16	2,904
250876	Warwick	3.80	Solar	Inverter	9/5/2019	A-16	4,180
250949	Warwick	3.80	Solar	Inverter	11/23/2019	A-16	4,180
250955	SAUNDERSTOWN	3.80	Solar	Inverter	10/10/2019	A-16	4,180
250963	Narragansett	10.00	Solar	Inverter	1/24/2020	A-16	11,000
250972	North Kingstown	5.00	Solar	Inverter	10/23/2019	A-16	5,500
250980	North Scituate	7.60	Solar	Inverter	10/23/2019	A-16	8,360
250986	Pawtucket	5.00	Solar	Inverter	10/8/2019	A-16	5,500
250987	North Scituate	7.60	Solar	Inverter	10/28/2019	A-16	8,360
250988	Narragansett	5.00	Solar	Inverter	10/9/2019	A-16	5,500
251006	WESTERLY	5.00	Solar	Inverter	10/17/2019	A-16	5,500
251012	COVENTRY	6.00	Solar	Inverter	11/13/2019	A-16	6,600
251022	PROVIDENCE	3.00	Solar	Inverter	10/28/2019	A-16	3,300
251158	Pawtucket	3.80	Solar	Inverter	10/24/2019	A-16	4,180
251200	Bradford	12.60	Solar	Inverter	5/4/2020	A-16	13,860
251256	PROVIDENCE	3.80	Solar	Inverter	11/1/2019	A-16	4,180
251268	PROVIDENCE	6.00	Solar	Inverter	11/21/2019	C-06	6,600
251299	COVENTRY	10.00	Solar	Inverter	11/7/2019	A-16	11,000
251300	Narragansett	10.00	Solar	Inverter	7/22/2020	A-16	11,000
251589	COVENTRY	10.00	Solar	Inverter	12/4/2019	A-16	11,000
251678	WARREN	3.80	Solar	Inverter	11/14/2019	A-16	4,180
251690	NORTH PROVIDENCE	5.00	Solar	Inverter	10/29/2019	A-16	5,500
251867	EAST GREENWICH	7.60	Solar	Inverter	10/17/2019	A-16	8,360
251868	WEST KINGSTON	3.36	Solar	Inverter	11/13/2019	A-16	3,696
251869	NORTH PROVIDENCE	3.00	Solar	Inverter	10/11/2019	A-16	3,300
251870	WEST KINGSTON	10.00	Solar	Inverter	10/23/2019	A-16	11,000
251871	LINCOLN	7.60	Solar	Inverter	10/22/2019	A-16	8,360
251999	PROVIDENCE	8.19	Solar	Inverter	12/12/2019	A-16	9,009
252079	Warwick	3.80	Solar	Inverter	2/7/2020	A-16	4,180
252105	Warwick	5.00	Solar	Inverter	10/24/2019	A-16	5,500
252134	PROVIDENCE	5.00	Solar	Inverter	11/26/2019	A-16	5,500
252136	Warwick	5.00	Solar	Inverter	2/19/2020	A-16	5,500
252163	WOONSOCKET	11.00	Solar	Inverter	11/23/2019	A-16	12,100
252218	LINCOLN	6.30	Solar	Inverter	1/15/2020	A-16	6,930
252234	Scituate	5.00	Solar	Inverter	11/6/2019	A-16	5,500
252242	Warwick	3.80	Solar	Inverter	10/24/2019	A-16	4,180
252282	PROVIDENCE	10.00	Solar	Inverter	1/1/2020	A-16	11,000
252286	Central Falls	3.00	Solar	Inverter	11/9/2019	A-16	3,300
252315	Pawtucket	4.08	Solar	Inverter	6/3/2020	A-16	4,488
252395	Riverside	5.00	Solar	Inverter	11/16/2019	A-60	5,500
252453	JOHNSTON	2.64	Solar	Inverter	11/23/2019	A-16	2,904
252465	PROVIDENCE	5.00	Solar	Inverter	12/18/2019	A-16	5,500
252535	Central Falls	3.00	Solar	Inverter	11/6/2019	A-16	3,300
252536	Pawtucket	5.00	Solar	Inverter	10/17/2019	A-16	5,500
252594	PROVIDENCE	3.00	Solar	Inverter	11/5/2019	A-16	3,300
252604	CUMBERLAND	6.00	Solar	Inverter	12/24/2019	A-16	6,600
252829	Pawtucket	6.00	Solar	Inverter	11/7/2019	A-16	6,600
252883	Warwick	5.00	Solar	Inverter	1/6/2020	A-16	5,500
253002	PROVIDENCE	6.00	Solar	Inverter	11/26/2019	A-16	6,600
253113	PROVIDENCE	3.80	Solar	Inverter	12/4/2019	A-16	4,180
253192	PROVIDENCE	3.00	Solar	Inverter	10/22/2019	A-16	3,300
253200	PROVIDENCE	3.00	Solar	Inverter	10/22/2019	A-16	3,300
253256	North Kingstown	5.00	Solar	Inverter	1/9/2020	A-16	5,500
253282	PROVIDENCE	12.60	Solar	Inverter	11/6/2019	A-16	13,860
253299	Warwick	5.00	Solar	Inverter	11/23/2019	A-16	5,500
253308	BURRILLVILLE	7.60	Solar	Inverter	11/7/2019	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
253330	Warwick	5.00	Solar	Inverter	9/24/2019	A-16	5,500
253333	PORTSMOUTH	1.25	Solar	Inverter	12/4/2019	A-16	1,375
253351	NEWPORT	3.19	Solar	Inverter	11/16/2019	A-16	3,509
253356	Pawtucket	5.00	Solar	Inverter	12/5/2019	A-16	5,500
253368	TIVERTON	5.00	Solar	Inverter	1/8/2020	A-16	5,500
253492	Warwick	3.80	Solar	Inverter	5/30/2020	A-16	4,180
253548	JAMESTOWN	4.35	Solar	Inverter	11/22/2019	A-16	4,785
253583	Newport	3.48	Solar	Inverter	2/13/2020	A-16	3,828
253611	Shannock	8.12	Solar	Inverter	12/19/2019	A-16	8,932
253626	East Greenwich	6.00	Solar	Inverter	7/7/2020	A-16	6,600
253635	JOHNSTON	7.60	Solar	Inverter	1/1/2020	A-16	8,360
253673	WAKEFIELD	7.60	Solar	Inverter	1/22/2020	A-16	8,360
253816	North Scituate	10.00	Solar	Inverter	11/28/2019	A-16	11,000
253866	Saunderstown	6.09	Solar	Inverter	6/9/2020	A-16	6,699
253896	TIVERTON	7.60	Solar	Inverter	10/29/2019	A-16	8,360
253912	BRISTOL	7.20	Solar	Inverter	12/11/2019	A-16	7,920
253919	CRANSTON	5.52	Solar	Inverter	12/21/2019	A-16	6,072
253933	JOHNSTON	10.00	Solar	Inverter	1/21/2020	A-16	11,000
254008	Cranston	5.00	Solar	Inverter	2/12/2020	A-16	5,500
254126	Jamestown	8.41	Solar	Inverter	2/12/2020	A-16	9,251
254244	Pawtucket	3.80	Solar	Inverter	10/29/2019	A-16	4,180
254245	NORTH PROVIDENCE	7.60	Solar	Inverter	10/29/2019	A-16	8,360
254316	Hopkinton	8.12	Solar	Inverter	3/13/2020	A-16	8,932
254326	WEST KINGSTON	6.38	Solar	Inverter	12/9/2019	A-16	7,018
254473	Rumford	7.25	Solar	Inverter	2/27/2020	A-16	7,975
254536	SMITHFIELD	6.38	Solar	Inverter	12/31/2019	A-16	7,018
254566	WAKEFIELD	3.80	Solar	Inverter	1/18/2020	A-16	4,180
254639	EAST GREENWICH	6.60	Solar	Inverter	1/8/2020	A-16	7,260
254651	PROVIDENCE	6.00	Solar	Inverter	12/27/2019	A-16	6,600
254670	Riverside	5.00	Solar	Inverter	3/24/2020	A-16	5,500
254681	WAKEFIELD	8.40	Solar	Inverter	12/11/2019	A-16	9,240
254716	WAKEFIELD	3.00	Solar	Inverter	10/28/2019	A-16	3,300
254720	Warwick	6.00	Solar	Inverter	12/27/2019	A-16	6,600
254798	LINCOLN	10.80	Solar	Inverter	12/9/2019	A-16	11,880
254804	North Kingstown	6.60	Solar	Inverter	1/23/2020	A-16	7,260
254809	Esmond	8.40	Solar	Inverter	12/31/2019	A-16	9,240
254815	BARRINGTON	6.00	Solar	Inverter	12/11/2019	A-16	6,600
254818	Woonsocket	5.00	Solar	Inverter	2/13/2020	A-16	5,500
254832	BRISTOL	11.40	Solar	Inverter	1/22/2020	A-16	12,540
254848	North Smithfield	11.40	Solar	Inverter	3/6/2020	A-16	12,540
254849	BRISTOL	7.60	Solar	Inverter	12/18/2019	A-16	8,360
254942	BRISTOL	10.00	Solar	Inverter	1/23/2020	A-16	11,000
254951	Riverside	5.00	Solar	Inverter	11/14/2019	A-16	5,500
255007	PORTSMOUTH	10.00	Solar	Inverter	10/10/2019	A-16	11,000
255008	Pawtucket	9.00	Solar	Inverter	12/24/2019	A-16	9,900
255254	WEST WARWICK	3.80	Solar	Inverter	11/22/2019	A-60	4,180
255260	COVENTRY	7.60	Solar	Inverter	12/12/2019	A-16	8,360
255335	Exeter	5.51	Solar	Inverter	6/20/2020	A-16	6,061
255346	BARRINGTON	7.60	Solar	Inverter	12/19/2019	A-16	8,360
255421	NORTH PROVIDENCE	6.00	Solar	Inverter	11/22/2019	A-16	6,600
255431	CRANSTON	4.56	Solar	Inverter	12/4/2019	A-16	5,016
255448	Cumberland	20.00	Solar	Inverter	4/2/2020	A-16	22,000
255482	Riverside	3.00	Solar	Inverter	11/26/2019	A-16	3,300
255526	North Scituate	6.00	Solar	Inverter	11/26/2019	A-16	6,600
255600	Pawtucket	3.00	Solar	Inverter	11/28/2019	A-16	3,300
255602	TIVERTON	7.60	Solar	Inverter	1/21/2020	A-16	8,360
255800	PROVIDENCE	4.93	Solar	Inverter	2/6/2020	A-16	5,423
255807	Riverside	5.00	Solar	Inverter	2/13/2020	A-16	5,500
255811	Saunderstown	9.86	Solar	Inverter	6/27/2020	A-16	10,846
255928	Warwick	9.45	Solar	Inverter	12/12/2019	A-16	10,395
256036	NORTH PROVIDENCE	4.93	Solar	Inverter	12/12/2019	A-16	5,423
256038	CUMBERLAND	11.40	Solar	Inverter	12/2/2019	A-16	12,540
256041	COVENTRY	18.00	Solar	Inverter	2/6/2020	C-06	19,800
256079	EXETER	15.00	Solar	Inverter	1/14/2020	A-16	16,500
256080	WOONSOCKET	3.80	Solar	Inverter	12/12/2019	A-16	4,180
256103	CRANSTON	5.00	Solar	Inverter	10/23/2019	A-16	5,500
256111	CUMBERLAND	6.00	Solar	Inverter	11/1/2019	A-16	6,600
256117	BRISTOL	2.88	Solar	Inverter	1/14/2020	A-16	3,168
256129	BRISTOL	6.09	Solar	Inverter	12/30/2019	A-16	6,699
256142	Riverside	7.60	Solar	Inverter	12/19/2019	A-16	8,360
256145	Glocester	3.00	Solar	Inverter	12/1/2020	A-16	3,300
256170	WEST WARWICK	5.00	Solar	Inverter	1/5/2020	A-16	5,500
256257	WARREN	3.80	Solar	Inverter	11/26/2019	A-16	4,180
256266	CRANSTON	3.80	Solar	Inverter	12/11/2019	A-16	4,180
256331	East Providence	3.00	Solar	Inverter	1/2/2020	A-16	3,300
256347	WESTERLY	7.60	Solar	Inverter	12/12/2019	A-16	8,360
256359	East Providence	3.00	Solar	Inverter	1/8/2020	A-16	3,300
256364	CRANSTON	3.00	Solar	Inverter	10/24/2019	A-16	3,300
256374	Cumberland	30.00	Solar	Inverter	9/8/2020	C-06	33,000
256398	NORTH SMITHFIELD	5.00	Solar	Inverter	11/28/2019	A-16	5,500
256496	Warwick	3.80	Solar	Inverter	2/14/2020	A-16	4,180
256500	West Greenwich	11.40	Solar	Inverter	1/21/2020	A-16	12,540
256647	JAMESTOWN	7.60	Solar	Inverter	11/30/2019	A-16	8,360
256657	Warwick	3.36	Solar	Inverter	4/10/2020	A-16	3,696
256660	HOPKINTON	7.60	Solar	Inverter	10/28/2019	A-16	8,360
256718	TIVERTON	6.00	Solar	Inverter	11/26/2019	A-16	6,600
256754	Pawtucket	7.20	Solar	Inverter	12/18/2019	A-16	7,920
256769	CUMBERLAND	9.28	Solar	Inverter	11/16/2019	A-16	10,208
256783	EAST GREENWICH	6.00	Solar	Inverter	2/10/2020	A-16	6,600
256793	Cumberland	7.36	Solar	Inverter	11/6/2020	A-16	8,096
256795	BARRINGTON	11.40	Solar	Inverter	12/10/2019	A-16	12,540

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
256797	EAST GREENWICH	13.76	Solar	Inverter	1/23/2020	A-16	15,136
256802	North Providence	5.28	Solar	Inverter	3/25/2020	A-16	5,808
256876	North Scituate	7.00	Solar	Inverter	6/11/2020	A-16	7,700
256885	PROVIDENCE	6.60	Solar	Inverter	10/28/2019	A-16	7,260
256898	Providence	3.00	Solar	Inverter	3/24/2020	A-16	3,300
256904	Woonsocket	3.80	Solar	Inverter	4/17/2020	A-16	4,180
256933	CRANSTON	4.08	Solar	Inverter	1/14/2020	A-16	4,488
256972	Bradford	3.00	Solar	Inverter	11/16/2019	A-16	3,300
256999	CHARLESTOWN	11.40	Wind	Inverter	11/1/2019	A-16	27,360
257027	BRISTOL	3.00	Solar	Inverter	11/13/2019	A-16	3,300
257079	WESTERLY	13.60	Solar	Inverter	11/28/2019	A-16	14,960
257080	WEST WARWICK	3.80	Solar	Inverter	11/20/2019	A-16	4,180
257114	CUMBERLAND	7.50	Solar	Inverter	12/2/2019	A-16	8,250
257127	NORTH PROVIDENCE	3.80	Solar	Inverter	12/5/2019	A-16	4,180
257173	NEWPORT	5.51	Solar	Inverter	1/6/2020	A-16	6,061
257215	Pawtucket	5.00	Solar	Inverter	1/21/2020	A-16	5,500
257356	WOONSOCKET	3.80	Solar	Inverter	12/14/2019	A-16	4,180
257433	Pawtucket	1.68	Solar	Inverter	12/12/2019	A-16	1,848
257451	Pawtucket	3.12	Solar	Inverter	12/4/2019	A-16	3,432
257465	HOPE VALLEY	3.12	Solar	Inverter	12/9/2019	A-16	3,432
257466	SOUTH KINGSTOWN	6.09	Solar	Inverter	1/29/2020	A-16	6,699
257510	Pawtucket	7.60	Solar	Inverter	1/11/2020	A-16	8,360
257513	CRANSTON	3.00	Solar	Inverter	12/4/2019	A-16	3,300
257517	Pawtucket	3.80	Solar	Inverter	12/4/2019	A-16	4,180
257550	Pawtucket	3.00	Solar	Inverter	12/18/2019	A-16	3,300
257573	Glocester	6.24	Solar	Inverter	3/27/2020	A-16	6,864
257627	SAUNDERSTOWN	7.60	Solar	Inverter	10/28/2019	A-16	8,360
257645	Wakefield	7.60	Solar	Inverter	5/11/2020	A-16	8,360
257650	Narragansett	7.60	Solar	Inverter	10/28/2019	A-16	8,360
257725	BARRINGTON	5.00	Solar	Inverter	12/31/2019	A-16	5,500
257757	Esmond	3.80	Solar	Inverter	1/15/2020	A-16	4,180
257789	Riverside	3.00	Solar	Inverter	1/31/2020	A-16	3,300
257795	CHARLESTOWN	6.72	Solar	Inverter	11/6/2019	A-16	7,392
257899	PROVIDENCE	3.80	Solar	Inverter	1/18/2020	A-16	4,180
257980	Glocester	7.60	Solar	Inverter	12/22/2019	A-16	8,360
258016	Pawtucket	5.00	Solar	Inverter	12/18/2019	A-16	5,500
258020	SAUNDERSTOWN	3.80	Solar	Inverter	12/5/2019	A-16	4,180
258071	Narragansett	7.60	Solar	Inverter	1/10/2020	A-16	8,360
258195	Kingston	3.80	Solar	Inverter	1/30/2020	A-16	4,180
258218	NORTH PROVIDENCE	6.00	Solar	Inverter	11/20/2019	A-16	6,600
258221	CRANSTON	10.00	Solar	Inverter	11/26/2019	A-16	11,000
258273	PEACE DALE	7.60	Solar	Inverter	11/1/2019	A-16	8,360
258274	NORTH PROVIDENCE	3.80	Solar	Inverter	11/26/2019	A-16	4,180
258278	North Smithfield	5.00	Solar	Inverter	2/13/2020	A-16	5,500
258469	PROVIDENCE	5.00	Solar	Inverter	12/14/2019	A-16	5,500
258497	MIDDLETOWN	7.60	Solar	Inverter	12/20/2019	A-16	8,360
258501	HOPE VALLEY	3.80	Solar	Inverter	11/19/2019	A-16	4,180
258541	WAKEFIELD	5.00	Solar	Inverter	12/14/2019	A-16	5,500
258561	BRISTOL	3.60	Solar	Inverter	1/15/2020	A-16	3,960
258575	Weekapaug	5.00	Solar	Inverter	1/3/2020	A-16	5,500
258582	NORTH PROVIDENCE	13.00	Solar	Inverter	12/9/2019	A-16	14,300
258611	Tiverton	5.00	Solar	Inverter	8/4/2020	A-16	5,500
258665	NORTH PROVIDENCE	3.36	Solar	Inverter	12/17/2019	A-16	3,696
258681	PROVIDENCE	3.80	Solar	Inverter	12/18/2019	A-60	4,180
258723	Scituate	7.60	Solar	Inverter	4/1/2020	A-16	8,360
258773	NORTH PROVIDENCE	7.60	Solar	Inverter	11/1/2019	A-16	8,360
258923	Pawtucket	7.60	Solar	Inverter	1/28/2020	A-16	8,360
258952	West Greenwich	6.00	Solar	Inverter	2/10/2020	A-16	6,600
258971	JAMESTOWN	12.60	Solar	Inverter	12/18/2019	A-16	13,860
258977	PROVIDENCE	10.00	Solar	Inverter	1/28/2020	A-60	11,000
258983	PROVIDENCE	5.00	Solar	Inverter	1/29/2020	A-16	5,500
259068	WEST WARWICK	4.32	Solar	Inverter	1/10/2020	A-16	4,752
259070	Providence	5.00	Solar	Inverter	2/27/2020	A-16	5,500
259119	PROVIDENCE	5.00	Solar	Inverter	1/30/2020	A-16	5,500
259199	CUMBERLAND	8.12	Solar	Inverter	1/30/2020	A-16	8,932
259200	LINCOLN	10.00	Solar	Inverter	2/5/2020	A-16	11,000
259251	PROVIDENCE	3.80	Solar	Inverter	1/7/2020	A-16	4,180
259296	CUMBERLAND	11.40	Solar	Inverter	1/9/2020	A-16	12,540
259320	Foster	20.00	Solar	Inverter	5/28/2020	A-16	22,000
259348	East Providence	8.96	Solar	Inverter	2/10/2020	A-16	9,856
259359	CUMBERLAND	6.38	Solar	Inverter	1/24/2020	A-16	7,018
259360	WARREN	7.60	Solar	Inverter	1/8/2020	A-16	8,360
259363	WOONSOCKET	7.60	Solar	Inverter	1/17/2020	A-16	8,360
259478	PROVIDENCE	5.00	Solar	Inverter	1/21/2020	A-16	5,500
259508	NORTH SMITHFIELD	6.00	Solar	Inverter	11/28/2019	A-16	6,600
259556	Pawtucket	5.00	Solar	Inverter	11/21/2019	A-16	5,500
259570	Warwick	3.80	Solar	Inverter	12/11/2019	A-16	4,180
259606	Warwick	6.00	Solar	Inverter	2/19/2020	A-16	6,600
259614	Pawtucket	5.52	Solar	Inverter	2/27/2020	A-16	6,072
259620	Warwick	5.00	Solar	Inverter	11/19/2019	A-16	5,500
259627	Warwick	7.60	Solar	Inverter	11/26/2019	A-16	8,360
259629	Warwick	10.00	Solar	Inverter	12/31/2019	A-16	11,000
259644	Warwick	5.00	Solar	Inverter	11/19/2019	A-16	5,500
259646	Warwick	5.00	Solar	Inverter	12/3/2019	A-16	5,500
259651	Warwick	3.00	Solar	Inverter	12/31/2019	A-16	3,300
259774	NORTH PROVIDENCE	5.00	Solar	Inverter	11/20/2019	A-16	5,500
259780	CRANSTON	6.00	Solar	Inverter	1/15/2020	A-16	6,600
259879	CRANSTON	3.80	Solar	Inverter	1/16/2020	A-16	4,180
259979	HOPE VALLEY	5.00	Solar	Inverter	11/13/2019	A-16	5,500
260059	Pawtucket	5.28	Solar	Inverter	1/11/2020	A-16	5,808
260077	EXETER	10.00	Solar	Inverter	1/17/2020	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
260089	Cranston	10.00	Solar	Inverter	2/13/2020	A-16	11,000
260111	CRANSTON	4.32	Solar	Inverter	1/17/2020	A-16	4,752
260125	PROVIDENCE	3.00	Solar	Inverter	1/9/2020	A-16	3,300
260152	Riverside	3.80	Solar	Inverter	3/6/2020	A-16	4,180
260176	COVENTRY	5.00	Solar	Inverter	1/17/2020	A-16	5,500
260177	TIVERTON	3.36	Solar	Inverter	2/3/2020	A-16	3,696
260207	North Kingstown	19.80	Solar	Inverter	12/18/2019	A-16	21,780
260219	PROVIDENCE	6.00	Solar	Inverter	12/18/2019	A-16	6,600
260236	SAUNDERSTOWN	7.60	Solar	Inverter	11/26/2019	A-16	8,360
260310	Johnston	12.00	Solar	Inverter	2/14/2020	A-16	13,200
260437	Warwick	10.00	Solar	Inverter	1/13/2020	A-16	11,000
260461	NORTH PROVIDENCE	5.00	Solar	Inverter	1/3/2020	A-16	5,500
260586	WESTERLY	7.60	Solar	Inverter	11/28/2019	A-16	8,360
260676	WAKEFIELD	3.80	Solar	Inverter	1/22/2020	A-16	4,180
260724	WOONSOCKET	3.80	Solar	Inverter	2/4/2020	A-16	4,180
260725	Cranston	7.60	Solar	Inverter	7/22/2020	A-16	8,360
260753	Rumford	3.80	Solar	Inverter	4/17/2020	A-16	4,180
260778	Little Compton	11.40	Solar	Inverter	11/22/2019	A-16	12,540
260819	CRANSTON	5.00	Solar	Inverter	1/21/2020	A-16	5,500
260841	WOONSOCKET	5.00	Solar	Inverter	1/14/2020	A-16	5,500
260880	TIVERTON	6.80	Solar	Inverter	1/27/2020	A-16	7,480
260916	Providence	3.36	Solar	Inverter	2/12/2020	A-16	3,696
260936	Pawtucket	3.80	Solar	Inverter	12/18/2019	A-16	4,180
260937	WEST WARWICK	4.08	Solar	Inverter	1/24/2020	A-16	4,488
260943	North Providence	6.00	Solar	Inverter	2/13/2020	A-16	6,600
260949	TIVERTON	9.00	Solar	Inverter	2/10/2020	A-16	9,900
260966	Cumberland	6.00	Solar	Inverter	10/27/2020	A-16	6,600
261082	Pawtucket	3.00	Solar	Inverter	12/9/2019	A-16	3,300
261095	ASHAWAY	7.92	Solar	Inverter	1/21/2020	A-16	8,712
261096	Little Compton	5.00	Solar	Inverter	2/6/2020	A-16	5,500
261121	JAMESTOWN	11.60	Solar	Inverter	1/10/2020	A-16	12,760
261148	Providence	4.64	Solar	Inverter	2/14/2020	A-16	5,104
261158	Greenville	7.68	Solar	Inverter	2/24/2020	A-16	8,448
261176	Providence	14.40	Solar	Inverter	10/1/2020	A-16	15,840
261230	Little Compton	1.96	Solar	Inverter	1/30/2020	A-16	2,156
261256	BARRINGTON	10.00	Solar	Inverter	12/31/2019	A-16	11,000
261264	COVENTRY	10.00	Solar	Inverter	11/28/2019	A-16	11,000
261273	West Warwick	7.92	Solar	Inverter	2/25/2020	A-16	8,712
261277	HOPKINTON	3.80	Solar	Inverter	1/6/2020	A-16	4,180
261372	Smithfield	40.00	Solar	Inverter	7/20/2020	C-06	44,000
261397	Cumberland	4.56	Solar	Inverter	2/26/2020	A-16	5,016
261551	North Kingstown	7.60	Solar	Inverter	1/8/2020	A-16	8,360
261563	Narragansett	9.20	Solar	Inverter	12/3/2019	A-16	10,120
261611	PROVIDENCE	3.80	Solar	Inverter	12/31/2019	A-16	4,180
261643	East Providence	5.52	Solar	Inverter	7/22/2020	A-16	6,072
261646	Narragansett	6.00	Solar	Inverter	2/27/2020	A-16	6,600
261670	Middletown	10.00	Solar	Inverter	2/20/2020	A-16	11,000
261679	CUMBERLAND	7.60	Solar	Inverter	12/23/2019	A-16	8,360
261720	East Providence	5.00	Solar	Inverter	2/14/2020	A-16	5,500
261725	Tiverton	5.00	Solar	Inverter	2/12/2020	A-16	5,500
261754	NORTH SMITHFIELD	5.00	Solar	Inverter	1/2/2020	A-16	5,500
261774	JOHNSTON	10.00	Solar	Inverter	12/9/2019	A-16	11,000
261833	Cranston	5.28	Solar	Inverter	5/2/2020	A-16	5,808
261859	West Kingston	7.83	Solar	Inverter	2/13/2020	A-16	8,613
261888	JOHNSTON	5.00	Solar	Inverter	1/28/2020	A-60	5,500
261922	CRANSTON	2.88	Solar	Inverter	1/21/2020	A-60	3,168
261924	PROVIDENCE	3.00	Solar	Inverter	1/7/2020	A-16	3,300
261957	East Providence	10.00	Solar	Inverter	12/11/2020	A-16	11,000
262004	WEST KINGSTON	7.60	Solar	Inverter	2/7/2020	A-16	8,360
262009	Warwick	2.88	Solar	Inverter	9/25/2020	A-16	3,168
262273	LINCOLN	6.00	Solar	Inverter	12/4/2019	A-16	6,600
262277	Warwick	10.00	Solar	Inverter	12/31/2019	A-16	11,000
262463	NEWPORT	1.96	Solar	Inverter	1/22/2020	A-16	2,156
262551	Charlestown	7.60	Solar	Inverter	4/21/2020	A-16	8,360
262624	COVENTRY	11.40	Solar	Inverter	1/24/2020	A-16	12,540
262627	JOHNSTON	5.00	Solar	Inverter	11/28/2019	A-16	5,500
262731	TIVERTON	5.00	Solar	Inverter	1/21/2020	A-16	5,500
262765	Warwick	7.60	Solar	Inverter	12/11/2020	A-16	8,360
262766	CUMBERLAND	6.00	Solar	Inverter	12/2/2019	A-16	6,600
262806	Pawtucket	3.00	Solar	Inverter	2/12/2020	A-60	3,300
262847	Pawtucket	3.80	Solar	Inverter	1/11/2020	A-16	4,180
262877	WEST WARWICK	10.00	Solar	Inverter	12/11/2019	A-16	11,000
262887	Riverside	6.00	Solar	Inverter	12/10/2019	A-16	6,600
262896	BARRINGTON	11.40	Solar	Inverter	12/18/2019	A-16	12,540
262904	Warwick	7.60	Solar	Inverter	1/24/2020	A-16	8,360
262909	West Greenwich	11.40	Solar	Inverter	5/6/2020	A-16	12,540
262924	Warwick	6.00	Solar	Inverter	12/27/2019	A-16	6,600
262934	Warwick	5.00	Solar	Inverter	1/25/2020	A-16	5,500
262956	Warwick	5.00	Solar	Inverter	2/7/2020	A-16	5,500
262986	PROVIDENCE	23.40	Solar	Inverter	1/21/2020	C-06	25,740
262993	Warwick	9.84	Solar	Inverter	1/30/2020	A-16	10,824
263017	Providence	4.56	Solar	Inverter	3/6/2020	A-16	5,016
263024	Pawtucket	3.12	Solar	Inverter	4/1/2020	A-16	3,432
263152	Warwick	10.00	Solar	Inverter	1/14/2020	A-16	11,000
263168	Warwick	5.00	Solar	Inverter	1/24/2020	A-16	5,500
263183	Warwick	7.60	Solar	Inverter	2/18/2020	A-16	8,360
263192	Warwick	3.80	Solar	Inverter	12/27/2019	A-16	4,180
263625	WEST WARWICK	10.00	Solar	Inverter	2/4/2020	A-16	11,000
263680	CRANSTON	8.16	Solar	Inverter	1/24/2020	A-16	8,976
263736	LINCOLN	7.60	Solar	Inverter	1/10/2020	A-16	8,360
263754	WESTERLY	7.20	Solar	Inverter	2/3/2020	A-16	7,920

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
263847	Pawtucket	5.00	Solar	Inverter	3/24/2020	A-16	5,500
263939	Coventry	3.80	Solar	Inverter	6/18/2020	A-16	4,180
263963	HOPKINTON	6.00	Solar	Inverter	1/17/2020	A-16	6,600
264004	Woonsocket	3.84	Solar	Inverter	2/27/2020	A-16	4,224
264086	Cranston	4.08	Solar	Inverter	4/27/2020	A-16	4,488
264109	Warwick	5.00	Solar	Inverter	1/31/2020	A-16	5,500
264161	Johnston	5.00	Solar	Inverter	3/3/2020	A-16	5,500
264168	ASHAWAY	6.00	Solar	Inverter	2/3/2020	A-16	6,600
264187	Bradford	7.60	Solar	Inverter	1/7/2020	A-16	8,360
264193	Bristol	6.96	Solar	Inverter	2/20/2020	A-16	7,656
264249	Coventry	15.20	Solar	Inverter	3/30/2020	A-16	16,720
264263	West Warwick	7.60	Solar	Inverter	2/21/2020	A-16	8,360
264270	Warwick	3.80	Solar	Inverter	1/23/2020	A-16	4,180
264274	NORTH SMITHFIELD	6.00	Solar	Inverter	1/10/2020	A-16	6,600
264339	WAKEFIELD	6.00	Solar	Inverter	12/12/2019	A-16	6,600
264401	Warwick	10.00	Solar	Inverter	2/27/2020	A-16	11,000
264465	Greenville	5.28	Solar	Inverter	2/14/2020	A-16	5,808
264485	SOUTH KINGSTOWN	11.04	Solar	Inverter	2/3/2020	A-16	12,144
264491	Cranston	9.60	Solar	Inverter	2/21/2020	A-16	10,560
264730	Warwick	5.00	Solar	Inverter	1/15/2020	A-16	5,500
264760	Lincoln	10.00	Solar	Inverter	4/27/2020	A-16	11,000
264777	CUMBERLAND	10.00	Solar	Inverter	1/31/2020	A-60	11,000
264778	CUMBERLAND	3.80	Solar	Inverter	1/3/2020	A-16	4,180
264842	PROVIDENCE	5.00	Solar	Inverter	1/30/2020	A-16	5,500
264856	CHARLESTOWN	2.40	Solar	Inverter	1/21/2020	A-16	2,640
264883	Providence	3.00	Solar	Inverter	6/2/2020	A-60	3,300
264974	Pawtucket	6.00	Solar	Inverter	9/17/2020	A-16	6,600
265083	Bristol	5.28	Solar	Inverter	3/17/2020	A-16	5,808
265155	Central Falls	8.40	Solar	Inverter	2/10/2020	A-16	9,240
265403	North Kingstown	2.40	Solar	Inverter	2/13/2020	A-16	2,640
265566	Middletown	9.00	Solar	Inverter	3/24/2020	C-06	9,900
265618	Warwick	6.00	Solar	Inverter	1/30/2020	A-16	6,600
265732	CRANSTON	7.92	Solar	Inverter	1/21/2020	A-16	8,712
265775	Little Compton	3.80	Solar	Inverter	1/21/2020	A-16	4,180
265966	Hope	17.60	Solar	Inverter	4/7/2020	A-16	19,360
266004	Providence	1.92	Solar	Inverter	2/18/2020	A-16	2,112
266028	Providence	4.08	Solar	Inverter	3/4/2020	A-16	4,488
266162	Providence	3.00	Solar	Inverter	3/10/2020	A-16	3,300
266179	WEST WARWICK	9.36	Solar	Inverter	1/30/2020	A-16	10,296
266318	PROVIDENCE	6.00	Solar	Inverter	1/22/2020	A-16	6,600
266337	EAST GREENWICH	3.00	Solar	Inverter	2/19/2020	A-16	3,300
266341	Carolina	3.80	Solar	Inverter	1/30/2020	A-16	4,180
266408	WAKEFIELD	3.00	Solar	Inverter	12/31/2019	A-16	3,300
266430	Providence	15.00	Solar	Inverter	4/2/2020	C-06	16,500
266436	Warwick	5.00	Solar	Inverter	1/18/2020	A-16	5,500
266442	East Providence	5.00	Solar	Inverter	3/17/2020	A-60	5,500
266458	Pawtucket	3.00	Solar	Inverter	4/23/2020	A-60	3,300
266459	Warwick	3.80	Solar	Inverter	1/18/2020	A-16	4,180
266506	Warwick	3.80	Solar	Inverter	1/10/2020	A-16	4,180
266594	Scituate	3.80	Solar	Inverter	3/25/2020	A-16	4,180
266603	Riverside	3.80	Solar	Inverter	2/28/2020	A-16	4,180
266610	Narragansett	2.40	Solar	Inverter	1/17/2020	A-16	2,640
266616	North Kingstown	2.64	Solar	Inverter	3/2/2020	A-16	2,904
266622	Providence	3.80	Solar	Inverter	3/3/2020	A-16	4,180
266637	Riverside	18.00	Solar	Inverter	7/7/2020	A-16	19,800
266788	Wakefield	3.00	Solar	Inverter	5/19/2020	A-16	3,300
266827	Riverside	3.80	Solar	Inverter	2/29/2020	A-16	4,180
266855	Providence	7.60	Solar	Inverter	4/8/2020	A-16	8,360
266859	SAUNDERSTOWN	10.00	Solar	Inverter	1/27/2020	A-16	11,000
266865	North Kingstown	7.60	Solar	Inverter	1/29/2020	A-16	8,360
266932	Warwick	2.16	Solar	Inverter	5/26/2020	A-16	2,376
266986	COVENTRY	10.00	Solar	Inverter	1/13/2020	A-16	11,000
267046	West Warwick	6.00	Solar	Inverter	2/20/2020	A-60	6,600
267056	Warwick	3.00	Solar	Inverter	1/17/2020	A-16	3,300
267162	EAST GREENWICH	7.00	Solar	Inverter	1/24/2020	A-16	7,700
267197	Pawtucket	3.12	Solar	Inverter	3/6/2020	A-16	3,432
267293	Foster	12.00	Solar	Inverter	4/6/2020	A-16	13,200
267300	PROVIDENCE	3.80	Solar	Inverter	1/14/2020	A-16	4,180
267324	Portsmouth	8.12	Solar	Inverter	3/9/2020	A-16	8,932
267327	Providence	2.90	Solar	Inverter	3/3/2020	A-16	3,190
267332	Smithfield	13.92	Solar	Inverter	7/8/2020	A-16	15,312
267346	Narragansett	8.41	Solar	Inverter	3/6/2020	A-16	9,251
267370	Warwick	7.60	Solar	Inverter	2/7/2020	A-16	8,360
267377	Warwick	4.64	Solar	Inverter	4/24/2020	A-16	5,104
267414	Warwick	3.80	Solar	Inverter	2/4/2020	A-16	4,180
267432	Central Falls	2.40	Solar	Inverter	1/23/2020	A-16	2,640
267466	PROVIDENCE	3.00	Solar	Inverter	1/11/2020	A-16	3,300
267617	Pawtucket	5.00	Solar	Inverter	3/3/2020	A-16	5,500
267618	JAMESTOWN	4.35	Solar	Inverter	2/6/2020	A-16	4,785
267676	Hope	7.60	Solar	Inverter	4/29/2020	A-16	8,360
267681	PROVIDENCE	12.00	Solar	Inverter	1/24/2020	A-16	13,200
267684	Little Compton	1.83	Solar	Inverter	1/1/2020	A-16	2,013
267686	Barrington	8.19	Solar	Inverter	2/14/2020	A-16	9,009
267687	PROVIDENCE	3.48	Solar	Inverter	1/17/2020	A-16	3,828
267697	PROVIDENCE	7.60	Solar	Inverter	1/14/2020	A-16	8,360
267699	South Kingstown	3.80	Solar	Inverter	3/31/2020	A-16	4,180
267717	Lincoln	5.00	Solar	Inverter	6/2/2020	A-16	5,500
267755	Pawtucket	2.40	Solar	Inverter	2/12/2020	A-16	2,640
267762	Pawtucket	5.00	Solar	Inverter	2/10/2020	A-60	5,500
267780	PROVIDENCE	6.48	Solar	Inverter	2/10/2020	A-16	7,128
267789	Warwick	5.00	Solar	Inverter	1/23/2020	A-16	5,500

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
267810	Warwick	7.60	Solar	Inverter	2/7/2020	A-16	8,360
267813	Pawtucket	5.00	Solar	Inverter	4/6/2020	A-16	5,500
267852	Coventry	5.52	Solar	Inverter	2/28/2020	A-16	6,072
267877	Glocester	10.56	Solar	Inverter	6/3/2020	A-16	11,616
267913	Providence	7.60	Solar	Inverter	6/26/2020	A-16	8,360
267915	Portsmouth	4.93	Solar	Inverter	7/13/2020	A-16	5,423
267922	CUMBERLAND	6.00	Solar	Inverter	1/23/2020	A-16	6,600
267930	Bristol	4.50	Solar	Inverter	3/4/2020	A-16	4,950
268016	CUMBERLAND	6.00	Solar	Inverter	1/3/2020	A-16	6,600
268064	Warwick	3.80	Solar	Inverter	1/23/2020	A-16	4,180
268087	JOHNSTON	10.50	Solar	Inverter	1/28/2020	A-16	11,550
268107	JOHNSTON	5.61	Solar	Inverter	1/28/2020	A-16	6,166
268118	East Providence	4.75	Solar	Inverter	3/16/2020	A-16	5,225
268171	CRANSTON	7.80	Solar	Inverter	1/24/2020	A-16	8,580
268222	WAKEFIELD	6.00	Solar	Inverter	1/1/2020	A-16	6,600
268316	Little Compton	7.60	Solar	Inverter	1/7/2020	A-16	8,360
268327	Warwick	5.00	Solar	Inverter	1/24/2020	A-16	5,500
268331	Barrington	3.80	Solar	Inverter	2/25/2020	A-16	4,180
268468	Lincoln	9.60	Solar	Inverter	3/13/2020	A-16	10,560
268494	WAKEFIELD	7.60	Solar	Inverter	1/23/2020	A-16	8,360
268554	TIVERTON	12.29	Solar	Inverter	1/18/2020	A-16	13,514
268594	Woonsocket	3.80	Solar	Inverter	6/19/2020	A-16	4,180
268605	Centerdale	4.80	Solar	Inverter	2/6/2020	A-60	5,280
268633	Warwick	6.00	Solar	Inverter	8/22/2020	A-16	6,600
268677	Warwick	3.00	Solar	Inverter	1/23/2020	A-16	3,300
268695	Providence	1.68	Solar	Inverter	2/28/2020	A-60	1,848
268698	Coventry	3.80	Solar	Inverter	3/11/2020	A-16	4,180
268718	North Kingstown	7.60	Solar	Inverter	9/2/2020	A-16	8,360
268750	Rumford	7.60	Solar	Inverter	5/27/2020	A-16	8,360
268780	BRISTOL	3.00	Solar	Inverter	2/3/2020	A-16	3,300
268782	Narragansett	7.60	Solar	Inverter	12/19/2019	A-16	8,360
268809	Bristol	5.00	Solar	Inverter	12/16/2020	A-16	5,500
268818	West Kingstown	5.00	Solar	Inverter	3/13/2020	A-16	5,500
268834	Providence	5.00	Solar	Inverter	4/17/2020	A-16	5,500
268888	Cranston	5.22	Solar	Inverter	2/18/2020	A-16	5,742
268924	PROVIDENCE	5.00	Solar	Inverter	1/17/2020	A-16	5,500
268940	Shanock	5.22	Solar	Inverter	4/29/2020	A-16	5,742
268997	Smithfield	10.00	Solar	Inverter	3/6/2020	A-16	11,000
269003	Carolina	10.00	Solar	Inverter	2/7/2020	A-16	11,000
269032	Johnston	5.00	Solar	Inverter	3/12/2020	A-16	5,500
269040	Warren	6.00	Solar	Inverter	3/4/2020	A-16	6,600
269069	Rumford	3.00	Solar	Inverter	3/17/2020	A-16	3,300
269076	North Kingstown	6.96	Solar	Inverter	3/24/2020	A-16	7,656
269243	West Warwick	3.00	Solar	Inverter	3/16/2020	A-16	3,300
269254	WYOMING	3.80	Solar	Inverter	2/7/2020	A-16	4,180
269301	Lincoln	5.00	Solar	Inverter	5/15/2020	A-16	5,500
269368	Coventry	10.00	Solar	Inverter	2/14/2020	A-16	11,000
269479	Kingston	7.60	Solar	Inverter	3/27/2020	A-16	8,360
269497	Jamestown	10.00	Solar	Inverter	7/30/2020	A-16	11,000
269567	North Scituate	7.60	Solar	Inverter	2/6/2020	A-16	8,360
269584	Pawtucket	6.00	Solar	Inverter	4/10/2020	A-16	6,600
269616	Cumberland	6.00	Solar	Inverter	4/7/2020	A-16	6,600
269637	TIVERTON	6.00	Solar	Inverter	2/6/2020	A-16	6,600
269828	Wakefield	6.00	Solar	Inverter	5/5/2020	A-16	6,600
269865	Hope Valley	9.20	Solar	Inverter	3/9/2020	A-16	10,120
269874	Providence	2.64	Solar	Inverter	7/17/2020	A-16	2,904
269999	WEST KINGSTON	3.80	Solar	Inverter	2/10/2020	A-16	4,180
270017	Warwick	7.60	Solar	Inverter	3/24/2020	A-16	8,360
270033	Tiverton	5.00	Solar	Inverter	2/20/2020	A-16	5,500
270069	Foster	11.00	Solar	Inverter	4/12/2020	A-16	12,100
270072	Pawtucket	2.16	Solar	Inverter	3/3/2020	A-16	2,376
270087	Glocester	9.84	Solar	Inverter	2/28/2020	A-16	10,824
270097	Chepachet	12.24	Solar	Inverter	8/12/2020	A-16	13,464
270187	Wakefield	6.00	Solar	Inverter	2/13/2020	A-16	6,600
270231	West Warwick	3.80	Solar	Inverter	6/29/2020	A-16	4,180
270239	Providence	3.00	Solar	Inverter	3/27/2020	A-16	3,300
270250	Pawtucket	4.08	Solar	Inverter	2/29/2020	A-16	4,488
270275	Providence	3.84	Solar	Inverter	6/11/2020	A-60	4,224
270300	Lincoln	5.52	Solar	Inverter	2/28/2020	A-16	6,072
270322	Foster	10.00	Solar	Inverter	4/3/2020	A-16	11,000
270341	Providence	5.28	Solar	Inverter	2/28/2020	A-16	5,808
270395	Lincoln	6.00	Solar	Inverter	2/28/2020	A-16	6,600
270514	Pawtucket	7.60	Solar	Inverter	2/12/2020	A-16	8,360
270573	Providence	6.96	Solar	Inverter	2/28/2020	A-16	7,656
270619	Providence	6.96	Solar	Inverter	7/30/2020	A-16	7,656
270739	Providence	3.80	Solar	Inverter	8/19/2020	C-06	4,180
270749	Hopkinton	12.00	Solar	Inverter	2/13/2020	A-16	13,200
270751	North Kingstown	6.67	Solar	Inverter	7/11/2020	A-16	7,337
270764	Pawtucket	5.00	Solar	Inverter	3/3/2020	A-16	5,500
270786	NORTH SMITHFIELD	10.00	Solar	Inverter	8/12/2020	A-16	11,000
270794	Pawtucket	3.80	Solar	Inverter	3/12/2020	A-16	4,180
270804	Pawtucket	2.40	Solar	Inverter	3/10/2020	A-16	2,640
270857	Woonsocket	6.00	Solar	Inverter	2/24/2020	A-16	6,600
270877	Jamestown	23.20	Solar	Inverter	6/2/2020	C-06	25,520
270893	North Kingstown	6.00	Solar	Inverter	2/29/2020	A-16	6,600
270909	Warwick	5.00	Solar	Inverter	3/10/2020	A-16	5,500
270962	Bristol	6.00	Solar	Inverter	2/20/2020	A-16	6,600
270965	Westerly	10.00	Solar	Inverter	3/27/2020	A-16	11,000
271059	Hopkinton	6.00	Solar	Inverter	3/11/2020	A-16	6,600
271092	EAST GREENWICH	8.80	Solar	Inverter	2/4/2020	A-16	9,680
271131	Hope Valley	3.12	Solar	Inverter	5/11/2020	A-16	3,432

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
271271	CHARLESTOWN	7.54	Solar	Inverter	4/30/2020	A-16	8,294
271406	PROVIDENCE	6.00	Solar	Inverter	2/11/2020	A-60	6,600
271411	Providence	2.64	Solar	Inverter	4/17/2020	A-16	2,904
271592	North Providence	8.40	Solar	Inverter	2/20/2020	A-60	9,240
271595	Providence	7.60	Solar	Inverter	7/8/2020	A-16	8,360
271596	East Providence	4.56	Solar	Inverter	3/10/2020	A-16	5,016
271597	Pawtucket	3.60	Solar	Inverter	4/22/2020	A-16	3,960
271799	Charlestown	7.60	Solar	Inverter	11/25/2020	A-16	8,360
271865	Pawtucket	5.00	Solar	Inverter	2/29/2020	A-16	5,500
271932	Cranston	6.00	Solar	Inverter	3/10/2020	A-16	6,600
271940	Cumberland	3.80	Solar	Inverter	3/27/2020	A-16	4,180
272342	North Kingstown	5.00	Solar	Inverter	3/3/2020	A-16	5,500
272385	East Greenwich	9.50	Solar	Inverter	3/17/2020	A-16	10,450
272390	Tiverton	1.68	Solar	Inverter	3/16/2020	A-16	1,848
272505	Providence	5.00	Solar	Inverter	3/24/2020	A-16	5,500
272535	Providence	72.00	Solar	Inverter	12/31/2020	G-02	79,200
272541	Hope	10.00	Solar	Inverter	3/11/2020	A-16	11,000
272577	Scituate	6.80	Solar	Inverter	3/17/2020	A-16	7,480
272589	North Kingstown	3.80	Solar	Inverter	3/11/2020	A-16	4,180
272629	Narragansett	6.96	Solar	Inverter	7/1/2020	A-16	7,656
272631	Narragansett	11.40	Solar	Inverter	6/6/2020	A-16	12,540
272807	Charlestown	7.60	Battery Add-On	Inverter	2/26/2020	A-16	-
272833	Bristol	12.00	Solar	Inverter	4/23/2020	A-16	13,200
272839	Providence	8.16	Solar	Inverter	5/29/2020	A-16	8,976
272845	Portsmouth	4.32	Solar	Inverter	2/18/2020	A-16	4,752
272914	Warwick	6.00	Solar	Inverter	3/12/2020	A-16	6,600
272920	Providence	3.00	Solar	Inverter	2/13/2020	A-16	3,300
272930	Providence	5.00	Solar	Inverter	6/18/2020	A-16	5,500
273013	BRISTOL	7.54	Solar	Inverter	3/24/2020	A-16	8,294
273015	Narragansett	3.36	Solar	Inverter	2/28/2020	A-16	3,696
273017	Pawtucket	3.36	Solar	Inverter	5/19/2020	A-16	3,696
273032	North Providence	8.64	Solar	Inverter	5/11/2020	A-16	9,504
273208	Portsmouth	10.00	Solar	Inverter	5/21/2020	A-16	11,000
273217	Pawtucket	3.00	Solar	Inverter	3/27/2020	A-60	3,300
273226	Narragansett	11.03	Solar	Inverter	8/5/2020	A-16	12,128
273253	North Smithfield	9.00	Solar	Inverter	9/22/2020	A-16	9,900
273334	Oakland	3.00	Solar	Inverter	5/27/2020	A-16	3,300
273348	North Providence	5.00	Solar	Inverter	3/25/2020	A-16	5,500
273353	Providence	3.80	Solar	Inverter	1/15/2021	A-16	4,180
273366	Pawtucket	4.56	Solar	Inverter	3/24/2020	A-60	5,016
273373	Hope Valley	3.80	Solar	Inverter	2/28/2020	A-16	4,180
273403	Warwick	6.00	Solar	Inverter	3/3/2020	A-16	6,600
273484	Middletown	5.00	Solar	Inverter	3/2/2020	A-60	5,500
273581	Providence	5.00	Solar	Inverter	3/25/2020	A-16	5,500
273606	Providence	5.00	Solar	Inverter	3/4/2020	A-16	5,500
273610	Jamestown	10.15	Solar	Inverter	6/16/2020	A-16	11,165
273623	Cranston	3.00	Solar	Inverter	2/12/2020	A-16	3,300
273644	Westerly	6.72	Solar	Inverter	3/25/2020	A-16	7,392
273791	North Providence	5.00	Solar	Inverter	3/25/2020	A-16	5,500
273811	Coventry	1.68	Solar	Inverter	4/3/2020	A-16	1,848
273905	Chepachet	10.00	Solar	Inverter	7/23/2020	A-16	11,000
273984	Providence	3.00	Solar	Inverter	4/6/2020	C-06	3,300
274084	Portsmouth	13.00	Solar	Inverter	9/17/2020	A-16	14,300
274247	Chepachet	10.00	Solar	Inverter	8/20/2020	A-16	11,000
274336	Hope Valley	10.00	Solar	Inverter	3/25/2020	A-16	11,000
274352	Coventry	3.80	Solar	Inverter	5/12/2020	A-16	4,180
274392	Cumberland	3.12	Solar	Inverter	3/16/2020	A-16	3,432
274441	Portsmouth	3.78	Solar	Inverter	5/15/2020	A-16	4,158
274456	Manville	4.43	Solar	Inverter	3/30/2020	A-16	4,868
274463	Cranston	3.00	Solar	Inverter	3/7/2020	A-16	3,300
274527	WOONSOCKET	3.00	Solar	Inverter	2/10/2020	A-16	3,300
276437	Providence	5.00	Solar	Inverter	3/24/2020	A-60	5,500
276454	Johnston	6.00	Solar	Inverter	4/2/2020	A-16	6,600
276458	North Scituate	10.00	Solar	Inverter	2/25/2020	A-16	11,000
276478	Foster	12.00	Solar	Inverter	4/17/2020	A-16	13,200
276501	Cranston	6.00	Solar	Inverter	4/6/2020	A-60	6,600
276510	Foster	10.00	Solar	Inverter	3/27/2020	A-16	11,000
276615	Riverside	7.60	Solar	Inverter	3/30/2020	A-16	8,360
276654	Middletown	3.00	Solar	Inverter	5/21/2020	C-06	3,300
276686	East Greenwich	3.80	Solar	Inverter	4/22/2020	A-16	4,180
276702	Newport	6.09	Solar	Inverter	8/12/2020	A-16	6,699
276743	Kingsston	3.80	Solar	Inverter	3/12/2020	A-16	4,180
276803	Chepachet	10.00	Solar	Inverter	3/10/2020	A-16	11,000
276927	TIVERTON	7.20	Solar	Inverter	8/27/2020	A-16	7,920
277056	PORTSMOUTH	9.36	Solar	Inverter	4/4/2020	A-16	10,296
277155	Providence	5.00	Solar	Inverter	4/21/2020	A-16	5,500
277165	Providence	3.12	Solar	Inverter	8/14/2020	A-16	3,432
277171	Cranston	3.12	Solar	Inverter	6/10/2020	A-16	3,432
277271	Wakefield	6.09	Solar	Inverter	6/18/2020	A-16	6,699
277365	Cranston	3.00	Solar	Inverter	2/20/2020	A-16	3,300
277415	Providence	2.88	Solar	Inverter	4/24/2020	A-16	3,168
277477	North Providence	1.92	Solar	Inverter	7/16/2020	A-16	2,112
277497	Bristol	5.00	Solar	Inverter	4/12/2020	A-16	5,500
277500	Little Compton	10.44	Solar	Inverter	11/4/2020	A-16	11,484
277565	Central Falls	4.08	Solar	Inverter	6/11/2020	A-16	4,488
277601	Providence	2.64	Solar	Inverter	4/6/2020	A-16	2,904
277675	Tiverton	10.00	Solar	Inverter	4/7/2020	A-16	11,000
277691	Westerly	10.00	Solar	Inverter	7/28/2020	A-16	11,000
277741	Warwick	10.00	Solar	Inverter	7/15/2020	A-16	11,000
277773	Providence	3.00	Solar	Inverter	3/27/2020	A-16	3,300
277842	Portsmouth	2.64	Solar	Inverter	2/26/2020	A-16	2,904

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
277990	Pawtucket	4.08	Solar	Inverter	5/23/2020	A-60	4,488
278249	Wakfield	7.00	Solar	Inverter	4/8/2020	A-16	7,700
278270	Providence	4.80	Solar	Inverter	8/14/2020	A-16	5,280
278304	Cranston	3.80	Solar	Inverter	3/11/2020	A-16	4,180
278446	Barrington	8.70	Solar	Inverter	9/9/2020	A-16	9,570
278554	Cranston	5.00	Solar	Inverter	4/6/2020	A-16	5,500
278587	Narragansett	3.36	Solar	Inverter	6/20/2020	A-16	3,696
278664	Pawtucket	3.00	Solar	Inverter	3/13/2020	A-16	3,300
278683	Providence	3.00	Solar	Inverter	3/27/2020	A-16	3,300
278737	Portsmouth	10.00	Solar	Inverter	3/10/2020	A-16	11,000
278744	Chepachet	16.00	Solar	Inverter	12/16/2020	A-16	17,600
278806	Foster	5.00	Solar	Inverter	3/10/2020	A-16	5,500
278917	North Smithfield	5.00	Solar	Inverter	4/3/2020	A-16	5,500
278919	East Greenwich	4.93	Solar	Inverter	7/6/2020	A-16	5,423
278937	North Providence	1.68	Solar	Inverter	4/29/2020	A-16	1,848
278953	Warwick	5.00	Solar	Inverter	5/19/2020	A-16	5,500
278959	Providence	5.00	Solar	Inverter	4/24/2020	A-60	5,500
279039	Woonsocket	7.44	Solar	Inverter	6/24/2020	A-16	8,184
279109	Providence	3.80	Solar	Inverter	6/26/2020	A-16	4,180
279167	North Smithfield	5.00	Solar	Inverter	4/17/2020	A-16	5,500
279202	Newport	7.83	Solar	Inverter	6/9/2020	A-16	8,613
279222	Johnston	2.64	Solar	Inverter	7/31/2020	A-16	2,904
279240	Pawtucket	4.08	Solar	Inverter	5/29/2020	A-16	4,488
279549	Cranston	5.00	Solar	Inverter	4/17/2020	A-16	5,500
279681	Foster	13.80	Solar	Inverter	4/9/2020	A-16	15,180
279692	Pawtucket	3.80	Solar	Inverter	5/1/2020	A-16	4,180
279698	Providence	1.92	Solar	Inverter	5/15/2020	A-16	2,112
279708	Little Compton	6.00	Solar	Inverter	3/25/2020	A-16	6,600
279899	Middletown	5.04	Solar	Inverter	6/2/2020	A-16	5,544
280133	Providence	3.36	Solar	Inverter	8/12/2020	A-16	3,696
280194	Pawtucket	10.00	Solar	Inverter	3/24/2020	A-16	11,000
280234	Riverside	6.00	Solar	Inverter	4/17/2020	A-16	6,600
280466	Central Falls	5.52	Solar	Inverter	5/29/2020	A-60	6,072
280472	Providence	4.56	Solar	Inverter	6/4/2020	A-16	5,016
280789	Westerly	9.00	Solar	Inverter	8/27/2020	A-16	9,900
280793	Tiverton	7.56	Solar	Inverter	6/10/2020	A-16	8,316
280819	Cranston	6.00	Solar	Inverter	4/22/2020	A-16	6,600
280858	North Kingstown	11.40	Solar	Inverter	10/15/2020	A-16	12,540
280877	Portsmouth	0.58	Solar	Inverter	3/18/2020	A-16	638
280879	Scituate	7.60	Solar	Inverter	4/6/2020	A-16	8,360
280935	Portsmouth	10.44	Solar	Inverter	9/4/2020	A-16	11,484
280970	Pawtucket	3.12	Solar	Inverter	4/29/2020	A-16	3,432
280984	Coventry	3.80	Solar	Inverter	7/25/2020	A-16	4,180
280999	Providence	3.80	Solar	Inverter	4/6/2020	A-16	4,180
281017	Pawtucket	6.00	Solar	Inverter	4/27/2020	A-16	6,600
281031	Pawtucket	3.80	Solar	Inverter	5/21/2020	A-16	4,180
281090	Middletown	12.18	Solar	Inverter	8/14/2020	A-16	13,398
281134	Woonsocket	3.36	Solar	Inverter	7/24/2020	A-16	3,696
281139	Wakfield	6.00	Solar	Inverter	3/27/2020	A-16	6,600
281205	Cranston	4.56	Solar	Inverter	4/22/2020	A-16	5,016
281269	Providence	3.00	Solar	Inverter	8/28/2020	A-16	3,300
281308	Pawtucket	3.80	Solar	Inverter	4/23/2020	A-16	4,180
281345	Providence	7.44	Solar	Inverter	9/21/2020	A-16	8,184
281409	Pawtucket	3.00	Solar	Inverter	3/27/2020	A-16	3,300
281567	Saunderstown	5.00	Solar	Inverter	6/22/2020	A-16	5,500
281581	Charlestown	5.00	Solar	Inverter	4/29/2020	A-16	5,500
281590	Cranston	3.12	Solar	Inverter	6/11/2020	A-16	3,432
281621	Ashaway	7.60	Solar	Inverter	4/27/2020	A-16	8,360
281898	Coventry	5.52	Solar	Inverter	7/9/2020	A-16	6,072
281922	Central Falls	3.36	Solar	Inverter	5/15/2020	A-16	3,696
281935	Barrington	3.80	Solar	Inverter	4/24/2020	A-16	4,180
281957	Scituate	11.40	Solar	Inverter	5/11/2020	A-16	12,540
281969	Charlestown	5.77	Solar	Inverter	5/12/2020	A-16	6,347
282027	Providence	3.80	Solar	Inverter	5/5/2020	A-16	4,180
282028	Providence	6.00	Solar	Inverter	6/3/2020	A-16	6,600
282046	Cumberland	6.80	Solar	Inverter	4/22/2020	A-16	7,480
282051	Providence	3.80	Solar	Inverter	4/22/2020	A-16	4,180
282067	Cranston	3.00	Solar	Inverter	8/20/2020	A-16	3,300
282085	Cranston	7.60	Solar	Inverter	7/16/2020	A-16	8,360
282128	Providence	4.32	Solar	Inverter	6/6/2020	A-16	4,752
282129	Central Falls	7.60	Solar	Inverter	5/11/2020	A-16	8,360
282217	Clayville	5.00	Solar	Inverter	6/27/2020	A-16	5,500
282264	Riverside	5.00	Solar	Inverter	9/10/2020	A-16	5,500
282315	Pawtucket	6.80	Solar	Inverter	6/6/2020	A-16	7,480
282330	Cumberland	7.60	Solar	Inverter	5/6/2020	A-16	8,360
282366	Pawtucket	4.56	Solar	Inverter	5/18/2020	A-60	5,016
282429	West Warwick	3.00	Solar	Inverter	5/27/2020	A-16	3,300
282446	Cranston	3.15	Solar	Inverter	5/19/2020	A-16	3,465
282459	East Providence	3.00	Solar	Inverter	4/17/2020	A-16	3,300
282485	Providence	1.68	Solar	Inverter	5/11/2020	A-16	1,848
282500	Providence	3.80	Solar	Inverter	4/30/2020	A-16	4,180
282505	Cranston	3.00	Solar	Inverter	7/9/2020	A-16	3,300
282545	North Smithfield	4.56	Solar	Inverter	7/23/2020	A-16	5,016
282558	Providence	3.36	Solar	Inverter	6/6/2020	A-16	3,696
282562	WESTERLY	6.67	Solar	Inverter	6/22/2020	A-16	7,337
282579	West Warwick	7.60	Solar	Inverter	4/12/2020	A-16	8,360
282662	Woonsocket	3.00	Solar	Inverter	4/24/2020	A-16	3,300
282687	Providence	5.00	Solar	Inverter	5/6/2020	A-16	5,500
282723	Warwick	3.00	Solar	Inverter	4/29/2020	A-16	3,300
282738	Warwick	5.00	Solar	Inverter	3/25/2020	A-16	5,500
282743	Providence	2.64	Solar	Inverter	4/24/2020	A-16	2,904

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
282761	North Kingstown	4.32	Solar	Inverter	6/26/2020	A-16	4,752
282872	Providence	3.80	Solar	Inverter	6/9/2020	A-16	4,180
282873	North Kingstown	4.08	Solar	Inverter	4/17/2020	A-16	4,488
282885	Saunderstown	18.00	Solar	Inverter	8/11/2020	A-16	19,800
282895	Westerly	9.12	Solar	Inverter	6/2/2020	A-16	10,032
282896	Johnston	11.40	Solar	Inverter	4/30/2020	A-16	12,540
282909	Cranston	5.36	Solar	Inverter	5/15/2020	A-16	5,891
282943	Pawtucket	3.00	Solar	Inverter	4/8/2020	A-16	3,300
282952	BRISTOL	7.70	Solar	Inverter	8/21/2020	A-16	8,470
282994	Pawtucket	2.16	Solar	Inverter	7/3/2020	A-16	2,376
283039	Providence	10.00	Solar	Inverter	5/11/2020	A-16	11,000
283108	Pawtucket	3.80	Solar	Inverter	7/14/2020	A-16	4,180
283110	Tiverton	7.60	Solar	Inverter	4/24/2020	A-16	8,360
283113	North Kingstown	10.00	Solar	Inverter	4/12/2020	A-16	11,000
283130	Pawtucket	5.00	Solar	Inverter	5/4/2020	A-16	5,500
283173	Woonsocket	8.82	Solar	Inverter	6/4/2020	A-16	9,702
283198	Johnston	7.20	Solar	Inverter	9/4/2020	A-16	7,920
283327	Chepachet	13.60	Solar	Inverter	7/24/2020	A-16	14,960
283332	Pawtucket	6.00	Solar	Inverter	4/8/2020	A-16	6,600
283339	Bristol	5.00	Solar	Inverter	7/28/2020	A-16	5,500
283358	Wakefield	3.80	Solar	Inverter	4/21/2020	A-16	4,180
283436	Providence	6.00	Solar	Inverter	7/22/2020	A-60	6,600
283442	Little Compton	7.60	Solar	Inverter	4/7/2020	A-16	8,360
283464	North Kingstown	7.60	Solar	Inverter	11/19/2020	A-16	8,360
283468	Westerly	10.00	Solar	Inverter	6/3/2020	A-16	11,000
283488	Tiverton	5.00	Solar	Inverter	8/21/2020	A-16	5,500
283498	Narragansett	7.60	Solar	Inverter	4/22/2020	A-16	8,360
283504	Cranston	6.00	Solar	Inverter	5/5/2020	A-16	6,600
283543	Pawtucket	3.80	Solar	Inverter	4/8/2020	A-16	4,180
283549	Providence	2.16	Solar	Inverter	5/23/2020	A-16	2,376
283568	Little Compton	3.84	Solar	Inverter	5/18/2020	A-16	4,224
283673	Barrington	3.80	Solar	Inverter	5/6/2020	A-16	4,180
283681	Pawtucket	7.60	Solar	Inverter	4/30/2020	A-16	8,360
283710	North Scituate	10.00	Solar	Inverter	4/24/2020	A-16	11,000
283817	West Warwick	3.80	Solar	Inverter	4/12/2020	A-16	4,180
283908	Providence	5.12	Solar	Inverter	5/22/2020	A-16	5,632
283917	North Providence	6.00	Solar	Inverter	6/3/2020	A-16	6,600
283924	Portsmouth	7.60	Solar	Inverter	6/18/2020	A-16	8,360
283999	Providence	5.00	Solar	Inverter	4/29/2020	A-16	5,500
284025	Newport	2.03	Solar	Inverter	7/24/2020	A-16	2,233
284061	Chepachet	10.00	Battery Add-On	Inverter	8/5/2020	A-16	-
284097	Wakefield	4.00	Solar	Inverter	5/26/2020	A-16	4,400
284133	Jamestown	11.40	Solar	Inverter	9/8/2020	A-16	12,540
284215	Coventry	6.00	Solar	Inverter	5/5/2020	A-16	6,600
284273	North Kingstown	5.00	Solar	Inverter	4/24/2020	A-16	5,500
284287	Portsmouth	4.10	Solar	Inverter	5/18/2020	A-16	4,505
284306	Johnston	6.48	Solar	Inverter	4/17/2020	A-16	7,128
284307	Pawtucket	3.80	Solar	Inverter	6/12/2020	A-60	4,180
284311	Hopkinton	7.60	Solar	Inverter	5/5/2020	A-16	8,360
284397	Portsmouth	6.00	Solar	Inverter	11/19/2020	A-16	6,600
284416	Providence	3.00	Solar	Inverter	5/7/2020	A-16	3,300
284447	Providence	7.60	Solar	Inverter	10/18/2020	A-16	8,360
284450	Wakefield	5.00	Solar	Inverter	5/27/2020	A-16	5,500
284474	Bristol	6.00	Solar	Inverter	6/19/2020	A-16	6,600
284527	Providence	3.80	Solar	Inverter	4/21/2020	A-16	4,180
284573	Portsmouth	5.00	Solar	Inverter	4/22/2020	A-16	5,500
284609	Central Falls	3.36	Solar	Inverter	6/12/2020	A-16	3,696
284616	Lincoln	3.80	Solar	Inverter	5/11/2020	A-16	4,180
284623	Cranston	7.60	Solar	Inverter	6/29/2020	A-16	8,360
284750	Providence	3.80	Solar	Inverter	4/17/2020	A-16	4,180
284763	Charlestown	7.60	Solar	Inverter	4/29/2020	A-16	8,360
284774	Cranston	5.00	Solar	Inverter	5/27/2020	A-16	5,500
284776	Providence	3.80	Solar	Inverter	4/27/2020	A-16	4,180
177192	MIDDLETOWN	952.00	Solar	Inverter	2/18/2021	G-02	1,047,200
284825	Providence	3.00	Solar	Inverter	10/15/2020	A-16	3,300
284841	Johnston	5.00	Solar	Inverter	12/4/2020	A-16	5,500
284856	Peace Dale	5.00	Battery Add-On	Inverter	12/9/2020	A-16	-
284883	East Providence	3.12	Solar	Inverter	8/1/2020	A-16	3,432
284903	Charlestown	6.00	Solar	Inverter	5/11/2020	A-16	6,600
284914	Warwick	6.00	Solar	Inverter	4/29/2020	A-16	6,600
284942	North Providence	3.80	Solar	Inverter	4/12/2020	A-16	4,180
284947	Warwick	3.80	Solar	Inverter	11/25/2020	A-16	4,180
285038	Pawtucket	4.32	Solar	Inverter	7/16/2020	A-16	4,752
285041	Providence	3.80	Solar	Inverter	6/18/2020	A-16	4,180
285061	Tiverton	3.80	Solar	Inverter	5/6/2020	A-16	4,180
285066	Westerly	6.80	Solar	Inverter	5/27/2020	A-16	7,480
285138	Charlestown	7.60	Solar	Inverter	1/21/2021	A-16	8,360
285179	Warwick	6.00	Solar	Inverter	7/29/2020	A-16	6,600
285189	Providence	7.60	Solar	Inverter	6/6/2020	A-16	8,360
285195	Cumberland	5.52	Solar	Inverter	6/3/2020	A-16	6,072
285199	Little Compton	4.24	Solar	Inverter	6/25/2020	A-16	4,664
285306	South Kingstown	6.00	Solar	Inverter	4/23/2020	A-16	6,600
285403	Central Falls	14.40	Solar	Inverter	7/24/2020	C-06	15,840
285492	Cranston	7.60	Solar	Inverter	7/6/2020	A-16	8,360
285509	Woonsocket	7.60	Solar	Inverter	4/30/2020	A-16	8,360
285511	Providence	5.00	Solar	Inverter	8/31/2020	A-16	5,500
285532	Smithfield	7.60	Solar	Inverter	4/30/2020	A-16	8,360
285538	Coventry	3.80	Solar	Inverter	5/14/2020	A-16	4,180
285605	Tiverton	57.60	Solar	Inverter	10/7/2020	G-02	63,360
285796	Middletown	4.06	Solar	Inverter	10/27/2020	A-16	4,466
285799	Providence	3.00	Solar	Inverter	5/11/2020	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
285850	Providence	3.80	Solar	Inverter	9/16/2020	A-16	4,180
285934	Narragansett	5.00	Solar	Inverter	5/11/2020	A-16	5,500
285944	Narragansett	6.00	Solar	Inverter	5/15/2020	A-16	6,600
285947	Cranston	3.80	Solar	Inverter	6/3/2020	A-16	4,180
285954	Cranston	3.12	Solar	Inverter	6/3/2020	A-16	3,432
285997	Pawtucket	6.00	Solar	Inverter	4/29/2020	A-16	6,600
286021	Providence	3.80	Solar	Inverter	1/7/2021	A-16	4,180
286041	Cranston	5.00	Solar	Inverter	6/3/2020	A-16	5,500
286100	Cumberland	3.80	Solar	Inverter	6/1/2020	A-16	4,180
286107	North Smithfield	10.00	Solar	Inverter	7/23/2020	A-16	11,000
286150	Providence	2.40	Solar	Inverter	6/22/2020	A-16	2,640
286152	Woonsocket	7.60	Solar	Inverter	7/24/2020	A-16	8,360
286209	Providence	3.80	Solar	Inverter	5/6/2020	A-16	4,180
286261	Woonsocket	5.00	Solar	Inverter	8/27/2020	A-16	5,500
286401	Tiverton	3.80	Solar	Inverter	5/6/2020	A-16	4,180
286404	Westerly	4.08	Solar	Inverter	5/27/2020	A-16	4,488
286428	Providence	2.40	Solar	Inverter	9/22/2020	A-16	2,640
286430	Little Compton	5.51	Solar	Inverter	8/5/2020	A-16	6,061
286440	Cranston	2.64	Solar	Inverter	5/5/2020	A-16	2,904
286444	Warwick	7.60	Solar	Inverter	8/19/2020	A-16	8,360
286552	Pawtucket	3.80	Solar	Inverter	5/14/2020	A-16	4,180
286592	Narragansett	3.12	Solar	Inverter	5/11/2020	A-16	3,432
286615	Cranston	3.00	Solar	Inverter	6/3/2020	A-16	3,300
286642	Saunderstown	6.00	Solar	Inverter	5/11/2020	A-16	6,600
286668	Barrington	4.56	Solar	Inverter	6/3/2020	A-16	5,016
286694	Charlestown	7.60	Solar	Inverter	12/22/2020	A-16	8,360
286810	Warwick	6.00	Solar	Inverter	6/3/2020	A-16	6,600
286862	Peace Dale	7.60	Solar	Inverter	5/18/2020	A-16	8,360
286997	Chepachet	12.00	Solar	Inverter	8/27/2020	A-16	13,200
287008	Portsmouth	4.56	Solar	Inverter	5/21/2020	A-16	5,016
287022	Rumford	3.80	Solar	Inverter	6/10/2020	A-16	4,180
287023	Portsmouth	7.60	Solar	Inverter	7/3/2020	A-16	8,360
287088	Central Falls	2.40	Solar	Inverter	7/22/2020	A-16	2,640
287137	Central Falls	4.80	Solar	Inverter	7/25/2020	A-16	5,280
287156	Exeter	9.60	Solar	Inverter	10/22/2020	A-16	10,560
287176	East Providence	3.80	Solar	Inverter	6/12/2020	A-16	4,180
287180	North Providence	3.80	Solar	Inverter	6/13/2020	A-16	4,180
287186	Portsmouth	11.40	Solar	Inverter	9/22/2020	A-16	12,540
287214	Cranston	3.00	Solar	Inverter	6/29/2020	A-16	3,300
287219	Cranston	3.80	Solar	Inverter	6/18/2020	A-16	4,180
287222	Narragansett	4.32	Solar	Inverter	10/6/2020	A-16	4,752
287225	North Providence	12.60	Solar	Inverter	10/18/2020	A-60	13,860
287254	Esmond	3.00	Solar	Inverter	8/21/2020	A-16	3,300
287282	Foster	7.60	Solar	Inverter	8/3/2020	A-16	8,360
287312	Pawtucket	3.00	Solar	Inverter	5/30/2020	A-16	3,300
287385	Portsmouth	5.00	Solar	Inverter	6/25/2020	A-16	5,500
287389	Providence	3.36	Solar	Inverter	6/10/2020	A-16	3,696
287399	Charlestown	7.60	Solar	Inverter	12/28/2020	A-16	8,360
287403	Cumberland	3.00	Solar	Inverter	9/12/2020	A-16	3,300
287454	Bristol	6.24	Solar	Inverter	8/29/2020	A-16	6,864
287456	Pawtucket	6.00	Solar	Inverter	9/4/2020	A-16	6,600
287458	Warwick	3.36	Solar	Inverter	5/26/2020	A-16	3,696
287507	Johnston	3.00	Solar	Inverter	5/18/2020	A-16	3,300
287583	Pawtucket	3.80	Solar	Inverter	10/7/2020	A-16	4,180
287603	Pawtucket	1.68	Solar	Inverter	11/19/2020	A-16	1,848
287613	Providence	5.00	Solar	Inverter	5/15/2020	A-16	5,500
287629	Narragansett	7.60	Solar	Inverter	7/8/2020	A-16	8,360
287703	Smithfield	8.16	Solar	Inverter	7/16/2020	A-16	8,976
287706	Central Falls	3.84	Solar	Inverter	7/27/2020	A-16	4,224
287708	Central Falls	3.36	Solar	Inverter	7/27/2020	A-16	3,696
287709	Providence	2.40	Solar	Inverter	7/28/2020	A-16	2,640
287757	Portsmouth	11.40	Solar	Inverter	6/8/2020	A-16	12,540
287801	Providence	3.00	Solar	Inverter	6/3/2020	A-16	3,300
287836	Cranston	7.60	Solar	Inverter	8/3/2020	A-16	8,360
287845	Little Compton	7.60	Solar	Inverter	7/11/2020	A-16	8,360
287868	Providence	7.20	Solar	Inverter	9/28/2020	A-16	7,920
287886	Jamestown	5.22	Solar	Inverter	8/12/2020	A-16	5,742
287958	Cumberland	3.80	Solar	Inverter	5/6/2020	A-16	4,180
287973	Warren	3.12	Solar	Inverter	5/21/2020	A-60	3,432
288133	West Warwick	7.60	Solar	Inverter	7/24/2020	A-16	8,360
288137	Coventry	3.80	Solar	Inverter	7/20/2020	A-16	4,180
288139	Coventry	5.00	Solar	Inverter	6/15/2020	A-16	5,500
288160	Woonsocket	3.80	Solar	Inverter	6/25/2020	A-16	4,180
288184	Woonsocket	5.52	Solar	Inverter	6/19/2020	A-16	6,072
288220	Providence	5.76	Solar	Inverter	7/14/2020	A-16	6,336
288312	Jamestown	8.12	Solar	Inverter	7/22/2020	A-16	8,932
288319	Barrington	3.80	Solar	Inverter	6/5/2020	A-16	4,180
288328	Central Falls	5.00	Solar	Inverter	7/29/2020	A-16	5,500
288355	East Greenwich	4.93	Solar	Inverter	7/22/2020	A-16	5,423
288404	Westerly	14.16	Solar	Inverter	6/18/2020	A-16	15,576
288407	Woonsocket	4.32	Solar	Inverter	7/16/2020	A-16	4,752
288412	Warwick	3.00	Solar	Inverter	5/11/2020	A-16	3,300
288425	Foster	5.28	Solar	Inverter	7/25/2020	A-16	5,808
288439	Narragansett	4.80	Solar	Inverter	8/19/2020	A-16	5,280
288576	Wakfield	4.93	Solar	Inverter	6/29/2020	A-16	5,423
288579	Woonsocket	3.12	Solar	Inverter	7/16/2020	A-16	3,432
288588	Pawtucket	7.92	Solar	Inverter	6/2/2020	A-16	8,712
235673	East Providence	17.60	Solar	Inverter	7/21/2021	C-06	19,360
288616	Pawtucket	7.92	Solar	Inverter	7/16/2020	A-16	8,712
288618	Coventry	14.64	Solar	Inverter	7/25/2020	A-16	16,104
288676	Rumford	3.00	Solar	Inverter	6/12/2020	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
288708	North Providence	6.00	Solar	Inverter	5/18/2020	A-16	6,600
288718	Providence	5.00	Solar	Inverter	6/26/2020	A-16	5,500
288768	Central Falls	5.00	Solar	Inverter	6/17/2020	A-16	5,500
288946	Hope Valley	7.60	Solar	Inverter	8/19/2020	A-16	8,360
289075	East Providence	5.04	Solar	Inverter	7/23/2020	A-16	5,544
289079	Cranston	7.20	Solar	Inverter	7/15/2020	A-16	7,920
289109	Providence	3.60	Solar	Inverter	7/20/2020	A-16	3,960
289147	Providence	3.80	Solar	Inverter	6/4/2020	A-16	4,180
289149	Cranston	3.00	Solar	Inverter	6/2/2020	A-16	3,300
289242	Barrington	6.00	Solar	Inverter	6/4/2020	A-16	6,600
289278	Narragansett	3.80	Solar	Inverter	7/20/2020	A-16	4,180
289297	Westerly	7.60	Solar	Inverter	6/22/2020	A-16	8,360
289300	Coventry	4.56	Solar	Inverter	7/1/2020	A-16	5,016
289313	Newport	1.92	Solar	Inverter	7/20/2020	A-16	2,112
289432	Coventry	5.00	Solar	Inverter	7/10/2020	A-16	5,500
289459	Wakefield	3.00	Solar	Inverter	5/15/2020	A-16	3,300
289488	Cranston	6.00	Solar	Inverter	6/19/2020	A-16	6,600
289514	Providence	3.80	Solar	Inverter	7/15/2020	A-16	4,180
289515	Providence	3.00	Solar	Inverter	6/5/2020	A-60	3,300
289570	Kingston	6.00	Solar	Inverter	5/27/2020	A-16	6,600
289618	Woonsocket	3.00	Solar	Inverter	7/24/2020	A-16	3,300
289662	Lincoln	5.04	Solar	Inverter	9/16/2020	A-16	5,544
289668	North Kingstown	7.54	Solar	Inverter	6/29/2020	A-16	8,294
289675	Wyoming	11.40	Solar	Inverter	8/21/2020	A-16	12,540
289791	Portsmouth	3.80	Solar	Inverter	7/1/2020	A-16	4,180
289862	Cranston	6.48	Solar	Inverter	6/19/2020	A-16	7,128
289867	Warren	12.00	Solar	Inverter	6/24/2020	A-16	13,200
289961	Wakefield	8.99	Solar	Inverter	9/28/2020	A-16	9,889
289983	Woonsocket	2.64	Solar	Inverter	7/8/2020	A-16	2,904
290139	Cranston	2.90	Solar	Inverter	8/15/2020	A-16	3,190
290157	Westerly	7.60	Solar	Inverter	6/24/2020	A-16	8,360
290345	Westerly	3.80	Solar	Inverter	7/6/2020	A-16	4,180
290358	Hope	6.24	Solar	Inverter	7/25/2020	A-16	6,864
290423	Charlestown	7.60	Solar	Inverter	9/2/2020	A-16	8,360
290494	Providence	3.80	Solar	Inverter	6/17/2020	A-16	4,180
290526	Newport	3.80	Solar	Inverter	7/14/2020	A-16	4,180
290576	Cranston	3.12	Solar	Inverter	7/16/2020	A-16	3,432
290634	Warren	7.68	Solar	Inverter	9/16/2020	A-16	8,448
290700	Providence	3.00	Solar	Inverter	8/20/2020	A-16	3,300
290763	Hope Valley	10.00	Solar	Inverter	8/21/2020	A-16	11,000
290775	Barrington	5.52	Solar	Inverter	9/3/2020	A-16	6,072
290786	Warwick	5.00	Solar	Inverter	7/29/2020	A-16	5,500
290796	West Warwick	5.00	Solar	Inverter	9/28/2020	A-16	5,500
290821	Providence	3.80	Solar	Inverter	8/21/2020	A-60	4,180
290824	Lincoln	5.00	Battery Add-On	Inverter	7/20/2020	A-16	-
290987	Johnston	10.00	Solar	Inverter	8/12/2020	A-16	11,000
290997	Pawtucket	5.00	Solar	Inverter	10/6/2020	A-16	5,500
290999	Jamestown	5.90	Solar	Inverter	7/20/2020	A-16	6,490
291038	Wakefield	8.32	Solar	Inverter	8/13/2020	A-16	9,152
291050	Barrington	7.60	Solar	Inverter	10/22/2020	A-16	8,360
291052	Cumberland	7.60	Solar	Inverter	9/4/2020	A-16	8,360
291086	Riverside	6.24	Solar	Inverter	7/7/2020	A-16	6,864
291107	Warwick	3.00	Solar	Inverter	7/14/2020	A-16	3,300
291169	Bristol	6.00	Solar	Inverter	7/16/2020	A-16	6,600
291197	Wakefield	12.00	Solar	Inverter	9/9/2020	A-16	13,200
291229	Providence	3.00	Solar	Inverter	7/8/2020	A-16	3,300
291268	Newport	10.08	Solar	Inverter	7/14/2020	A-16	11,088
291278	Central Falls	3.00	Solar	Inverter	9/9/2020	A-16	3,300
291480	Peace Dale	7.60	Solar	Inverter	10/6/2020	A-16	8,360
291514	Wakefield	11.40	Solar	Inverter	7/30/2020	A-16	12,540
291516	Providence	3.00	Solar	Inverter	6/3/2020	A-16	3,300
291541	Wakefield	7.83	Solar	Inverter	7/24/2020	A-16	8,613
291645	North Kingstown	3.77	Solar	Inverter	9/3/2020	A-16	4,147
291671	Charlestown	7.60	Solar	Inverter	6/3/2020	A-16	8,360
291679	Tiverton	5.80	Solar	Inverter	10/15/2020	A-16	6,380
291785	Providence	4.32	Solar	Inverter	1/19/2021	A-16	4,752
291855	Providence	3.80	Solar	Inverter	9/9/2020	A-16	4,180
291889	Westerly	10.00	Solar	Inverter	7/31/2020	A-16	11,000
291899	Wakefield	6.80	Solar	Inverter	11/18/2020	A-16	7,480
291955	Cumberland	3.80	Solar	Inverter	9/22/2020	A-16	4,180
291956	Narragansett	6.38	Solar	Inverter	9/28/2020	A-16	7,018
291969	Foster	6.67	Solar	Inverter	12/28/2020	A-16	7,337
292014	Tiverton	15.00	Solar	Inverter	8/14/2020	A-16	16,500
292058	Providence	10.00	Solar	Inverter	6/20/2020	A-16	11,000
292121	Providence	3.00	Solar	Inverter	7/8/2020	A-16	3,300
292139	North Kingstown	2.40	Solar	Inverter	7/24/2020	A-16	2,640
292149	Bristol	10.00	Solar	Inverter	7/27/2020	A-16	11,000
292153	Narragansett	10.44	Solar	Inverter	10/7/2020	A-16	11,484
292176	Hope Valley	12.00	Solar	Inverter	12/15/2020	A-16	13,200
292253	Providence	3.00	Solar	Inverter	8/27/2020	A-16	3,300
292262	Johnston	10.80	Solar	Inverter	10/18/2020	A-16	11,880
292263	Pawtucket	6.00	Solar	Inverter	9/25/2020	A-16	6,600
292579	Foster	5.00	Solar	Inverter	10/19/2020	A-16	5,500
292586	Providence	3.36	Solar	Inverter	9/17/2020	A-16	3,696
292595	Jamestown	10.00	Solar	Inverter	6/22/2020	A-16	11,000
292675	Riverside	7.60	Solar	Inverter	12/3/2020	A-16	8,360
292712	Middletown	14.81	Solar	Inverter	6/23/2020	A-16	16,286
292762	Wakefield	11.40	Solar	Inverter	8/12/2020	A-16	12,540
292795	Warwick	3.00	Solar	Inverter	7/1/2020	A-16	3,300
292800	North Providence	5.00	Solar	Inverter	7/24/2020	A-16	5,500
292827	Coventry	7.68	Solar	Inverter	9/17/2020	A-16	8,448

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
293010	Cranston	7.20	Solar	Inverter	10/29/2020	A-16	7,920
293028	Warwick	3.60	Solar	Inverter	8/27/2020	A-16	3,960
293087	Westerly	5.76	Solar	Inverter	10/6/2020	A-16	6,336
293097	West Warwick	5.00	Solar	Inverter	9/1/2020	A-16	5,500
293215	WARREN	6.96	Solar	Inverter	10/22/2020	A-16	7,656
293277	Charlestown	7.60	Solar	Inverter	8/19/2020	A-16	8,360
293404	Providence	1.74	Solar	Inverter	10/6/2020	A-60	1,914
293429	Providence	1.74	Solar	Inverter	10/6/2020	A-60	1,914
293461	Westerly	4.56	Solar	Inverter	10/22/2020	A-16	5,016
293462	Providence	5.76	Solar	Inverter	8/14/2020	A-60	6,336
293465	Warwick	5.04	Solar	Inverter	7/25/2020	A-16	5,544
293585	Providence	4.56	Solar	Inverter	1/29/2021	C-06	5,016
293591	Barrington	7.60	Solar	Inverter	11/18/2020	A-16	8,360
293687	Warwick	2.40	Solar	Inverter	10/6/2020	A-16	2,640
293774	Pawtucket	5.00	Solar	Inverter	9/30/2020	A-16	5,500
293781	Providence	5.00	Solar	Inverter	7/17/2020	A-60	5,500
293819	Woonsocket	14.40	Solar	Inverter	8/22/2020	A-16	15,840
293867	Newport	5.00	Solar	Inverter	8/28/2020	A-16	5,500
293875	Bristol	10.00	Solar	Inverter	7/29/2020	A-16	11,000
293911	Hope	19.00	Solar	Inverter	9/12/2020	A-16	20,900
293980	Riverside	14.40	Solar	Inverter	6/26/2020	C-06	15,840
294035	Middletown	5.00	Solar	Inverter	7/22/2020	A-16	5,500
294037	Providence	50.46	Solar	Inverter	9/30/2020	G-02	55,506
294079	Richmond	6.48	Solar	Inverter	10/18/2020	C-06	7,128
294231	Pawtucket	3.80	Solar	Inverter	7/11/2020	A-16	4,180
294323	Providence	5.00	Solar	Inverter	10/27/2020	A-16	5,500
294342	Providence	10.00	Solar	Inverter	8/20/2020	A-60	11,000
294345	Cumberland	11.40	Solar	Inverter	7/8/2020	A-16	12,540
294346	Providence	3.00	Solar	Inverter	8/5/2020	A-16	3,300
294424	Jamestown	7.54	Solar	Inverter	9/23/2020	A-16	8,294
294770	East Providence	3.60	Solar	Inverter	1/14/2021	A-16	3,960
294813	Glocester	13.92	Solar	Inverter	11/26/2020	A-16	15,312
294854	Tiverton	7.60	Solar	Inverter	12/19/2020	A-16	8,360
294879	Tiverton	7.60	Solar	Inverter	8/21/2020	A-16	8,360
294902	Westerly	7.60	Solar	Inverter	10/14/2020	A-16	8,360
294941	Warwick	3.80	Solar	Inverter	8/26/2020	A-16	4,180
295058	Rumford	2.90	Solar	Inverter	9/18/2020	A-16	3,190
295101	Portsmouth	5.80	Solar	Inverter	10/18/2020	A-16	6,380
295113	North Providence	3.80	Solar	Inverter	7/8/2020	A-16	4,180
295157	Coventry	3.36	Solar	Inverter	1/6/2021	A-16	3,696
295284	Pawtucket	2.64	Solar	Inverter	9/17/2020	A-16	2,904
295293	Cranston	5.00	Solar	Inverter	9/28/2020	A-16	5,500
295307	Middletown	3.00	Solar	Inverter	8/12/2020	A-16	3,300
295323	Lincoln	6.00	Solar	Inverter	9/21/2020	A-16	6,600
295376	Lincoln	9.45	Solar	Inverter	10/6/2020	A-16	10,395
295424	Warwick	7.60	Solar	Inverter	11/6/2020	A-16	8,360
295596	North Kingstown	7.60	Solar	Inverter	9/2/2020	A-16	8,360
295602	East Providence	3.80	Solar	Inverter	10/23/2020	A-16	4,180
295617	East Greenwich	4.64	Solar	Inverter	11/10/2020	A-16	5,104
295698	Central Falls	3.80	Solar	Inverter	10/22/2020	A-16	4,180
295706	Cranston	6.00	Solar	Inverter	9/9/2020	A-16	6,600
295718	Cranston	3.80	Solar	Inverter	10/18/2020	A-16	4,180
295753	Westerly	10.00	Battery Add-On	Inverter	7/7/2020	A-16	-
295780	Burrillville	10.00	Solar	Inverter	12/9/2020	A-16	11,000
295806	West Warwick	7.60	Solar	Inverter	11/23/2020	A-16	8,360
295830	Providence	5.00	Solar	Inverter	10/14/2020	A-16	5,500
295832	Middletown	5.00	Solar	Inverter	10/28/2020	A-16	5,500
295849	Peace Dale	11.40	Solar	Inverter	9/28/2020	A-16	12,540
295860	Coventry	3.84	Solar	Inverter	11/21/2020	A-16	4,224
295862	Johnston	3.36	Solar	Inverter	8/17/2020	A-16	3,696
295987	Tiverton	8.38	Solar	Inverter	9/4/2020	A-16	9,218
295993	Narragansett	5.00	Battery Add-On	Inverter	9/3/2020	A-16	-
296007	Little Compton	3.12	Solar	Inverter	11/4/2020	A-16	3,432
296009	Providence	3.80	Solar	Inverter	11/6/2020	A-16	4,180
296018	Rumford	2.88	Solar	Inverter	10/21/2020	A-16	3,168
296027	Greenville	6.00	Solar	Inverter	9/9/2020	A-16	6,600
296049	Pawtucket	3.80	Solar	Inverter	11/24/2020	A-16	4,180
296134	Providence	3.00	Solar	Inverter	10/3/2020	A-16	3,300
296137	Middletown	10.00	Solar	Inverter	11/25/2020	A-16	11,000
296142	Barrington	6.00	Solar	Inverter	8/26/2020	A-16	6,600
296203	Woonsocket	3.00	Solar	Inverter	8/19/2020	A-16	3,300
296211	Greene	10.00	Solar	Inverter	12/28/2020	A-16	11,000
296216	Warwick	3.00	Solar	Inverter	7/20/2020	A-16	3,300
296223	Warwick	6.00	Solar	Inverter	7/13/2020	A-16	6,600
296225	Warwick	3.00	Solar	Inverter	9/17/2020	A-16	3,300
296236	Coventry	3.00	Solar	Inverter	8/31/2020	A-16	3,300
296243	Providence	10.00	Solar	Inverter	10/8/2020	A-16	11,000
296246	Warwick	5.00	Solar	Inverter	7/11/2020	A-16	5,500
296249	Greenville	5.80	Solar	Inverter	8/19/2020	A-16	6,380
296250	Warwick	10.00	Solar	Inverter	7/31/2020	A-16	11,000
296255	RUMFORD	3.80	Solar	Inverter	10/6/2020	A-16	4,180
296275	Charlestown	10.00	Solar	Inverter	8/15/2020	A-16	11,000
296505	Pawtucket	5.00	Solar	Inverter	8/22/2020	A-16	5,500
296658	Coventry	5.00	Solar	Inverter	9/28/2020	A-16	5,500
296688	Warwick	10.00	Solar	Inverter	7/20/2020	A-16	11,000
296697	Pawtucket	5.76	Solar	Inverter	10/21/2020	A-16	6,336
296700	Cranston	3.36	Solar	Inverter	8/4/2020	A-16	3,696
296704	Warwick	7.60	Solar	Inverter	7/25/2020	A-16	8,360
296720	Rumford	3.80	Solar	Inverter	7/29/2020	A-16	4,180
296800	Johnston	7.68	Solar	Inverter	9/30/2020	A-16	8,448
296806	Hope Valley	8.16	Solar	Inverter	10/27/2020	A-16	8,976

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
296857	Wakefield	7.20	Solar	Inverter	8/21/2020	A-16	7,920
296926	Providence	5.00	Solar	Inverter	1/11/2021	A-16	5,500
296959	Providence	3.80	Solar	Inverter	12/4/2020	C-06	4,180
296965	Rumford	3.80	Solar	Inverter	7/29/2020	A-16	4,180
297118	West Warwick	4.80	Solar	Inverter	10/6/2020	A-16	5,280
297132	Pawtucket	3.80	Solar	Inverter	8/29/2020	A-16	4,180
297145	Pawtucket	7.60	Solar	Inverter	9/25/2020	A-16	8,360
297204	Riverside	28.00	Solar	Inverter	12/31/2020	A-16	30,800
297214	Pawtucket	2.61	Solar	Inverter	10/22/2020	A-16	2,871
297384	South Kingstown	8.41	Solar	Inverter	9/9/2020	A-16	9,251
297429	North Smithfield	5.28	Solar	Inverter	10/14/2020	A-16	5,808
297451	Wakefield	10.00	Solar	Inverter	8/21/2020	A-16	11,000
297455	Pawtucket	5.00	Solar	Inverter	7/20/2020	A-16	5,500
297554	Middletown	6.00	Solar	Inverter	9/3/2020	A-16	6,600
297560	Providence	5.00	Solar	Inverter	11/6/2020	A-60	5,500
297741	Coventry	6.72	Solar	Inverter	10/16/2020	A-16	7,392
297850	Westerly	6.00	Solar	Inverter	10/19/2020	A-16	6,600
297867	Westerly	10.00	Solar	Inverter	10/19/2020	A-16	11,000
297885	Coventry	5.76	Solar	Inverter	11/4/2020	A-16	6,336
297904	Esmond	6.00	Solar	Inverter	9/2/2020	A-16	6,600
297934	Rumford	3.80	Solar	Inverter	11/6/2020	A-16	4,180
297994	Central Falls	3.00	Solar	Inverter	8/4/2020	A-60	3,300
298073	Pawtucket	3.80	Solar	Inverter	12/22/2020	A-16	4,180
298123	Wakefield	6.80	Solar	Inverter	10/14/2020	A-16	7,480
298162	Tiverton	6.24	Solar	Inverter	8/21/2020	A-16	6,864
298177	Providence	6.80	Solar	Inverter	1/21/2021	A-16	7,480
298187	Bristol	6.00	Solar	Inverter	9/28/2020	A-16	6,600
298208	Providence	3.80	Solar	Inverter	10/6/2020	A-16	4,180
298319	Rumford	5.00	Solar	Inverter	8/27/2020	A-16	5,500
298645	Westerly	3.36	Solar	Inverter	10/27/2020	A-16	3,696
298682	Bradford	10.00	Solar	Inverter	10/17/2020	A-16	11,000
298769	Middletown	3.80	Solar	Inverter	10/12/2020	C-06	4,180
298781	Providence	3.80	Solar	Inverter	10/6/2020	A-16	4,180
298891	Middletown	6.00	Solar	Inverter	9/11/2020	A-16	6,600
299070	Pawtucket	2.16	Solar	Inverter	9/29/2020	A-16	2,376
299079	Middletown	3.80	Solar	Inverter	9/28/2020	A-16	4,180
299116	Portsmouth	6.30	Solar	Inverter	1/26/2021	A-16	6,930
299320	Cranston	3.00	Solar	Inverter	9/18/2020	A-16	3,300
299322	Rumford	3.00	Solar	Inverter	8/26/2020	A-16	3,300
299380	Coventry	10.00	Solar	Inverter	10/16/2020	A-16	11,000
299381	Johnston	6.00	Solar	Inverter	1/12/2021	A-16	6,600
299384	Tiverton	7.60	Solar	Inverter	10/7/2020	A-16	8,360
299467	North Kingstown	15.37	Solar	Inverter	10/2/2020	A-16	16,907
299514	Tiverton	15.00	Solar	Inverter	10/16/2020	A-16	16,500
299521	Rumford	3.00	Solar	Inverter	8/12/2020	A-16	3,300
299537	Rumford	3.00	Solar	Inverter	8/12/2020	A-16	3,300
299589	Hopkinton	12.00	Solar	Inverter	8/13/2020	A-16	13,200
299648	North Providence	3.00	Solar	Inverter	9/4/2020	A-16	3,300
299766	Johnston	7.60	Solar	Inverter	1/19/2021	A-16	8,360
299807	Providence	4.25	Solar	Inverter	8/20/2020	A-16	4,675
299871	Providence	3.77	Solar	Inverter	9/1/2020	A-16	4,147
299872	Wakefield	10.00	Solar	Inverter	8/19/2020	A-16	11,000
299977	Lincoln	5.00	Solar	Inverter	10/6/2020	A-16	5,500
300021	West Warwick	7.60	Solar	Inverter	8/21/2020	A-16	8,360
300106	Warwick	3.12	Solar	Inverter	1/19/2021	A-16	3,432
300179	Wood River Jet	14.40	Solar	Inverter	12/30/2020	C-06	15,840
300188	Pawtucket	5.00	Solar	Inverter	9/2/2020	A-16	5,500
300211	Providence	3.80	Solar	Inverter	10/3/2020	A-16	4,180
300226	North Providence	6.00	Solar	Inverter	9/2/2020	A-16	6,600
300250	Cumberland	3.00	Solar	Inverter	10/17/2020	A-16	3,300
300265	Providence	3.80	Solar	Inverter	10/23/2020	A-16	4,180
300301	North Kingstown	5.00	Solar	Inverter	9/18/2020	A-16	5,500
300364	Barrington	10.32	Solar	Inverter	11/18/2020	A-16	11,352
300383	Pawtucket	6.00	Solar	Inverter	9/30/2020	A-16	6,600
300475	Providence	7.60	Solar	Inverter	10/2/2020	A-60	8,360
300532	Newport	5.00	Solar	Inverter	9/28/2020	A-16	5,500
300536	Coventry	3.80	Solar	Inverter	12/8/2020	A-16	4,180
300972	Providence	7.60	Solar	Inverter	9/30/2020	A-16	8,360
301016	Cranston	3.80	Solar	Inverter	11/4/2020	A-16	4,180
301022	Charlestown	10.00	Solar	Inverter	8/21/2020	A-16	11,000
301023	Little Compton	3.46	Solar	Inverter	12/8/2020	A-16	3,806
301068	Cumberland	4.50	Solar	Inverter	10/28/2020	A-16	4,950
301099	Bristol	7.60	Solar	Inverter	9/16/2020	A-16	8,360
301144	Warwick	3.80	Solar	Inverter	8/21/2020	A-16	4,180
301151	Westerly	3.52	Solar	Inverter	8/29/2020	A-16	3,872
301158	Providence	3.00	Solar	Inverter	9/30/2020	A-16	3,300
301164	North Smithfield	3.80	Solar	Inverter	10/7/2020	A-16	4,180
301176	North Kingstown	6.00	Solar	Inverter	9/30/2020	A-16	6,600
301187	Cranston	4.32	Solar	Inverter	10/26/2020	A-16	4,752
301207	North Providence	5.12	Solar	Inverter	9/25/2020	A-16	5,632
301212	Cranston	6.00	Solar	Inverter	9/18/2020	A-16	6,600
301216	Providence	3.00	Solar	Inverter	11/18/2020	A-16	3,300
301329	Jamestown	10.44	Solar	Inverter	11/19/2020	A-16	11,484
301331	Jamestown	5.25	Solar	Inverter	9/2/2020	A-16	5,775
301358	Cranston	3.80	Solar	Inverter	11/24/2020	A-16	4,180
301376	Middletown	3.80	Solar	Inverter	9/3/2020	A-16	4,180
301383	Providence	10.00	Solar	Inverter	1/11/2021	A-16	11,000
301429	Wakefield	7.83	Solar	Inverter	9/28/2020	A-16	8,613
301605	Esmond	10.00	Solar	Inverter	10/6/2020	A-16	11,000
301639	Warwick	7.60	Solar	Inverter	8/26/2020	A-16	8,360
301643	Middletown	6.96	Solar	Inverter	12/21/2020	A-16	7,656

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
301660	Tiverton	5.00	Solar	Inverter	12/8/2020	A-16	5,500
301665	North Kingstown	14.79	Solar	Inverter	9/28/2020	A-16	16,269
301737	Pawtucket	10.00	Solar	Inverter	10/17/2020	A-16	11,000
301744	Warwick	8.70	Solar	Inverter	10/16/2020	A-16	9,570
301941	North Providence	3.80	Solar	Inverter	9/30/2020	A-60	4,180
302056	Warren	3.80	Solar	Inverter	9/28/2020	A-16	4,180
302132	North Providence	3.00	Solar	Inverter	1/19/2021	A-16	3,300
302301	Woonsocket	3.50	Solar	Inverter	8/22/2020	A-16	3,850
302334	Middletown	3.00	Solar	Inverter	12/19/2020	A-16	3,300
302358	Providence	5.00	Solar	Inverter	10/6/2020	A-16	5,500
302365	Barrington	2.40	Solar	Inverter	10/6/2020	A-16	2,640
302425	Glocester	10.56	Solar	Inverter	11/13/2020	A-16	11,616
302512	Warwick	5.00	Solar	Inverter	8/26/2020	A-16	5,500
302529	Rumford	3.00	Solar	Inverter	8/26/2020	A-16	3,300
302603	Richmond	5.51	Solar	Inverter	11/10/2020	A-16	6,061
302606	Coventry	6.00	Solar	Inverter	9/29/2020	A-16	6,600
302685	Warwick	10.00	Solar	Inverter	9/18/2020	A-16	11,000
302698	CRANSTON	3.84	Solar	Inverter	11/25/2020	A-16	4,224
302703	Little Compton	5.00	Solar	Inverter	9/10/2020	A-16	5,500
302749	Pawtucket	3.00	Solar	Inverter	10/26/2020	A-16	3,300
302870	Warwick	3.80	Solar	Inverter	8/26/2020	A-16	4,180
302949	Providence	2.61	Solar	Inverter	9/18/2020	A-16	2,871
302961	North Providence	7.92	Solar	Inverter	12/29/2020	A-16	8,712
302994	North Kingstown	2.32	Solar	Inverter	9/28/2020	A-16	2,552
303015	North Providence	3.80	Solar	Inverter	10/15/2020	A-16	4,180
303215	Little Compton	5.00	Solar	Inverter	10/20/2020	A-16	5,500
303309	Portsmouth	3.80	Solar	Inverter	12/22/2020	A-16	4,180
303379	Middletown	5.52	Solar	Inverter	9/18/2020	A-16	6,072
303404	Warwick	3.12	Solar	Inverter	1/19/2021	A-16	3,432
303408	Cranston	2.16	Solar	Inverter	9/11/2020	A-16	2,376
303454	Cranston	5.52	Solar	Inverter	10/14/2020	A-16	6,072
303466	Coventry	7.60	Solar	Inverter	10/17/2020	A-16	8,360
303479	Providence	5.00	Solar	Inverter	10/6/2020	A-16	5,500
303490	Providence	3.80	Solar	Inverter	10/28/2020	A-16	4,180
303522	Providence	7.50	Solar	Inverter	12/28/2020	A-16	8,250
303537	East Providence	7.60	Solar	Inverter	12/23/2020	A-16	8,360
303585	Providence	3.00	Solar	Inverter	1/21/2021	A-16	3,300
303625	Exeter	11.40	Solar	Inverter	10/17/2020	A-16	12,540
303680	Lincoln	8.16	Solar	Inverter	12/10/2020	A-16	8,976
303838	Cranston	7.20	Solar	Inverter	9/28/2020	A-16	7,920
303839	Wakefield	3.19	Solar	Inverter	10/15/2020	A-16	3,509
303847	Peace Dale	10.00	Solar	Inverter	10/27/2020	A-16	11,000
303848	Pawtucket	8.64	Solar	Inverter	9/25/2020	A-16	9,504
303922	Woonsocket	5.00	Solar	Inverter	12/10/2020	A-16	5,500
304038	Pawtucket	7.60	Solar	Inverter	11/24/2020	A-16	8,360
304054	Providence	6.00	Solar	Inverter	10/6/2020	A-60	6,600
304060	Tiverton	3.00	Solar	Inverter	1/15/2021	A-16	3,300
304070	Wakefield	10.00	Solar	Inverter	12/16/2020	A-16	11,000
304071	West Warwick	9.28	Solar	Inverter	9/12/2020	A-16	10,208
304091	Warwick	3.80	Solar	Inverter	10/7/2020	A-16	4,180
304100	Pawtucket	3.80	Solar	Inverter	10/26/2020	A-16	4,180
304104	Pawtucket	5.00	Solar	Inverter	10/6/2020	A-16	5,500
304119	Providence	3.12	Solar	Inverter	11/18/2020	A-16	3,432
304126	Pawtucket	3.00	Solar	Inverter	10/14/2020	A-16	3,300
304145	Pawtucket	3.80	Solar	Inverter	10/14/2020	A-60	4,180
304173	Exeter	5.00	Battery Add-On	Inverter	1/28/2021	A-16	-
304192	Warwick	6.00	Solar	Inverter	8/26/2020	A-16	6,600
304377	Warwick	6.00	Solar	Inverter	9/14/2020	A-16	6,600
304394	Warwick	6.00	Solar	Inverter	9/2/2020	A-16	6,600
304407	East Greenwich	7.60	Solar	Inverter	10/15/2020	A-16	8,360
304410	Pawtucket	6.24	Solar	Inverter	10/23/2020	A-16	6,864
304414	Providence	4.25	Solar	Inverter	1/29/2021	A-16	4,675
304419	Barrington	5.00	Solar	Inverter	11/6/2020	A-16	5,500
304442	North Kingstown	4.32	Solar	Inverter	10/21/2020	A-16	4,752
304455	Pawtucket	7.60	Solar	Inverter	11/19/2020	A-16	8,360
304639	Peace Dale	5.50	Solar	Inverter	10/27/2020	A-16	6,050
304811	Providence	3.80	Solar	Inverter	1/7/2021	A-16	4,180
304854	Middletown	7.60	Solar	Inverter	10/5/2020	A-16	8,360
304920	Providence	7.92	Solar	Inverter	11/4/2020	A-16	8,712
305126	North Smithfield	6.72	Solar	Inverter	9/21/2020	A-16	7,392
305133	Pawtucket	3.84	Solar	Inverter	10/18/2020	A-16	4,224
305148	North Kingstown	7.60	Solar	Inverter	11/24/2020	A-16	8,360
305263	Coventry	11.04	Solar	Inverter	11/6/2020	A-16	12,144
305382	Pawtucket	6.00	Solar	Inverter	10/19/2020	A-16	6,600
305391	Riverside	6.00	Solar	Inverter	12/29/2020	A-16	6,600
305439	Westerly	7.25	Solar	Inverter	1/19/2021	A-16	7,975
305542	Pawtucket	10.75	Solar	Inverter	1/9/2021	A-16	11,825
305567	Wakefield	7.60	Solar	Inverter	10/15/2020	A-16	8,360
305580	Woonsocket	6.00	Solar	Inverter	8/31/2020	A-16	6,600
305629	Woonsocket	7.60	Solar	Inverter	11/6/2020	A-16	8,360
305856	Lincoln	7.60	Solar	Inverter	9/30/2020	A-16	8,360
305889	West Warwick	2.64	Solar	Inverter	11/21/2020	A-16	2,904
305909	Portsmouth	5.00	Solar	Inverter	11/9/2020	A-16	5,500
305913	Barrington	10.00	Solar	Inverter	11/18/2020	A-16	11,000
306045	North Kingstown	1.92	Solar	Inverter	11/11/2020	A-16	2,112
306107	Pawtucket	2.40	Solar	Inverter	10/6/2020	A-16	2,640
306137	Tiverton	6.24	Solar	Inverter	12/9/2020	A-16	6,864
306172	Charlestown	3.80	Solar	Inverter	11/18/2020	A-16	4,180
306179	Tiverton	7.20	Solar	Inverter	10/15/2020	A-16	7,920
306300	Providence	3.00	Solar	Inverter	11/19/2020	A-16	3,300
306340	Peace Dale	5.52	Solar	Inverter	12/8/2020	A-16	6,072

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
306346	Westerly	3.48	Solar	Inverter	10/27/2020	A-16	3,828
306360	Warwick	3.80	Solar	Inverter	10/16/2020	A-16	4,180
306398	Providence	3.00	Solar	Inverter	10/23/2020	A-16	3,300
306406	Narragansett	2.90	Solar	Inverter	10/18/2020	A-16	3,190
306425	Rumford	5.00	Solar	Inverter	10/18/2020	A-16	5,500
306445	Warwick	3.80	Solar	Inverter	11/19/2020	A-16	4,180
306449	Warwick	7.60	Solar	Inverter	9/16/2020	A-16	8,360
306471	Warwick	6.00	Solar	Inverter	9/17/2020	A-16	6,600
306500	Providence	7.60	Solar	Inverter	12/5/2020	A-16	8,360
306640	Westerly	7.60	Solar	Inverter	11/6/2020	A-16	8,360
306647	North Providence	7.60	Solar	Inverter	11/11/2020	A-16	8,360
306657	Pawtucket	3.00	Solar	Inverter	11/19/2020	A-16	3,300
306672	Providence	4.64	Solar	Inverter	12/4/2020	A-16	5,104
306802	Foster	9.28	Solar	Inverter	12/30/2020	A-16	10,208
306852	Warwick	5.00	Solar	Inverter	9/2/2020	A-16	5,500
306913	Providence	3.80	Solar	Inverter	11/13/2020	A-16	4,180
306977	WAKEFIELD	3.80	Solar	Inverter	11/23/2020	A-16	4,180
307025	Slatersville	5.00	Solar	Inverter	12/9/2020	A-16	5,500
307079	Barrington	2.16	Solar	Inverter	10/6/2020	A-16	2,376
307096	Pawtucket	1.68	Solar	Inverter	10/27/2020	A-16	1,848
307112	Narragansett	5.00	Solar	Inverter	10/15/2020	A-16	5,500
307145	Newport	6.00	Solar	Inverter	12/3/2020	A-16	6,600
307239	Tiverton	5.00	Solar	Inverter	10/27/2020	A-16	5,500
307247	Providence	5.00	Solar	Inverter	1/29/2021	A-16	5,500
307432	Warwick	6.75	Solar	Inverter	10/14/2020	A-16	7,425
307525	North Kingstown	6.00	Solar	Inverter	10/20/2020	A-16	6,600
307531	Tiverton	10.00	Solar	Inverter	10/27/2020	A-60	11,000
307624	Pawtucket	3.00	Solar	Inverter	10/14/2020	A-16	3,300
307678	South Kingstown	5.00	Solar	Inverter	12/22/2020	A-16	5,500
307760	Providence	3.00	Solar	Inverter	10/15/2020	A-60	3,300
307777	North Kingstown	6.38	Solar	Inverter	11/26/2020	A-16	7,018
307781	Hope Valley	3.80	Solar	Inverter	9/16/2020	A-16	4,180
307891	Middletown	3.75	Solar	Inverter	11/16/2020	A-16	4,125
307967	Tiverton	6.38	Solar	Inverter	12/28/2020	A-16	7,018
308183	Tiverton	7.60	Solar	Inverter	1/19/2021	A-16	8,360
308343	Providence	6.00	Solar	Inverter	10/27/2020	A-16	6,600
308414	Cranston	3.48	Solar	Inverter	11/25/2020	A-16	3,828
308432	Pawtucket	3.80	Solar	Inverter	12/3/2020	A-16	4,180
308475	Providence	6.00	Solar	Inverter	11/19/2020	A-16	6,600
308637	Providence	6.00	Solar	Inverter	11/28/2020	A-16	6,600
308703	Barrington	10.00	Solar	Inverter	11/25/2020	A-16	11,000
308966	Providence	3.80	Solar	Inverter	10/6/2020	A-16	4,180
309009	Westerly	12.00	Solar	Inverter	10/19/2020	A-16	13,200
309078	Westerly	5.00	Solar	Inverter	10/6/2020	A-16	5,500
309463	Providence	3.00	Solar	Inverter	11/7/2020	A-16	3,300
309472	Rumford	3.80	Solar	Inverter	12/11/2020	A-16	4,180
309483	Central Falls	10.00	Solar	Inverter	12/8/2020	A-16	11,000
309497	Providence	3.80	Solar	Inverter	11/18/2020	A-16	4,180
309514	Warwick	3.00	Solar	Inverter	10/27/2020	A-16	3,300
309807	Little Compton	4.80	Solar	Inverter	11/7/2020	A-16	5,280
309917	Chepachet	7.60	Solar	Inverter	12/1/2020	A-16	8,360
310436	North Providence	7.60	Solar	Inverter	12/22/2020	A-16	8,360
310507	Tiverton	3.80	Solar	Inverter	1/8/2021	A-16	4,180
310707	North Kingstown	3.80	Solar	Inverter	10/22/2020	A-16	4,180
310714	Pawtucket	7.68	Solar	Inverter	1/29/2021	A-16	8,448
310723	Portsmouth	3.80	Solar	Inverter	10/27/2020	A-16	4,180
310739	coventry	5.00	Solar	Inverter	10/26/2020	A-16	5,500
310752	Foster	10.00	Solar	Inverter	11/13/2020	A-16	11,000
310770	Cranston	5.00	Solar	Inverter	11/6/2020	A-16	5,500
310806	PROVIDENCE	3.80	Solar	Inverter	1/21/2021	A-16	4,180
310826	Warren	6.24	Solar	Inverter	10/27/2020	A-16	6,864
310873	Providence	5.80	Solar	Inverter	12/9/2020	A-16	6,380
310887	Tiverton	5.00	Solar	Inverter	11/18/2020	A-16	5,500
310896	Providence	5.00	Solar	Inverter	11/18/2020	A-16	5,500
310908	Coventry	7.60	Solar	Inverter	1/5/2021	A-16	8,360
310920	Tiverton	2.03	Solar	Inverter	11/23/2020	A-16	2,233
311116	Providence	3.00	Solar	Inverter	12/5/2020	A-16	3,300
311223	Providence	6.00	Solar	Inverter	12/4/2020	A-16	6,600
311350	Barrington	3.77	Solar	Inverter	1/27/2021	A-16	4,147
311386	Pawtucket	7.60	Solar	Inverter	12/15/2020	A-16	8,360
311554	Cranston	10.00	Solar	Inverter	12/9/2020	A-16	11,000
311786	Rumford	6.16	Solar	Inverter	11/26/2020	A-16	6,776
311795	Middletown	7.60	Solar	Inverter	12/10/2020	A-16	8,360
311932	Cranston	6.09	Solar	Inverter	10/28/2020	A-16	6,699
311989	West Greenwich	9.12	Solar	Inverter	11/21/2020	A-16	10,032
311992	Pawtucket	6.00	Solar	Inverter	12/10/2020	A-16	6,600
312137	Pawtucket	3.80	Solar	Inverter	10/28/2020	A-16	4,180
312266	Warwick	11.76	Solar	Inverter	11/4/2020	A-16	12,936
312368	East Providence	3.80	Solar	Inverter	1/22/2021	A-16	4,180
312409	Cumberland	3.00	Solar	Inverter	11/15/2020	A-16	3,300
312480	Pawtucket	3.80	Solar	Inverter	11/6/2020	A-16	4,180
312498	East Providence	3.80	Solar	Inverter	1/27/2021	A-16	4,180
312657	Warwick	3.80	Solar	Inverter	10/16/2020	A-16	4,180
312750	Pawtucket	3.00	Solar	Inverter	11/4/2020	A-16	3,300
312754	Providence	3.80	Solar	Inverter	11/19/2020	A-16	4,180
312756	Cranston	10.00	Solar	Inverter	12/7/2020	A-16	11,000
312762	North Kingstown	7.60	Solar	Inverter	11/4/2020	A-16	8,360
312777	Warwick	3.00	Solar	Inverter	10/16/2020	A-16	3,300
312811	Narragansett	8.12	Solar	Inverter	12/23/2020	A-16	8,932
312815	Pawtucket	3.00	Solar	Inverter	10/28/2020	A-16	3,300
240998	Wakefield	23.40	Solar	Inverter	8/4/2021	C-06	25,740

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
312882	Warwick	3.80	Solar	Inverter	11/6/2020	A-16	4,180
312890	Providence	6.00	Solar	Inverter	11/11/2020	A-16	6,600
312960	North Kingstown	7.60	Solar	Inverter	12/5/2020	A-16	8,360
313009	Newport	3.77	Solar	Inverter	1/12/2021	A-16	4,147
313077	TIVERTON	6.00	Solar	Inverter	12/3/2020	A-16	6,600
313079	Middletown	3.00	Solar	Inverter	12/1/2020	A-16	3,300
313094	Pawtucket	1.74	Solar	Inverter	11/24/2020	A-16	1,914
313103	Westerly	4.32	Solar	Inverter	12/28/2020	A-16	4,752
313106	Riverside	3.00	Solar	Inverter	1/6/2021	A-16	3,300
313139	Providence	2.32	Solar	Inverter	12/4/2020	A-16	2,552
313178	Johnston	5.00	Solar	Inverter	12/22/2020	A-16	5,500
313213	North Providence	7.60	Solar	Inverter	12/22/2020	A-16	8,360
313330	Little Compton	8.70	Solar	Inverter	12/21/2020	A-16	9,570
313361	Warwick	10.00	Solar	Inverter	1/7/2021	A-16	11,000
313398	Cumberland	5.00	Solar	Inverter	10/27/2020	A-16	5,500
313407	Providence	3.80	Solar	Inverter	11/11/2020	A-60	4,180
313431	West Warwick	5.52	Solar	Inverter	10/28/2020	A-16	6,072
313432	Jamestown	4.35	Solar	Inverter	11/20/2020	A-16	4,785
313542	Hope Valley	6.00	Solar	Inverter	1/16/2021	A-16	6,600
313635	Pawtucket	2.32	Solar	Inverter	11/28/2020	A-16	2,552
313677	Pawtucket	2.03	Solar	Inverter	11/28/2020	A-16	2,233
313679	Woonsocket	4.93	Solar	Inverter	1/9/2021	A-16	5,423
313750	Wakefield	11.40	Solar	Inverter	11/24/2020	A-16	12,540
313779	Glocester	10.00	Solar	Inverter	1/7/2021	A-16	11,000
313815	Pawtucket	3.00	Solar	Inverter	11/9/2020	A-16	3,300
313818	North Providence	7.60	Solar	Inverter	11/13/2020	A-16	8,360
313821	North Providence	7.60	Solar	Inverter	11/30/2020	A-16	8,360
313823	Warwick	7.60	Solar	Inverter	11/19/2020	A-16	8,360
313896	Johnston	5.04	Solar	Inverter	1/19/2021	A-16	5,544
313910	Providence	3.00	Solar	Inverter	11/11/2020	A-16	3,300
314026	Johnston	2.16	Solar	Inverter	1/28/2021	A-16	2,376
314036	Warren	7.60	Solar	Inverter	12/23/2020	A-16	8,360
314063	West Warwick	7.60	Solar	Inverter	12/22/2020	A-16	8,360
314150	Warren	3.80	Solar	Inverter	12/23/2020	A-16	4,180
314163	Pawtucket	5.00	Solar	Inverter	12/22/2020	A-16	5,500
314206	Central Falls	5.00	Solar	Inverter	1/21/2021	A-16	5,500
314216	West Warwick	7.60	Solar	Inverter	1/14/2021	A-16	8,360
314523	Warwick	4.08	Solar	Inverter	12/8/2020	A-16	4,488
314550	North Providence	3.80	Solar	Inverter	11/19/2020	A-16	4,180
314610	Pawtucket	3.80	Solar	Inverter	11/7/2020	A-16	4,180
314639	North Kingstown	7.60	Solar	Inverter	12/9/2020	A-16	8,360
314640	Wakefield	5.00	Solar	Inverter	11/24/2020	A-16	5,500
314739	Central Falls	3.80	Solar	Inverter	11/25/2020	A-16	4,180
314796	Charlestown	5.80	Solar	Inverter	1/27/2021	A-16	6,380
314867	Providence	2.64	Solar	Inverter	11/4/2020	A-16	2,904
314938	Burrillville	11.60	Solar	Inverter	12/27/2020	A-16	12,760
314959	Johnston	7.60	Solar	Inverter	11/25/2020	A-16	8,360
315137	Lincoln	4.56	Solar	Inverter	1/22/2021	A-16	5,016
315170	Providence	7.60	Solar	Inverter	12/10/2020	A-16	8,360
315176	Tiverton	3.00	Solar	Inverter	11/18/2020	A-16	3,300
315189	Middletown	3.80	Solar	Inverter	11/20/2020	A-16	4,180
315204	Bristol	4.80	Solar	Inverter	1/11/2021	A-16	5,280
315208	Providence	4.08	Solar	Inverter	1/7/2021	A-60	4,488
315217	Johnston	3.12	Solar	Inverter	12/28/2020	A-16	3,432
315224	Pawtucket	4.80	Solar	Inverter	1/28/2021	A-16	5,280
315258	Chepachet	7.60	Solar	Inverter	1/6/2021	A-16	8,360
315266	Warwick	10.00	Solar	Inverter	12/8/2020	A-16	11,000
315271	Newport	13.00	Solar	Inverter	12/30/2020	A-16	14,300
315331	Woonsocket	3.80	Solar	Inverter	1/15/2021	A-16	4,180
315384	Warwick	3.80	Solar	Inverter	1/21/2021	A-16	4,180
315528	Providence	3.00	Solar	Inverter	1/12/2021	C-06	3,300
315643	North Kingstown	5.04	Solar	Inverter	12/22/2020	A-16	5,544
315678	Jamestown	8.12	Solar	Inverter	11/25/2020	A-16	8,932
315698	Pawtucket	3.80	Solar	Inverter	1/22/2021	A-16	4,180
315810	Westerly	5.00	Solar	Inverter	11/24/2020	A-16	5,500
315925	Woonsocket	4.56	Solar	Inverter	1/28/2021	A-16	5,016
316034	Pawtucket	3.84	Solar	Inverter	12/1/2020	A-16	4,224
316045	Pawtucket	2.64	Solar	Inverter	1/28/2021	A-16	2,904
316146	Tiverton	10.00	Solar	Inverter	1/27/2021	A-16	11,000
316192	Warwick	3.60	Solar	Inverter	12/23/2020	A-16	3,960
316196	Providence	3.00	Solar	Inverter	1/29/2021	A-16	3,300
316431	Jamestown	8.70	Solar	Inverter	12/29/2020	A-16	9,570
316459	Warren	3.80	Solar	Inverter	12/9/2020	A-16	4,180
316491	Pawtucket	6.96	Solar	Inverter	1/29/2021	A-16	7,656
316658	North Providence	5.00	Solar	Inverter	12/10/2020	A-16	5,500
316708	Johnston	3.80	Solar	Inverter	1/24/2021	A-16	4,180
262199	Portsmouth	11.40	Solar	Inverter	2/27/2021	A-16	12,540
316742	North Smithfield	12.60	Solar	Inverter	12/15/2020	A-16	13,860
316752	Portsmouth	8.70	Solar	Inverter	12/16/2020	A-16	9,570
316762	Middletown	3.80	Solar	Inverter	1/6/2021	A-16	4,180
316784	Westerly	6.00	Solar	Inverter	12/23/2020	A-16	6,600
316928	Bradford	6.00	Solar	Inverter	1/21/2021	A-16	6,600
316955	Rumford	10.00	Solar	Inverter	1/20/2021	A-16	11,000
317100	Cranston	11.02	Solar	Inverter	1/28/2021	A-16	12,122
317135	Johnston	5.00	Solar	Inverter	12/4/2020	A-16	5,500
317166	Rumford	3.80	Solar	Inverter	12/19/2020	A-16	4,180
317257	West Kingston	7.60	Solar	Inverter	12/22/2020	A-16	8,360
317442	East Providence	3.80	Solar	Inverter	1/22/2021	A-16	4,180
317454	Warwick	3.80	Solar	Inverter	12/4/2020	A-16	4,180
317541	Riverside	4.08	Solar	Inverter	1/20/2021	A-16	4,488
317547	SAUNDERSTOWN	2.64	Solar	Inverter	12/16/2020	A-16	2,904

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
317588	Cranston	7.60	Solar	Inverter	11/6/2020	A-16	8,360
317745	Providence	6.00	Solar	Inverter	12/22/2020	A-16	6,600
317756	Westerly	2.32	Solar	Inverter	1/28/2021	A-16	2,552
318147	Narragansett	7.54	Solar	Inverter	12/5/2020	A-16	8,294
318209	Exeter	6.00	Solar	Inverter	12/15/2020	A-16	6,600
318236	North Kingstown	7.60	Solar	Inverter	12/5/2020	A-16	8,360
318435	Warren	6.00	Solar	Inverter	12/23/2020	A-16	6,600
318442	Cranston	3.00	Solar	Inverter	12/4/2020	A-16	3,300
318611	Glocester	7.20	Solar	Inverter	1/11/2021	A-16	7,920
318628	Providence	4.35	Solar	Inverter	1/12/2021	A-16	4,785
318636	Hope Valley	6.94	Solar	Inverter	12/15/2020	A-16	7,634
318660	Warren	11.40	Solar	Inverter	12/23/2020	A-16	12,540
318672	Warren	10.00	Solar	Inverter	1/6/2021	A-16	11,000
318696	Little Compton	5.00	Solar	Inverter	12/4/2020	A-16	5,500
318738	East Providence	5.76	Solar	Inverter	1/5/2021	A-16	6,336
318741	Rumford	10.00	Solar	Inverter	1/21/2021	A-16	11,000
318756	Portsmouth	3.80	Solar	Inverter	1/7/2021	A-16	4,180
318852	Warwick	5.52	Solar	Inverter	12/8/2020	A-16	6,072
318870	Warren	3.00	Solar	Inverter	12/9/2020	A-16	3,300
318876	Westerly	4.35	Solar	Inverter	1/15/2021	A-16	4,785
268342	Portsmouth	14.79	Solar	Inverter	1/26/2021	A-16	16,269
318970	Coventry	5.00	Solar	Inverter	1/20/2021	A-16	5,500
318982	Little Compton	7.60	Solar	Inverter	11/18/2020	A-16	8,360
319051	Cranston	5.00	Solar	Inverter	11/4/2020	A-16	5,500
319201	North Kingstown	5.51	Solar	Inverter	1/27/2021	A-16	6,061
319205	Narragansett	8.16	Solar	Inverter	12/19/2020	A-16	8,976
319224	Pawtucket	3.60	Solar	Inverter	12/21/2020	A-16	3,960
319238	Johnston	4.32	Solar	Inverter	12/19/2020	A-60	4,752
319329	Wakefield	11.40	Solar	Inverter	12/22/2020	A-16	12,540
319495	Portsmouth	10.00	Solar	Inverter	12/3/2020	A-16	11,000
319500	Charlestown	8.70	Solar	Inverter	12/22/2020	A-16	9,570
319577	Woonsocket	6.00	Solar	Inverter	12/15/2020	A-16	6,600
319595	Cumberland	10.00	Solar	Inverter	1/14/2021	C-06	11,000
319624	Tiverton	10.00	Solar	Inverter	12/23/2020	A-16	11,000
319702	Providence	3.00	Solar	Inverter	12/8/2020	A-16	3,300
319718	Central Falls	6.00	Solar	Inverter	1/7/2021	A-16	6,600
319759	Narragansett	7.60	Solar	Inverter	12/15/2020	A-16	8,360
319783	Wood River Jct	5.76	Solar	Inverter	1/15/2021	A-16	6,336
320133	Cranston	6.00	Solar	Inverter	1/27/2021	A-16	6,600
320339	Little Compton	6.00	Solar	Inverter	12/4/2020	A-16	6,600
320359	Providence	5.00	Solar	Inverter	1/29/2021	A-16	5,500
320465	Providence	3.00	Solar	Inverter	1/14/2021	A-16	3,300
320745	Central Falls	3.84	Solar	Inverter	12/22/2020	A-16	4,224
320757	Providence	6.24	Solar	Inverter	1/29/2021	A-60	6,864
320819	Newport	5.00	Solar	Inverter	12/22/2020	A-16	5,500
320988	Narragansett	7.60	Solar	Inverter	12/22/2020	A-16	8,360
321006	West Warwick	3.19	Solar	Inverter	12/19/2020	A-16	3,509
321020	Westerly	5.00	Solar	Inverter	12/5/2020	A-16	5,500
321041	Pawtucket	6.00	Solar	Inverter	12/23/2020	A-16	6,600
321240	Middletown	3.80	Solar	Inverter	1/6/2021	A-16	4,180
321286	Jamestown	7.60	Solar	Inverter	1/22/2021	A-16	8,360
321294	Rumford	2.61	Solar	Inverter	1/20/2021	A-16	2,871
321309	Portsmouth	3.80	Solar	Inverter	1/27/2021	A-16	4,180
321312	Narragansett	10.00	Solar	Inverter	12/15/2020	A-16	11,000
321717	Warwick	3.19	Solar	Inverter	1/27/2021	A-16	3,509
321722	Middletown	5.00	Solar	Inverter	12/28/2020	A-16	5,500
321919	Cranston	3.80	Solar	Inverter	1/20/2021	A-16	4,180
321945	Pawtucket	3.80	Solar	Inverter	12/3/2020	A-16	4,180
321980	Providence	3.00	Solar	Inverter	1/22/2021	A-16	3,300
321987	Providence	8.00	Solar	Inverter	12/4/2020	A-60	8,800
321999	Providence	3.00	Solar	Inverter	1/20/2021	A-16	3,300
322155	Warwick	5.00	Solar	Inverter	1/6/2021	A-16	5,500
284798	North Smithfield	21.75	Solar	Inverter	1/7/2021	A-16	23,925
322478	Wakefield	7.60	Solar	Inverter	12/8/2020	A-16	8,360
322598	Middletown	3.80	Solar	Inverter	11/25/2020	A-16	4,180
322665	Little Compton	6.00	Solar	Inverter	12/4/2020	A-16	6,600
322701	Scituate	3.80	Solar	Inverter	1/28/2021	A-16	4,180
322757	Middletown	3.80	Solar	Inverter	1/19/2021	A-16	4,180
322769	Scituate	3.80	Solar	Inverter	12/10/2020	A-16	4,180
322931	Rumford	5.80	Solar	Inverter	1/22/2021	A-16	6,380
323029	Cranston	3.80	Solar	Inverter	1/13/2021	A-16	4,180
323283	Tiverton	3.80	Solar	Inverter	1/26/2021	A-16	4,180
323344	West Warwick	5.00	Solar	Inverter	12/22/2020	A-16	5,500
323436	Warwick	5.00	Solar	Inverter	12/28/2020	A-16	5,500
288595	Warwick	10.00	Battery Add-On	Inverter	8/25/2020	A-16	-
323509	Warwick	3.00	Solar	Inverter	11/25/2020	A-16	3,300
323522	Rumford	7.60	Solar	Inverter	12/19/2020	A-16	8,360
323744	Pawtucket	4.64	Solar	Inverter	1/27/2021	A-16	5,104
323753	Pawtucket	3.48	Solar	Inverter	1/27/2021	A-16	3,828
323789	Newport	2.61	Solar	Inverter	12/22/2020	C-06	2,871
323921	Tiverton	10.00	Solar	Inverter	1/28/2021	A-16	11,000
324009	Johnston	5.00	Solar	Inverter	1/6/2021	A-16	5,500
324016	Providence	3.80	Solar	Inverter	1/11/2021	A-16	4,180
324118	Charlestown	6.00	Solar	Inverter	1/12/2021	A-16	6,600
324322	Coventry	7.60	Solar	Inverter	1/9/2021	A-16	8,360
324336	Portsmouth	10.44	Solar	Inverter	12/16/2020	A-16	11,484
324365	Newport	5.00	Solar	Inverter	1/14/2021	A-16	5,500
324421	Warwick	3.00	Solar	Inverter	1/6/2021	A-16	3,300
324467	Lincoln	3.00	Solar	Inverter	12/8/2020	A-16	3,300
324468	Cranston	5.00	Solar	Inverter	1/12/2021	A-16	5,500
324470	Hope Valley	11.40	Solar	Inverter	12/8/2020	A-16	12,540

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
324471	Providence	3.00	Solar	Inverter	1/29/2021	A-16	3,300
324725	Warwick	5.51	Solar	Inverter	1/29/2021	A-16	6,061
324731	Newport	3.00	Solar	Inverter	1/6/2021	A-16	3,300
324902	Barrington	6.00	Solar	Inverter	1/22/2021	A-16	6,600
324932	Cranston	6.00	Solar	Inverter	11/19/2020	A-16	6,600
324964	Providence	3.00	Solar	Inverter	1/9/2021	A-16	3,300
325016	Providence	3.80	Solar	Inverter	1/14/2021	C-06	4,180
325420	Warwick	4.08	Solar	Inverter	12/22/2020	A-16	4,488
325545	Providence	5.00	Solar	Inverter	1/29/2021	A-16	5,500
325572	Cranston	3.36	Solar	Inverter	1/19/2021	A-16	3,696
325822	Westerly	7.14	Solar	Inverter	12/23/2020	A-16	7,854
325831	Portsmouth	11.40	Solar	Inverter	12/22/2020	A-16	12,540
325916	Tiverton	2.03	Solar	Inverter	1/29/2021	A-16	2,233
325929	Glocester	11.31	Solar	Inverter	12/29/2020	G-02	12,441
325976	Providence	6.00	Solar	Inverter	1/14/2021	A-60	6,600
325984	Pawtucket	3.80	Solar	Inverter	12/22/2020	A-16	4,180
326030	Woonsocket	3.36	Solar	Inverter	1/16/2021	A-16	3,696
326454	Narragansett	6.09	Solar	Inverter	1/7/2021	A-16	6,699
297177	Pawtucket	11.40	Solar	Inverter	1/14/2021	A-16	12,540
326493	Woonsocket	9.86	Solar	Inverter	1/14/2021	A-16	10,846
326558	Tiverton	6.00	Solar	Inverter	1/28/2021	A-16	6,600
326720	Oakland	7.60	Solar	Inverter	12/29/2020	A-16	8,360
326790	Providence	3.00	Solar	Inverter	1/15/2021	A-16	3,300
327039	Newport	3.80	Solar	Inverter	12/22/2020	A-16	4,180
327046	Warwick	3.00	Solar	Inverter	1/14/2021	A-16	3,300
327178	Providence	3.80	Solar	Inverter	1/25/2021	A-16	4,180
327193	North Providence	5.00	Solar	Inverter	1/26/2021	A-16	5,500
327214	North Providence	3.84	Solar	Inverter	12/29/2020	A-16	4,224
327710	Warwick	8.16	Solar	Inverter	1/21/2021	A-16	8,976
327968	North Kingstown	6.00	Solar	Inverter	1/19/2021	A-16	6,600
328057	North Kingstown	3.80	Solar	Inverter	1/19/2021	A-16	4,180
328218	Pawtucket	3.00	Solar	Inverter	1/15/2021	A-16	3,300
328978	Tiverton	7.60	Solar	Inverter	1/28/2021	A-16	8,360
328990	Providence	3.80	Solar	Inverter	1/29/2021	A-16	4,180
329027	Johnston	7.60	Solar	Inverter	1/23/2021	A-16	8,360
329146	Providence	6.00	Solar	Inverter	1/29/2021	A-16	6,600
329286	Hope	6.00	Solar	Inverter	1/12/2021	A-16	6,600
329853	Wakefield	7.60	Battery Add-On	Inverter	1/28/2021	A-16	-
331443	Cranston	6.00	Solar	Inverter	1/27/2021	A-16	6,600
332800	Tiverton	6.00	Solar	Inverter	1/29/2021	A-16	6,600
333296	Westerly	5.00	Wind	Inverter	1/29/2021	A-16	12,000
334261	North Kingstown	1.74	Solar	Inverter	1/29/2021	A-16	1,914
335068	Tiverton	6.00	Solar	Inverter	1/21/2021	A-16	6,600
12148883	NEWPORT	8.00	Solar	Inverter	2/28/2012	A-16	8,800
12240150	BRISTOL	4.00	Solar	Inverter	2/13/2012	A-16	4,400
12252717	Narragansett	10.00	Wind	Inverter	12/4/2012	G-02	24,000
12282568	Bradford	10.30	Solar	Inverter	12/21/2012	G-32	11,330
12364353	EXETER	15.30	solar	Inverter	6/19/2012	C-06	16,830
12381648	Little Compton	7.50	Solar	Inverter	3/16/2012	C-06	8,250
12440329	Warwick	19.50	solar	Inverter	6/13/2011	C-06	21,450
12442025	BRISTOL	5.00	Solar	Inverter	3/9/2012	A-16	5,500
12613705	PROVIDENCE	50.00	solar	Inverter	9/18/2012	G-62	55,000
12700157	PROVIDENCE	6.45	solar	Inverter	8/29/2012	C-06	7,095
12723949	PROVIDENCE	3.00	solar	Inverter	5/31/2012	A-16	3,300
12726566	PROVIDENCE	5.30	solar	Inverter	5/31/2012	A-16	5,830
12729266	Wood River Jet	6.00	solar	Inverter	5/1/2012	A-16	6,600
12733869	PROVIDENCE	4.73	solar	Inverter	8/3/2012	A-60	5,203
12741538	PROVIDENCE	3.20	solar	Inverter	7/18/2012	A-16	3,520
12762756	CRANSTON	3.65	Solar	Inverter	12/20/2012	A-16	4,015
12778215	PROVIDENCE	4.73	solar	Inverter	5/30/2012	A-16	5,203
12790101	PROVIDENCE	5.16	solar	Inverter	7/2/2012	A-16	5,676
12797813	PROVIDENCE	4.73	solar	Inverter	5/31/2012	C-06	5,203
12808914	Pawtucket	23.00	Solar	Inverter	5/10/2012	G-02	25,300
12815821	PROVIDENCE	3.23	Solar	Inverter	8/8/2012	A-16	3,553
12930973	North Kingstown	2.00	solar	Inverter	7/16/2012	A-16	2,200
12981846	PROVIDENCE	3.44	Solar	Inverter	7/2/2012	A-16	3,784
13063715	PROVIDENCE	3.87	Solar	Inverter	8/3/2012	C-06	4,257
13086985	PROVIDENCE	4.73	Solar	Inverter	7/30/2012	C-06	5,203
13105351	RUMFORD	45.60	Solar	Inverter	12/20/2013	C-06	50,160
13115934	PROVIDENCE	4500.00	Wind	Inverter	10/16/2012	G-32	10,800,000
13163366	CRANSTON	3.00	Solar	Inverter	1/27/2012	A-16	3,300
13163630	Kenyon	4.00	Solar	Inverter	1/27/2012	A-16	4,400
13163682	Esmond	7.00	Solar	Inverter	2/13/2012	A-16	7,700
13168408	RUMFORD	4.00	Solar	Inverter	2/29/2012	A-16	4,400
13168551	LINCOLN	5.00	Solar	Inverter	3/9/2012	A-16	5,500
13168581	JAMESTOWN	4.00	Solar	Inverter	6/25/2012	C-06	4,400
13168640	TIVERTON	5.00	Solar	Inverter	1/30/2012	A-16	5,500
13168708	Prudence Island	3.00	Solar	Inverter	3/16/2012	C-02	3,300
13168803	North Kingstown	20.00	Solar	Inverter	4/2/2012	G-02	22,000
13168917	WESTERLY	10.00	Solar	Inverter	6/25/2012	C-02	11,000
13169065	Narragansett	10.00	Solar	Inverter	3/30/2012	G-02	11,000
13169212	PROVIDENCE	0.57	Solar	Inverter	2/13/2012	A-16	627
13169627	COVENTRY	100.00	Solar	Inverter	2/27/2012	G-02	110,000
13170555	PEACE DALE	7.20	Solar	Inverter	3/14/2012	A-16	7,920
13177748	JOHNSTON	6.00	Solar	Inverter	5/22/2012	C-06	6,600
13177831	WARREN	0.57	Solar	Inverter	5/23/2014	A-16	627
13188008	CRANSTON	21.00	Solar	Inverter	10/10/2012	G-02	23,100
13213633	CRANSTON	500.00	Solar	Inverter	12/27/2013	G-02	550,000
13220170	PROVIDENCE	300.00	Solar	Inverter	8/14/2013	G-32	330,000
13227471	PROVIDENCE	2.00	Solar	Inverter	10/5/2012	C-06	2,200
13244440	Hope Valley	6.00	Solar	Inverter	2/12/2010	A-16	6,600

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
13244665	Newport	1.20	Wind	Other	2/1/2010	G-62	2,880
13244823	Newport	7.00	Wind	Other	2/1/2010	G-62	16,800
13244999	Foster	5.30	Solar	Inverter	2/26/2010	A-16	5,830
13256165	WAKEFIELD	4.95	Solar	Inverter	9/28/2012	A-16	5,445
13262387	Narragansett	3.66	Solar	Inverter	7/20/2012	A-16	4,026
13263785	PROVIDENCE	2.37	Solar	Inverter	8/15/2012	A-16	2,607
13276444	PROVIDENCE	5.30	Solar	Inverter	9/23/2015	A-16	5,830
13276481	WAKEFIELD	3.00	Solar	Inverter	3/24/2010	A-16	3,300
13286055	CUMBERLAND	260.00	Solar	Inverter	2/10/2012	G-32	286,000
13287157	WEST WARWICK	150.00	Solar	Inverter	1/27/2012	G-02	165,000
13301833	NORTH SMITHFIELD	5.30	Solar	Inverter	11/30/2012	A-16	5,830
13335868	PROVIDENCE	7.00	Solar	Inverter	8/5/2011	C-06	7,700
13336848	Warwick	100.00	Wind	Inverter	9/7/2017	G-02	240,000
13337931	WEST WARWICK	225.00	Hydro	Synchronous	2/1/2012	B-32	450,000
13338797	EAST GREENWICH	50.00	Solar	Inverter	6/7/2011	G-32	55,000
13339553	PORTSMOUTH	225.00	Wind	Inverter	3/20/2012	G-02	540,000
13352530	WAKEFIELD	10.00	Wind	Inverter	2/6/2017	C-06	24,000
13356318	SAUNDERSTOWN	2.37	Solar	Inverter	9/4/2012	A-16	2,607
13407239	PROVIDENCE	3.87	Solar	Inverter	9/7/2012	A-16	4,257
13425175	MIDDLETOWN	20.00	Solar	Inverter	8/16/2013	A-16	22,000
13432975	PROVIDENCE	4.30	Solar	Inverter	9/5/2012	A-16	4,730
13433708	Little Compton	4.00	Solar	Inverter	1/20/2012	A-16	4,400
13433977	BRISTOL	50.00	Wind	(blank)	5/14/2012	C-02	120,000
13511760	TIVERTON	275.00	Wind	Inverter	6/5/2012	C-06	660,000
13551480	LINCOLN	6.00	Solar	Inverter	3/12/2012	G-02	6,600
13605369	CUMBERLAND	0.43	Solar	Inverter	2/6/2013	C-06	473
13679422	JAMESTOWN	1.29	Solar	Inverter	11/20/2012	A-16	1,419
13755485	CHARLESTOWN	7.00	Solar	Inverter	11/16/2012	A-16	7,700
13854152	WESTERLY	5.00	Solar	Inverter	12/5/2012	A-16	5,500
13868654	BARRINGTON	3.87	Solar	Inverter	11/26/2012	A-16	4,257
13911749	PROVIDENCE	1.44	Solar	Inverter	2/6/2013	A-16	1,584
13933429	JAMESTOWN	4.00	Solar	Inverter	2/22/2013	A-16	4,400
14129872	WEST WARWICK	12.90	Solar	Inverter	7/3/2013	C-06	14,190
14276693	MIDDLETOWN	0.86	Solar	Inverter	8/9/2013	A-16	946
14276764	Narragansett	2.80	Solar	Inverter	6/14/2013	A-16	3,080
14276819	Little Compton	3.01	Solar	Inverter	7/10/2013	A-16	3,311
14278306	PROVIDENCE	0.86	Solar	Inverter	6/26/2013	A-16	946
14319785	COVENTRY	1500.00	Wind	Inverter	10/13/2016	G-32	3,600,000
14462941	COVENTRY	4500.00	Wind	Inverter	8/5/2016	G-32	10,800,000
14469194	SAUNDERSTOWN	3.01	Solar	Inverter	3/27/2013	A-16	3,311
14588725	EAST GREENWICH	1.51	Solar	Inverter	3/26/2013	A-16	1,661
14589949	BRISTOL	28.00	Solar	Inverter	7/31/2013	G-02	30,800
14601876	FOSTER	2.15	Solar	Inverter	8/8/2013	A-16	2,365
14601977	CRANSTON	4.95	Solar	Inverter	7/17/2013	A-16	5,445
14601995	North Scituate	5.16	Solar	Inverter	7/19/2013	A-16	5,676
14726048	EAST GREENWICH	4.00	Solar	Inverter	5/3/2013	A-16	4,400
14726436	PEACE DALE	2.80	Solar	Inverter	9/6/2013	A-16	3,080
14726475	NEWPORT	2.15	Solar	Inverter	7/10/2013	A-16	2,365
14735613	PROVIDENCE	5.00	Solar	Inverter	8/22/2013	A-16	5,500
14753836	EXETER	5.16	Solar	Inverter	9/19/2013	A-16	5,676
14761875	MIDDLETOWN	3.66	Solar	Inverter	8/9/2013	A-16	4,026
14761967	NORTH SMITHFIELD	7.74	Solar	Inverter	12/18/2013	A-16	8,514
14767040	PROVIDENCE	4.00	Solar	Inverter	8/16/2013	A-16	4,400
14780864	NEWPORT	2.00	Solar	Inverter	8/9/2013	A-16	2,200
14790269	North Kingstown	23.00	Solar	Inverter	8/2/2013	G-02	25,300
14797804	FOSTER	8.00	Solar	Inverter	1/29/2014	A-16	8,800
14800225	CRANSTON	12.96	Solar	Inverter	10/21/2013	A-16	14,256
14847417	Narragansett	4.00	Solar	Inverter	6/14/2013	A-16	4,400
14855860	Pawtucket	14.00	Solar	Inverter	8/9/2013	G-32	15,400
14874919	JAMESTOWN	3.01	Solar	Inverter	9/26/2013	A-16	3,311
14882524	JAMESTOWN	3.44	Solar	Inverter	5/8/2014	A-16	3,784
14913107	MIDDLETOWN	2.80	Solar	Inverter	11/26/2013	A-16	3,080
15049726	WAKEFIELD	4.30	Solar	Inverter	12/12/2014	A-16	4,730
15075211	CRANSTON	5.16	Solar	Inverter	10/3/2013	A-16	5,676
15128281	WESTERLY	7.96	Solar	Inverter	10/3/2013	A-16	8,756
15135359	TIVERTON	7.74	Solar	Inverter	10/17/2013	A-16	8,514
15140057	WARREN	3.66	Solar	Inverter	10/16/2013	A-16	4,026
15150360	PORTSMOUTH	2.15	Solar	Inverter	10/18/2013	A-16	2,365
15187880	SAUNDERSTOWN	5.16	Solar	Inverter	9/19/2013	A-16	5,676
15211271	North Scituate	5.10	Solar	Inverter	10/3/2013	A-16	5,610
15212872	JAMESTOWN	4.30	Solar	Inverter	8/27/2013	A-16	4,730
15280721	Chepachet	6.02	Solar	Inverter	9/4/2013	A-16	6,622
15289861	TIVERTON	4.30	Solar	Inverter	9/19/2013	A-16	4,730
15358807	CHARLESTOWN	5.16	Solar	Inverter	9/4/2013	A-16	5,676
15378490	NEWPORT	2.15	Solar	Inverter	9/4/2013	A-16	2,365
15430757	WAKEFIELD	3.00	Solar	Inverter	7/16/2014	A-16	3,300
15441523	CHARLESTOWN	6.45	Solar	Inverter	10/16/2013	A-16	7,095
15476331	PORTSMOUTH	2.50	Solar	Inverter	8/22/2013	A-16	2,750
15481450	JOHNSTON	10.00	Solar	Inverter	8/20/2013	C-06	11,000
15551310	JOHNSTON	4.09	Solar	Inverter	10/16/2013	A-16	4,499
15551662	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16	3,784
15600663	PROVIDENCE	3.01	Solar	Inverter	11/26/2013	A-16	3,311
15613020	NEWPORT	17.28	Solar	Inverter	6/29/2015	C-06	19,008
15613973	Warwick	3.60	Solar	Inverter	11/6/2013	A-16	3,960
15650232	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16	4,257
15660811	SAUNDERSTOWN	2.58	Solar	Inverter	10/3/2013	A-16	2,838
15660814	JAMESTOWN	7.65	Solar	Inverter	1/14/2014	A-16	8,415
15672019	Pawtucket	24.00	Solar	Inverter	5/22/2014	G-02	26,400
15672618	Pawtucket	24.00	Solar	Inverter	6/5/2014	g-62	26,400
15680716	JAMESTOWN	6.45	Solar	Inverter	1/17/2014	A-16	7,095
15700681	JAMESTOWN	2.58	Solar	Inverter	3/5/2014	A-16	2,838

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
15779010	North Scituate	10.75	Solar	Inverter	1/10/2014	A-16	11,825
15862797	Little Compton	4.00	Solar	Inverter	2/11/2014	A-16	4,400
15862938	JAMESTOWN	8.16	Solar	Inverter	10/29/2014	A-16	8,976
15877444	PORTSMOUTH	3.66	Solar	Inverter	10/23/2013	A-16	4,026
15886590	JAMESTOWN	1.29	Solar	Inverter	10/23/2013	A-16	1,419
15912539	SAUNDERSTOWN	5.81	Solar	Inverter	11/15/2013	A-16	6,391
15950635	NEWPORT	5.16	Solar	Inverter	11/26/2013	C-06	5,676
15960523	Hope	3.87	Solar	Inverter	10/29/2013	C-06	4,257
15960546	EAST GREENWICH	5.81	Solar	Inverter	12/19/2013	A-16	6,391
15960570	Warwick	3.23	Solar	Inverter	11/26/2013	A-16	3,553
15987219	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16	3,784
16004074	EXETER	7.96	Solar	Inverter	12/19/2013	A-16	8,756
16020398	Pawtucket	5.16	Solar	Inverter	11/18/2013	A-16	5,676
16020662	MIDDLETOWN	4.30	Solar	Inverter	12/19/2013	A-16	4,730
16020824	WARREN	1.29	Solar	Inverter	2/3/2014	A-16	1,419
16049358	PROVIDENCE	4.30	Solar	Inverter	1/28/2014	A-16	4,730
16052781	PROVIDENCE	3.01	Solar	Inverter	1/28/2014	A-16	3,311
16119917	JAMESTOWN	5.00	Solar	Inverter	1/14/2014	A-16	5,500
16240969	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16	4,257
16281029	BARRINGTON	3.44	Solar	Inverter	1/14/2014	A-16	3,784
16315480	WAKEFIELD	6.00	Solar	Inverter	2/11/2014	A-16	6,600
16538805	WESTERLY	5.00	Solar	Inverter	4/11/2014	A-16	5,500
16611202	East Providence	75.00	Solar	Inverter	9/3/2014	C-06	82,500
16617414	MIDDLETOWN	60.00	Solar	Inverter	8/18/2014	C-06	66,000
16631931	Warwick	30.00	Solar	Inverter	9/9/2014	G-02	33,000
16632724	PROVIDENCE	56.00	Solar	Inverter	7/27/2015	C-06	61,600
16658943	JOHNSTON	7.50	Solar	Inverter	6/17/2014	A-16	8,250
16659042	JAMESTOWN	5.00	Solar	Inverter	5/14/2014	A-16	5,500
16714328	Chepachet	2.58	Solar	Inverter	4/17/2014	A-16	2,838
16714678	Little Compton	11.00	Solar	Inverter	6/17/2014	A-16	12,100
16788456	PROVIDENCE	5.50	Solar	Inverter	9/30/2014	A-16	6,050
16789421	PORTSMOUTH	5.00	Solar	Inverter	7/2/2014	A-16	5,500
16796924	PORTSMOUTH	4.00	Solar	Inverter	7/23/2014	A-16	4,400
16811848	EAST GREENWICH	7.50	Solar	Inverter	6/28/2014	A-16	8,250
16837237	Warwick	5.16	Solar	Inverter	7/1/2014	A-16	5,676
16837718	PROVIDENCE	3.87	Solar	Inverter	8/21/2014	A-16	4,257
16841395	WESTERLY	6.25	Solar	Inverter	7/23/2014	A-16	6,875
16841481	RUMFORD	5.25	Solar	Inverter	8/21/2014	A-16	5,775
16847839	PROVIDENCE	2.75	Solar	Inverter	8/27/2014	A-16	3,025
16863933	WEST WARWICK	0.43	Solar	Inverter	5/1/2014	A-16	473
16922760	WESTERLY	6.45	Solar	Inverter	7/1/2014	A-16	7,095
16922768	Pawtucket	2.50	Solar	Inverter	8/21/2014	A-16	2,750
16923859	EXETER	14.19	Solar	Inverter	7/7/2014	A-16	15,609
16960369	NEWPORT	3.00	Solar	Inverter	12/30/2014	A-16	3,300
16969653	BARRINGTON	9.50	Solar	Inverter	5/7/2015	A-16	10,450
16972525	PROVIDENCE	42.00	Solar	Inverter	3/20/2015	G-02	46,200
16973223	PROVIDENCE	75.00	Solar	Inverter	3/16/2015	G-32	82,500
16979864	WAKEFIELD	7.09	Solar	Inverter	9/5/2014	A-16	7,799
16999144	PROVIDENCE	3.50	Solar	Inverter	9/5/2014	A-16	3,850
17099078	Pawtucket	3.00	Solar	Inverter	8/4/2014	A-16	3,300
17281317	North Kingstown	9.00	Solar	Inverter	11/13/2014	C-06	9,900
17283959	NORTH SMITHFIELD	185.60	Solar	Inverter	1/30/2015	G-02	204,160
17344217	North Kingstown	10.00	Solar	Inverter	5/7/2015	C-06	11,000
17354436	CUMBERLAND	4.50	Solar	Inverter	11/25/2014	A-16	4,950
17372548	WEST KINGSTON	10.00	Solar	Inverter	11/19/2014	A-16	11,000
17413565	Riverside	3.50	Solar	Inverter	10/29/2014	A-16	3,850
17447224	LINCOLN	3.44	Solar	Inverter	9/26/2014	A-16	3,784
17449362	Hope	7.60	Solar	Inverter	9/29/2014	A-16	8,360
17453649	WEST WARWICK	26.00	Solar	Inverter	11/16/2015	C-06	28,600
17457905	JAMESTOWN	7.00	Solar	Inverter	10/23/2014	A-16	7,700
17470091	PROVIDENCE	3.75	Solar	Inverter	8/27/2014	A-16	4,125
17471782	CHARLESTOWN	4.73	Solar	Inverter	5/7/2015	A-16	5,203
17471891	GREENVILLE	3.87	Solar	Inverter	10/14/2014	A-16	4,257
17472411	Little Compton	7.50	Solar	Inverter	10/28/2014	A-16	8,250
17472940	LINCOLN	5.50	Solar	Inverter	11/17/2014	A-16	6,050
17473280	BRISTOL	6.50	Solar	Inverter	12/10/2014	A-16	7,150
17473331	FOSTER	4.50	Solar	Inverter	1/4/2014	A-16	4,950
17473990	BARRINGTON	5.50	Solar	Inverter	12/23/2014	A-60	6,050
17490946	BARRINGTON	3.25	Solar	Inverter	9/5/2014	A-16	3,575
17504085	Little Compton	5.00	Solar	Inverter	12/1/2014	A-16	5,500
17505949	WARREN	8.00	Solar	Inverter	1/16/2015	A-16	8,800
17513659	CUMBERLAND	4.50	Solar	Inverter	11/14/2014	A-16	4,950
17525613	PROVIDENCE	2.00	Solar	Inverter	10/15/2015	A-16	2,200
17584869	WEST KINGSTON	4.00	Solar	Inverter	8/27/2014	A-16	4,400
17584887	WEST KINGSTON	9.00	Solar	Inverter	9/5/2014	A-16	9,900
17665302	CRANSTON	3.00	Solar	Inverter	10/7/2014	A-16	3,300
17665342	MIDDLETOWN	4.00	Solar	Inverter	10/2/2014	A-16	4,400
17665432	North Kingstown	2.50	Solar	Inverter	10/1/2014	A-16	2,750
17678400	JAMESTOWN	11.00	Solar	Inverter	10/30/2014	A-16	12,100
17711343	Narragansett	5.00	Solar	Inverter	10/17/2014	A-16	5,500
17722478	EAST GREENWICH	2.75	Solar	Inverter	11/7/2014	A-16	3,025
17722568	WOONSOCKET	9.46	Solar	Inverter	2/5/2015	G-02	10,406
17723937	PORTSMOUTH	7.60	Solar	Inverter	10/10/2014	A-16	8,360
17732018	NEWPORT	3.00	Solar	Inverter	10/7/2014	A-16	3,300
17732079	WESTERLY	7.25	Solar	Inverter	11/21/2014	A-16	7,975
17732094	JAMESTOWN	2.75	Solar	Inverter	10/29/2014	A-16	3,025
17743158	JAMESTOWN	4.00	Solar	Inverter	11/19/2014	A-16	4,400
17743200	Narragansett	3.00	Solar	Inverter	10/30/2014	A-16	3,300
17754096	CHARLESTOWN	7.60	Solar	Inverter	1/15/2015	A-16	8,360
17765231	WAKEFIELD	3.00	Solar	Inverter	1/15/2015	A-16	3,300
17766993	WEST KINGSTON	14.25	Solar	Inverter	12/22/2014	A-16	15,675

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
17769192	PROVIDENCE	2.50	Solar	Inverter	9/26/2014	A-16	2,750
17775953	PORTSMOUTH	9.25	Solar	Inverter	11/6/2014	A-16	10,175
17798519	TIVERTON	7.10	Solar	Inverter	1/15/2016	A-16	7,810
17824272	WESTERLY	10.50	Solar	Inverter	12/19/2014	A-16	11,550
17832890	JOHNSTON	5.00	Solar	Inverter	11/24/2014	A-16	5,500
17833152	LINCOLN	5.00	Solar	Inverter	11/26/2014	A-16	5,500
17891429	EXETER	2.00	Solar	Inverter	10/23/2014	A-16	2,200
17987568	COVENTRY	5.00	Solar	Inverter	2/12/2015	A-16	5,500
18154533	Wood River Jct	3.50	Solar	Inverter	11/10/2014	A-16	3,850
18347914	WARREN	7.75	Solar	Inverter	2/13/2015	A-16	8,525
18347993	MIDDLETOWN	3.50	Solar	Inverter	4/15/2015	A-16	3,850
18348048	CRANSTON	2.75	Solar	Inverter	5/22/2015	A-16	3,025
18348135	SAUNDERSTOWN	6.00	Solar	Inverter	5/13/2015	A-16	6,600
18348181	Riverside	6.50	Solar	Inverter	7/13/2015	A-16	7,150
18348273	BARRINGTON	7.00	Solar	Inverter	5/14/2015	A-16	7,700
18348311	CRANSTON	5.00	Solar	Inverter	4/10/2015	A-16	5,500
18348360	HOPE VALLEY	5.50	Solar	Inverter	7/6/2015	A-16	6,050
18359843	CHARLESTOWN	8.50	Solar	Inverter	7/29/2015	A-16	9,350
18360154	MIDDLETOWN	63.00	Solar	Inverter	8/20/2015	C-06	69,300
18360524	North Kingstown	5.00	Solar	Inverter	7/8/2015	A-16	5,500
18360575	RUMFORD	6.50	Solar	Inverter	7/31/2015	A-16	7,150
18361129	TIVERTON	10.00	Solar	Inverter	3/3/2015	A-16	11,000
18365562	WYOMING	14.25	Solar	Inverter	6/3/2015	A-16	15,675
18365951	LINCOLN	20.00	Solar	Inverter	10/28/2015	A-16	22,000
18366178	West Greenwich	4.20	Solar	Inverter	4/30/2015	A-16	4,620
18366203	NORTH SMITHFIELD	8.50	Solar	Inverter	1/16/2015	A-16	9,350
18371575	EAST GREENWICH	7.00	Solar	Inverter	6/10/2015	A-16	7,700
18401763	West Greenwich	8.00	Solar	Inverter	7/15/2015	A-16	8,800
18409571	LINCOLN	3.75	Solar	Inverter	6/24/2015	A-16	4,125
18428533	WESTERLY	4.50	Solar	Inverter	6/26/2015	A-16	4,950
18428559	Warwick	3.50	Solar	Inverter	7/22/2015	A-16	3,850
18432757	Warwick	5.50	Solar	Inverter	6/30/2015	A-16	6,050
18433083	WEST KINGSTON	7.50	Solar	Inverter	6/15/2015	A-16	8,250
18450500	West Greenwich	10.00	Solar	Inverter	7/15/2015	A-16	11,000
18451747	LINCOLN	4.50	Solar	Inverter	4/21/2015	A-16	4,950
18458148	NORTH SMITHFIELD	10.00	Solar	Inverter	7/20/2015	A-16	11,000
18458216	GREENVILLE	3.01	Solar	Inverter	8/17/2015	A-16	3,311
18469711	WAKEFIELD	5.00	Solar	Inverter	12/16/2014	A-16	5,500
18494358	WEST WARWICK	6.75	Solar	Inverter	6/8/2015	A-16	7,425
18494462	Forestdale	5.75	Solar	Inverter	7/30/2015	A-16	6,325
18518316	WEST WARWICK	6.25	Solar	Inverter	7/6/2015	A-16	6,875
18533188	CUMBERLAND	4.50	Solar	Inverter	6/11/2015	A-16	4,950
18534436	NORTH SMITHFIELD	5.50	Solar	Inverter	6/11/2015	A-16	6,050
18548205	WARREN	6.00	Solar	Inverter	4/15/2015	A-16	6,600
18559627	BRISTOL	4.00	Solar	Inverter	8/12/2015	A-16	4,400
18559630	NORTH SMITHFIELD	4.00	Solar	Inverter	6/11/2015	A-16	4,400
18560388	MIDDLETOWN	2.75	Solar	Inverter	12/29/2014	A-16	3,025
18584634	Little Compton	2.75	Solar	Inverter	1/28/2015	A-16	3,025
18584847	North Kingstown	12.50	Solar	Inverter	2/9/2015	A-16	13,750
18584954	MIDDLETOWN	5.00	Solar	Inverter	2/5/2015	A-16	5,500
18590612	WAKEFIELD	5.50	Solar	Inverter	8/25/2015	A-16	6,050
18603480	PROVIDENCE	15.00	Solar	Inverter	5/4/2015	C-06	16,500
18618997	Warwick	3.50	Solar	Inverter	8/3/2015	A-16	3,850
18619648	North Kingstown	4.50	Solar	Inverter	3/5/2015	A-16	4,950
18619674	West Greenwich	9.75	Solar	Inverter	6/8/2015	C-06	10,725
18631712	PROVIDENCE	2.25	Solar	Inverter	7/13/2015	A-16	2,475
18646452	WARREN	2.50	Solar	Inverter	7/10/2015	A-16	2,750
18660843	CUMBERLAND	4.75	Solar	Inverter	3/18/2015	A-16	5,225
18660887	JOHNSTON	3.25	Solar	Inverter	4/17/2015	A-16	3,575
18668838	CUMBERLAND	7.50	Solar	Inverter	4/2/2015	A-16	8,250
18678756	EXETER	5.00	Solar	Inverter	5/21/2015	A-16	5,500
18680155	MIDDLETOWN	4.00	Solar	Inverter	4/16/2015	A-16	4,400
18680191	MIDDLETOWN	10.25	Solar	Inverter	4/24/2015	A-16	11,275
18721737	CRANSTON	4.50	Solar	Inverter	5/15/2015	A-16	4,950
18721787	Hope	7.75	Solar	Inverter	6/11/2015	A-16	8,525
18721804	Greene	8.75	Solar	Inverter	5/7/2015	A-16	9,625
18722171	MIDDLETOWN	7.00	Solar	Inverter	4/16/2015	A-16	7,700
18754877	HOPKINTON	9.00	Solar	Inverter	2/26/2015	A-16	9,900
18772378	BURRILLVILLE	45.00	Solar	Inverter	2/3/2015	G-32	49,500
18777358	JAMESTOWN	1.25	Solar	Inverter	5/29/2015	A-16	1,375
18780202	Little Compton	4.00	Solar	Inverter	2/19/2015	A-16	4,400
18781524	Little Compton	6.25	Solar	Inverter	7/13/2015	A-16	6,875
18781609	CRANSTON	1.00	Solar	Inverter	3/16/2015	A-16	1,100
18781644	NORTH SMITHFIELD	6.00	Solar	Inverter	9/25/2015	A-16	6,600
18803453	East Providence	264.00	Solar	Inverter	5/23/2016	G-02	290,400
18856922	Slatersville	3.25	Solar	Inverter	6/1/2015	A-16	3,575
18875605	PROVIDENCE	5.00	Solar	Inverter	6/5/2015	A-16	5,500
18936275	NORTH SMITHFIELD	4.75	Solar	Inverter	10/9/2015	A-16	5,225
18936614	CUMBERLAND	5.00	Solar	Inverter	5/19/2015	A-16	5,500
18951406	Little Compton	2.00	Solar	Inverter	6/29/2015	A-16	2,200
18960118	WEST KINGSTON	5.00	Solar	Inverter	1/25/2016	A-16	5,500
18960165	BURRILLVILLE	4.50	Solar	Inverter	4/30/2015	A-16	4,950
18981784	NORTH SMITHFIELD	3.75	Solar	Inverter	8/17/2015	A-16	4,125
18982248	NORTH SMITHFIELD	5.00	Solar	Inverter	8/27/2015	A-16	5,500
18989989	North Kingstown	3.00	Solar	Inverter	3/25/2015	A-16	3,300
18990014	NORTH SMITHFIELD	9.50	Solar	Inverter	7/15/2015	A-16	10,450
18990026	NORTH SMITHFIELD	8.00	Solar	Inverter	9/8/2015	A-16	8,800
18990314	North Kingstown	1.50	Solar	Inverter	3/31/2015	A-16	1,650
19006935	BURRILLVILLE	6.50	Solar	Inverter	8/27/2015	A-16	7,150
19007050	NORTH SMITHFIELD	6.00	Solar	Inverter	8/10/2015	A-16	6,600
19009614	NORTH SMITHFIELD	3.25	Solar	Inverter	7/30/2015	A-16	3,575

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19015897	NORTH SMITHFIELD	8.00	Solar	Inverter	8/10/2015	A-16	8,800
19015922	NORTH SMITHFIELD	5.25	Solar	Inverter	8/10/2015	A-16	5,775
19016256	NORTH PROVIDENCE	2.50	Solar	Inverter	9/10/2015	A-16	2,750
19017387	BURRILLVILLE	9.25	Solar	Inverter	10/15/2015	A-16	10,175
19017394	Glendale	6.25	Solar	Inverter	7/31/2015	A-16	6,875
19017395	Bradford	3.80	Solar	Inverter	6/4/2015	A-16	4,180
19018208	NORTH SMITHFIELD	8.25	Solar	Inverter	7/15/2015	A-16	9,075
19024489	NORTH SMITHFIELD	8.50	Solar	Inverter	10/21/2015	A-16	9,350
19024760	NORTH SMITHFIELD	5.25	Solar	Inverter	8/27/2015	A-16	5,775
19024861	EAST GREENWICH	5.00	Solar	Inverter	2/18/2016	A-16	5,500
19025186	BURRILLVILLE	4.50	Solar	Inverter	12/22/2015	A-16	4,950
19025410	Chepachet	6.50	Solar	Inverter	7/30/2015	A-16	7,150
19025440	WYOMING	5.50	Solar	Inverter	10/21/2015	A-16	6,050
19025450	WYOMING	3.75	Solar	Inverter	8/31/2015	A-16	4,125
19025458	NORTH SMITHFIELD	5.50	Solar	Inverter	10/12/2015	A-16	6,050
19050157	NORTH SMITHFIELD	3.75	Solar	Inverter	8/28/2015	A-16	4,125
19057458	NORTH SMITHFIELD	7.00	Solar	Inverter	9/15/2015	A-16	7,700
19057753	NORTH SMITHFIELD	6.50	Solar	Inverter	11/3/2015	A-16	7,150
19058050	NORTH SMITHFIELD	4.50	Solar	Inverter	10/8/2015	A-16	4,950
19058173	COVENTRY	4.50	Solar	Inverter	10/1/2015	A-16	4,950
19058276	WAKEFIELD	5.00	Solar	Inverter	11/23/2015	A-16	5,500
19058488	SMITHFIELD	7.25	Solar	Inverter	10/8/2015	A-60	7,975
19058552	NORTH SMITHFIELD	4.75	Solar	Inverter	10/15/2015	A-16	5,225
19058690	NORTH SMITHFIELD	2.00	Solar	Inverter	9/15/2015	A-16	2,200
19058830	NORTH SMITHFIELD	6.25	Solar	Inverter	8/27/2015	A-16	6,875
19059353	NORTH SMITHFIELD	4.00	Solar	Inverter	8/27/2015	A-16	4,400
19071415	PROVIDENCE	6.00	Solar	Inverter	5/6/2015	C-06	6,600
19129111	NORTH SMITHFIELD	5.75	Solar	Inverter	7/15/2015	A-16	6,325
19173522	Little Compton	3.00	Solar	Inverter	5/26/2015	A-16	3,300
19228079	Little Compton	8.80	Solar	Inverter	7/20/2015	A-16	9,680
19228110	PORTSMOUTH	7.50	Solar	Inverter	4/20/2015	A-16	8,250
19229414	BARRINGTON	1.29	Solar	Inverter	6/12/2015	A-16	1,419
19294233	PROVIDENCE	3.50	Solar	Inverter	12/11/2015	A-16	3,850
19294283	Warwick	8.00	Solar	Inverter	12/17/2015	A-16	8,800
19294323	NORTH SMITHFIELD	8.25	Solar	Inverter	11/5/2015	A-16	9,075
19294346	NORTH SMITHFIELD	8.25	Solar	Inverter	8/20/2015	A-16	9,075
19294413	NORTH SMITHFIELD	5.00	Solar	Inverter	8/28/2015	A-16	5,500
19306434	NORTH SMITHFIELD	3.25	Solar	Inverter	11/5/2015	A-16	3,575
19307110	TIVERTON	6.00	Solar	Inverter	5/18/2015	A-16	6,600
19307166	NORTH SMITHFIELD	7.50	Solar	Inverter	11/4/2015	A-16	8,250
19307209	LINCOLN	39.90	Solar	Inverter	8/18/2016	G-02	43,890
19372732	LINCOLN	7.60	Solar	Inverter	7/24/2015	A-16	8,360
19373127	WARREN	5.00	Solar	Inverter	7/24/2015	A-16	5,500
19382570	TIVERTON	7.60	Solar	Inverter	6/8/2015	A-16	8,360
19403715	NORTH SMITHFIELD	20.00	Solar	Inverter	3/16/2016	C-06	22,000
19404643	WESTERLY	4.00	Solar	Inverter	6/3/2015	A-16	4,400
19404974	SAUNDERSTOWN	5.75	Solar	Inverter	5/26/2015	A-16	6,325
19416589	Little Compton	7.60	Solar	Inverter	7/29/2015	A-16	8,360
19450061	WESTERLY	2.50	Solar	Inverter	7/21/2015	A-16	2,750
19450143	JAMESTOWN	5.50	Solar	Inverter	6/8/2015	A-16	6,050
19450184	MIDDLETOWN	6.50	Solar	Inverter	7/16/2015	A-16	7,150
19458228	NEWPORT	9.00	Solar	Inverter	10/30/2015	G-02	9,900
19458908	TIVERTON	10.00	Solar	Inverter	6/29/2015	A-16	11,000
19471818	Little Compton	10.00	Solar	Inverter	7/29/2015	A-16	11,000
19473860	NEWPORT	9.00	Solar	Inverter	6/4/2015	A-16	9,900
19484417	WARREN	4.50	Solar	Inverter	6/22/2015	A-16	4,950
19492787	NEWPORT	7.00	Solar	Inverter	6/25/2015	A-16	7,700
19494530	SAUNDERSTOWN	7.60	Solar	Inverter	8/4/2015	A-16	8,360
19495476	EAST GREENWICH	7.50	Solar	Inverter	7/23/2015	A-16	8,250
19505363	NEWPORT	6.50	Solar	Inverter	6/29/2015	A-16	7,150
19510213	CUMBERLAND	13.60	Solar	Inverter	10/9/2015	A-16	14,960
19539750	WEST WARWICK	384.00	Solar	Inverter	10/10/2016	C-06	422,400
19540419	NORTH SMITHFIELD	8.25	Solar	Inverter	9/29/2015	A-16	9,075
19550488	TIVERTON	5.00	Solar	Inverter	6/8/2015	C-06	5,500
19550814	NORTH SMITHFIELD	11.50	Solar	Inverter	11/10/2015	A-16	12,650
19551148	FOSTER	7.50	Solar	Inverter	11/24/2015	A-16	8,250
19551784	BARRINGTON	7.50	Solar	Inverter	11/23/2015	A-16	8,250
19552116	Slatersville	8.00	Solar	Inverter	10/21/2015	A-16	8,800
19552187	WESTERLY	3.00	Solar	Inverter	10/7/2015	A-16	3,300
19600029	CHARLESTOWN	5.72	Solar	Inverter	6/26/2015	A-16	6,292
19614759	WESTERLY	36.00	Solar	Inverter	10/29/2015	C-06	39,600
19614990	WESTERLY	40.00	Solar	Inverter	10/29/2015	C-06	44,000
19633116	Adamsville	7.60	Solar	Inverter	10/29/2015	A-16	8,360
19633166	Little Compton	10.00	Solar	Inverter	7/28/2015	A-16	11,000
19633575	Little Compton	7.60	Solar	Inverter	9/15/2015	A-16	8,360
19633610	Little Compton	10.00	Solar	Inverter	10/9/2015	A-16	11,000
19649090	WESTERLY	10.00	Solar	Inverter	7/6/2015	C-06	11,000
19669607	Narragansett	44.50	Solar	Inverter	9/11/2015	C-06	48,950
19677859	TIVERTON	6.00	Solar	Inverter	6/25/2015	A-16	6,600
19677883	TIVERTON	4.25	Solar	Inverter	6/29/2015	A-16	4,675
19677923	TIVERTON	3.80	Solar	Inverter	7/22/2015	A-16	4,180
19687957	Central Falls	0.43	Solar	Inverter	10/21/2015	C-06	473
19691732	PROVIDENCE	44.50	Solar	Inverter	9/18/2015	G-02	48,950
19696995	Little Compton	7.31	Solar	Inverter	10/20/2015	A-16	8,041
19701843	WEST WARWICK	3.00	Solar	Inverter	10/14/2015	A-16	3,300
19721699	Clayville	5.00	Solar	Inverter	1/6/2016	A-16	5,500
19721785	PORTSMOUTH	5.50	Solar	Inverter	12/7/2015	A-16	6,050
19721919	CRANSTON	2.75	Solar	Inverter	9/25/2015	A-16	3,025
19732103	WEST WARWICK	375.00	Solar	Inverter	12/30/2016	G-02	412,500
19732992	BRISTOL	40.00	Solar	Inverter	9/22/2015	G-02	44,000
19734966	WAKEFIELD	8.00	Solar	Inverter	10/28/2015	A-16	8,800

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19735006	BRISTOL	6.75	Solar	Inverter	10/21/2015	A-16	7,425
19735050	JAMESTOWN	4.00	Solar	Inverter	9/2/2015	A-16	4,400
19735092	SAUNDERSTOWN	3.00	Solar	Inverter	10/5/2015	A-16	3,300
19735150	SAUNDERSTOWN	7.60	Solar	Inverter	11/16/2015	A-16	8,360
19735822	East Providence	3.80	Solar	Inverter	12/23/2015	A-16	4,180
19745199	NORTH SMITHFIELD	8.50	Solar	Inverter	11/3/2015	A-16	9,350
19754558	NEWPORT	4.00	Solar	Inverter	8/12/2015	A-16	4,400
19754757	North Kingstown	7.00	Solar	Inverter	1/25/2016	A-16	7,700
19755606	West Greenwich	5.00	Solar	Inverter	9/21/2015	A-16	5,500
19755632	WAKEFIELD	6.00	Solar	Inverter	11/19/2015	A-16	6,600
19755686	CUMBERLAND	7.60	Solar	Inverter	9/11/2015	A-16	8,360
19755704	EXETER	6.00	Solar	Inverter	11/25/2015	A-16	6,600
19766078	EAST GREENWICH	9.46	Solar	Inverter	8/21/2015	A-16	10,406
19798085	CUMBERLAND	7.60	Solar	Inverter	8/24/2015	A-16	8,360
19798702	WAKEFIELD	3.60	Solar	Inverter	9/3/2015	A-16	3,960
19815323	MIDDLETOWN	18.00	Solar	Inverter	10/28/2015	C-06	19,800
19834229	WAKEFIELD	3.00	Solar	Inverter	9/3/2015	A-16	3,300
19867641	TIVERTON	11.40	Solar	Inverter	11/3/2015	A-16	12,540
19873976	Little Compton	5.00	Solar	Inverter	8/19/2015	A-16	5,500
19876210	EAST GREENWICH	5.20	Solar	Inverter	12/10/2015	A-16	5,720
19876697	WOONSOCKET	6.00	Solar	Inverter	9/3/2015	A-16	6,600
19876998	Warwick	5.00	Solar	Inverter	8/31/2015	A-16	5,500
19907745	Little Compton	6.00	Solar	Inverter	12/2/2015	A-16	6,600
19911662	Little Compton	10.00	Solar	Inverter	11/23/2015	A-16	11,000
19937319	Little Compton	10.00	Solar	Inverter	11/23/2015	A-16	11,000
19968167	WEST KINGSTON	6.00	Solar	Inverter	8/11/2015	A-16	6,600
20016844	CRANSTON	6.60	Solar	Inverter	9/4/2015	A-16	7,260
20025770	GREENVILLE	70.00	Solar	Inverter	6/7/2016	G-02	77,000
20037055	WAKEFIELD	9.00	Solar	Inverter	11/5/2015	A-16	9,900
20039678	Little Compton	6.00	Solar	Inverter	8/12/2015	A-16	6,600
20040455	Warwick	5.00	Solar	Inverter	9/3/2015	A-16	5,500
20042214	LINCOLN	1116.00	Solar	Inverter	6/26/2017	C-06	1,227,600
20051725	Warwick	112.00	Solar	Inverter	2/29/2016	G-32	123,200
20058009	PORTSMOUTH	10.50	Solar	Inverter	9/17/2015	A-16	11,550
20067671	Adamsville	7.60	Solar	Inverter	1/5/2016	A-16	8,360
20068889	Warwick	5.00	Solar	Inverter	12/23/2015	A-16	5,500
20068978	CRANSTON	3.80	Solar	Inverter	10/2/2015	A-16	4,180
20086151	Little Compton	5.00	Solar	Inverter	10/30/2015	A-16	5,500
20091015	CRANSTON	5.00	Solar	Inverter	12/16/2015	A-16	5,500
20091034	JOHNSTON	3.80	Solar	Inverter	10/14/2015	A-16	4,180
20097132	TIVERTON	10.00	Solar	Inverter	8/27/2015	A-16	11,000
20100637	CUMBERLAND	3.80	Solar	Inverter	10/20/2015	A-16	4,180
20110557	Glocester	4.30	Solar	Inverter	11/20/2015	A-16	4,730
20117502	NORTH PROVIDENCE	10.00	Solar	Inverter	9/18/2015	A-16	11,000
20126613	JOHNSTON	3.00	Solar	Inverter	10/21/2015	A-16	3,300
20126748	Warwick	5.00	Solar	Inverter	10/15/2015	A-16	5,500
20126958	Kingston	3.80	Solar	Inverter	10/20/2015	A-16	4,180
20146004	WAKEFIELD	6.02	Solar	Inverter	11/23/2015	A-16	6,622
20146787	PORTSMOUTH	9.25	Solar	Inverter	12/4/2015	A-16	10,175
20147611	CHARLESTOWN	8.00	Solar	Inverter	11/30/2015	A-16	8,800
20147716	EAST GREENWICH	3.44	Solar	Inverter	9/21/2015	A-16	3,784
20148654	Riverside	44.00	Solar	Inverter	12/24/2015	G-32	48,400
20157367	HOPE VALLEY	14.00	Solar	Inverter	9/7/2016	A-16	15,400
20159636	WARREN	5.00	Solar	Inverter	12/8/2015	A-16	5,500
20168893	Pawtucket	6.00	Solar	Inverter	3/31/2016	A-16	6,600
20174457	PORTSMOUTH	1500.00	Wind	Inverter	8/11/2016	C-06	3,600,000
20175142	Little Compton	10.00	Solar	Inverter	10/28/2015	A-16	11,000
20177683	NORTH SMITHFIELD	70.00	Solar	Inverter	2/10/2016	G-02	77,000
20183933	PROVIDENCE	42.00	Solar	Inverter	3/2/2016	G-02	46,200
20184066	PROVIDENCE	42.00	Solar	Inverter	3/2/2016	G-02	46,200
20186983	PROVIDENCE	7.60	Solar	Inverter	6/27/2016	A-16	8,360
20187139	CUMBERLAND	10.00	Solar	Inverter	12/23/2015	A-16	11,000
20195731	TIVERTON	5.75	Solar	Inverter	1/19/2016	A-16	6,325
20196448	North Kingstown	6.00	Solar	Inverter	12/9/2015	A-16	6,600
20196659	HOPE VALLEY	5.00	Solar	Inverter	10/27/2015	C-06	5,500
20210004	Narragansett	6.00	Solar	Inverter	10/6/2015	A-16	6,600
20210073	WOONSOCKET	3.80	Solar	Inverter	11/6/2015	A-16	4,180
20226455	TIVERTON	10.00	Solar	Inverter	10/28/2015	A-16	11,000
20227074	Little Compton	3.80	Solar	Inverter	9/16/2015	A-16	4,180
20236829	NORTH SMITHFIELD	6.00	Solar	Inverter	3/24/2016	A-16	6,600
20237900	WAKEFIELD	9.50	Solar	Inverter	9/18/2015	A-16	10,450
20240441	TIVERTON	11.40	Solar	Inverter	10/21/2015	A-16	12,540
20240835	TIVERTON	11.40	Solar	Inverter	10/30/2015	A-16	12,540
20240846	WEST WARWICK	10.00	Solar	Inverter	12/2/2015	A-16	11,000
20250581	WEST WARWICK	6.00	Solar	Inverter	11/19/2015	A-16	6,600
20250758	CRANSTON	3.00	Solar	Inverter	10/2/2015	A-16	3,300
20250875	COVENTRY	3.80	Solar	Inverter	11/4/2015	A-16	4,180
20262081	WEST WARWICK	3.80	Solar	Inverter	10/1/2015	A-16	4,180
20276964	COVENTRY	6.75	Solar	Inverter	1/29/2016	A-16	7,425
20276992	BRISTOL	10.00	Solar	Inverter	11/17/2015	A-16	11,000
20295289	Narragansett	3.80	Solar	Inverter	12/21/2015	A-16	4,180
20295335	Warwick	3.00	Solar	Inverter	12/11/2015	A-16	3,300
20302109	Little Compton	10.00	Solar	Inverter	12/2/2015	A-16	11,000
20304120	COVENTRY	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20305154	TIVERTON	10.00	Solar	Inverter	10/16/2015	A-16	11,000
20305201	TIVERTON	10.00	Solar	Inverter	10/29/2015	A-16	11,000
20322402	JAMESTOWN	5.00	Solar	Inverter	12/18/2015	A-16	5,500
20322583	COVENTRY	3.80	Solar	Inverter	10/15/2015	A-16	4,180
20326342	EXETER	13.50	Solar	Inverter	9/16/2015	A-16	14,850
20333766	Warwick	5.00	Solar	Inverter	11/3/2015	A-16	5,500
20362206	Pawtucket	3.87	Solar	Inverter	1/4/2016	A-16	4,257

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
20366384	COVENTRY	3.80	Solar	Inverter	10/27/2015	A-16	4,180
20366392	CRANSTON	5.00	Solar	Inverter	10/14/2015	A-16	5,500
20377708	Warwick	3.80	Solar	Inverter	10/14/2015	A-16	4,180
20377730	JOHNSTON	5.00	Solar	Inverter	10/26/2015	A-16	5,500
20396288	WEST WARWICK	3.80	Solar	Inverter	12/2/2015	A-16	4,180
20408022	Narragansett	3.80	Solar	Inverter	11/16/2015	A-16	4,180
20411553	CRANSTON	3.80	Solar	Inverter	10/20/2015	A-16	4,180
20421460	Little Compton	7.60	Solar	Inverter	10/19/2015	A-16	8,360
20429297	Riverside	5.00	Solar	Inverter	12/30/2015	A-16	5,500
20430005	Greene	5.00	Solar	Inverter	3/10/2016	A-16	5,500
20430367	EXETER	12.90	Solar	Inverter	1/28/2016	A-16	14,190
20434507	Narragansett	4.50	Solar	Inverter	10/29/2015	A-16	4,950
20440081	WYOMING	4.75	Solar	Inverter	12/22/2015	A-16	5,225
20451680	Little Compton	9.50	Solar	Inverter	5/11/2016	A-16	10,450
20452923	LINCOLN	6.00	Solar	Inverter	3/25/2016	A-16	6,600
20465454	JOHNSTON	6.00	Solar	Inverter	11/2/2015	A-16	6,600
20465522	CUMBERLAND	3.00	Solar	Inverter	11/4/2015	A-16	3,300
20465710	CRANSTON	6.00	Solar	Inverter	10/28/2015	A-16	6,600
20466083	WAKEFIELD	3.80	Solar	Inverter	12/9/2015	A-16	4,180
20475295	PEACE DALE	6.00	Solar	Inverter	8/8/2016	A-16	6,600
20488999	CUMBERLAND	5.00	Solar	Inverter	11/17/2015	A-16	5,500
20489046	WEST WARWICK	6.00	Solar	Inverter	12/18/2015	A-16	6,600
20489074	Warwick	5.00	Solar	Inverter	12/2/2015	A-16	5,500
20489147	COVENTRY	7.60	Solar	Inverter	10/28/2015	A-16	8,360
20494720	Wood River Jct	7.60	Solar	Inverter	12/30/2015	A-16	8,360
20494743	Kingston	5.00	Solar	Inverter	1/4/2016	A-16	5,500
20494831	SAUNDERSTOWN	3.25	Solar	Inverter	4/6/2016	A-16	3,575
20495714	EXETER	3.80	Solar	Inverter	4/14/2016	A-16	4,180
20495797	NEWPORT	2.00	Solar	Inverter	4/12/2016	A-16	2,200
20495877	PORTSMOUTH	6.00	Solar	Inverter	3/25/2016	A-16	6,600
20495915	PORTSMOUTH	7.60	Solar	Inverter	4/19/2016	A-16	8,360
20512314	WEST WARWICK	3.80	Solar	Inverter	12/18/2015	A-16	4,180
20513179	CRANSTON	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20525336	JOHNSTON	3.80	Solar	Inverter	12/18/2015	A-16	4,180
20525503	CRANSTON	7.60	Solar	Inverter	3/1/2016	A-60	8,360
20525653	WEST KINGSTON	7.60	Solar	Inverter	12/21/2015	A-16	8,360
20525776	East Providence	3.80	Solar	Inverter	1/4/2016	A-16	4,180
20525866	CRANSTON	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20549695	CUMBERLAND	11.40	Solar	Inverter	2/19/2016	A-16	12,540
20554372	TIVERTON	3.80	Solar	Inverter	11/24/2015	A-16	4,180
20554396	Warwick	10.00	Solar	Inverter	12/22/2015	A-16	11,000
20557178	WESTERLY	27.00	Solar	Inverter	12/23/2015	C-06	29,700
20558948	Bradford	15.20	Solar	Inverter	1/12/2016	C-06	16,720
20560148	Little Compton	3.80	Solar	Inverter	11/16/2015	A-16	4,180
20560406	TIVERTON	3.00	Solar	Inverter	11/5/2015	A-16	3,300
20567880	COVENTRY	5.00	Solar	Inverter	12/18/2015	A-16	5,500
20573975	COVENTRY	3.80	Solar	Inverter	11/7/2015	A-16	4,180
20581809	Warwick	56.00	Solar	Inverter	5/13/2016	G-02	61,600
20582343	JOHNSTON	5.00	Solar	Inverter	11/18/2015	A-16	5,500
20587449	TIVERTON	7.60	Solar	Inverter	1/13/2016	A-16	8,360
20587932	TIVERTON	10.00	Solar	Inverter	12/18/2015	A-16	11,000
20588560	TIVERTON	6.00	Solar	Inverter	1/14/2016	A-16	6,600
20588986	Little Compton	5.00	Solar	Inverter	1/29/2016	A-16	5,500
20589037	TIVERTON	10.00	Solar	Inverter	7/5/2016	A-16	11,000
20593264	Narragansett	3.80	Solar	Inverter	12/23/2015	A-16	4,180
20593271	COVENTRY	3.00	Solar	Inverter	12/23/2015	A-16	3,300
20593600	Weekapaug	7.60	Solar	Inverter	12/30/2015	A-16	8,360
20599936	TIVERTON	7.60	Solar	Inverter	12/2/2015	A-16	8,360
20600022	TIVERTON	6.00	Solar	Inverter	12/2/2015	A-16	6,600
20600107	Little Compton	6.00	Solar	Inverter	11/16/2015	A-16	6,600
20600194	COVENTRY	5.00	Solar	Inverter	12/18/2015	A-16	5,500
20602170	TIVERTON	10.00	Solar	Inverter	10/30/2015	A-16	11,000
20602202	TIVERTON	10.00	Solar	Inverter	11/2/2015	A-16	11,000
20607932	TIVERTON	6.00	Solar	Inverter	12/14/2015	A-16	6,600
20608533	Pawtucket	3.00	Solar	Inverter	2/18/2016	A-16	3,300
20613727	JOHNSTON	3.80	Solar	Inverter	12/22/2015	A-16	4,180
20613734	Warwick	3.00	Solar	Inverter	12/8/2015	A-16	3,300
20613863	COVENTRY	3.00	Solar	Inverter	12/18/2015	A-16	3,300
20613934	JOHNSTON	5.00	Solar	Inverter	7/1/2016	A-16	5,500
20630501	WEST WARWICK	27.30	Solar	Inverter	6/1/2016	C-06	30,030
20632409	BRISTOL	8.25	Solar	Inverter	11/7/2015	A-16	9,075
20639215	EAST GREENWICH	15.00	Solar	Inverter	3/30/2016	A-16	16,500
20647738	CUMBERLAND	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20647799	CUMBERLAND	7.60	Solar	Inverter	12/22/2015	A-16	8,360
20647842	Warwick	3.00	Solar	Inverter	12/23/2015	A-16	3,300
20647912	JOHNSTON	5.00	Solar	Inverter	1/21/2016	A-16	5,500
20647957	COVENTRY	10.00	Solar	Inverter	12/18/2015	A-16	11,000
20648001	CRANSTON	5.00	Solar	Inverter	2/2/2016	A-16	5,500
20652580	WOONSOCKET	5.00	Solar	Inverter	4/21/2016	A-16	5,500
20652812	TIVERTON	7.60	Solar	Inverter	11/25/2015	A-16	8,360
20652993	Little Compton	5.00	Solar	Inverter	1/29/2016	A-16	5,500
20653255	Little Compton	5.00	Solar	Inverter	3/2/2016	A-16	5,500
20657093	JOHNSTON	5.00	Solar	Inverter	12/22/2015	A-16	5,500
20661789	MIDDLETOWN	6.00	Solar	Inverter	11/25/2015	A-16	6,600
20661810	BRISTOL	6.75	Solar	Inverter	12/4/2015	A-16	7,425
20666887	JOHNSTON	3.00	Solar	Inverter	12/22/2015	A-16	3,300
20666947	WOONSOCKET	5.00	Solar	Inverter	2/18/2016	A-16	5,500
20666994	Warwick	5.00	Solar	Inverter	12/22/2015	A-16	5,500
20688802	CRANSTON	3.00	Solar	Inverter	12/18/2015	A-16	3,300
20689245	JOHNSTON	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20689938	Central Falls	3.75	Solar	Inverter	4/14/2016	A-16	4,125

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
20705636	COVENTRY	3.80	Solar	Inverter	12/22/2015	A-16	4,180
20705787	COVENTRY	7.60	Solar	Inverter	12/22/2015	A-16	8,360
20705801	Warwick	3.80	Solar	Inverter	1/13/2016	A-60	4,180
20705843	CRANSTON	5.00	Solar	Inverter	12/18/2015	A-16	5,500
20706111	WEST WARWICK	6.00	Solar	Inverter	2/10/2016	A-16	6,600
20715655	Narragansett	2.50	Solar	Inverter	12/30/2015	A-16	2,750
20715713	CHARLESTOWN	6.00	Solar	Inverter	12/24/2015	A-16	6,600
20723840	Little Compton	6.00	Solar	Inverter	1/14/2016	A-16	6,600
20723878	Little Compton	6.00	Solar	Inverter	3/3/2016	A-16	6,600
20723947	PROVIDENCE	5.00	Solar	Inverter	6/8/2016	A-16	5,500
20727203	Glocester	19.80	Solar	Inverter	3/24/2016	C-06	21,780
20729347	PROVIDENCE	3.00	Solar	Inverter	5/19/2016	A-16	3,300
20730269	WESTERLY	10.00	Solar	Inverter	1/7/2016	A-16	11,000
20734935	PROVIDENCE	6.00	Solar	Inverter	7/13/2016	A-16	6,600
20745245	PROVIDENCE	9.50	Solar	Inverter	1/20/2016	A-16	10,450
20745293	NORTH SMITHFIELD	5.00	Solar	Inverter	2/10/2016	A-16	5,500
20751063	Little Compton	6.00	Solar	Inverter	6/1/2016	A-16	6,600
20751188	Little Compton	10.00	Solar	Inverter	3/14/2016	A-16	11,000
20761194	PROVIDENCE	5.00	Solar	Inverter	8/12/2016	A-16	5,500
20768058	EAST GREENWICH	7.60	Solar	Inverter	4/8/2016	A-16	8,360
20786136	Warwick	5.50	Solar	Inverter	1/5/2016	A-16	6,050
20786153	MIDDLETOWN	10.00	Solar	Inverter	12/18/2015	A-16	11,000
20791445	Warwick	5.00	Solar	Inverter	2/25/2016	A-16	5,500
20791532	CRANSTON	10.00	Solar	Inverter	12/23/2015	A-16	11,000
20791639	Narragansett	3.80	Solar	Inverter	12/29/2015	A-16	4,180
20791715	JOHNSTON	5.00	Solar	Inverter	12/22/2015	A-16	5,500
20791788	WEST WARWICK	3.00	Solar	Inverter	1/5/2016	A-16	3,300
20791846	WAKEFIELD	2.50	Solar	Inverter	12/31/2015	A-16	2,750
20791894	JOHNSTON	5.00	Solar	Inverter	2/2/2016	A-16	5,500
20791909	COVENTRY	5.00	Solar	Inverter	12/28/2015	A-16	5,500
20791927	Warwick	5.00	Solar	Inverter	12/23/2015	A-16	5,500
20791934	CRANSTON	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20802513	West Greenwich	7.60	Solar	Inverter	1/6/2016	A-16	8,360
20817163	Warwick	3.00	Solar	Inverter	1/28/2016	A-16	3,300
20817484	LINCOLN	136.20	Solar	Inverter	4/13/2016	G-02	149,820
20818886	COVENTRY	6.00	Solar	Inverter	12/24/2015	A-16	6,600
20818921	Warwick	3.00	Solar	Inverter	12/23/2015	A-16	3,300
20818948	CRANSTON	6.00	Solar	Inverter	12/22/2015	A-16	6,600
20818970	Warwick	6.00	Solar	Inverter	3/28/2016	A-16	6,600
20823991	North Kingstown	8.50	Solar	Inverter	3/24/2016	A-16	9,350
20832613	JAMESTOWN	3.00	Solar	Inverter	2/1/2016	A-16	3,300
20833045	WESTERLY	4.75	Solar	Inverter	12/24/2015	A-16	5,225
20841563	WARREN	10.00	Solar	Inverter	1/4/2016	A-16	11,000
20858456	TIVERTON	7.60	Solar	Inverter	12/14/2015	C-06	8,360
20858795	JOHNSTON	7.00	Solar	Inverter	2/18/2016	A-16	7,700
20867105	MIDDLETOWN	7.75	Solar	Inverter	1/29/2016	A-16	8,525
20867133	Little Compton	5.00	Solar	Inverter	12/18/2015	A-16	5,500
20871383	Warwick	3.00	Solar	Inverter	2/25/2016	A-16	3,300
20875484	Warwick	6.00	Solar	Inverter	3/1/2016	A-16	6,600
20875858	NORTH PROVIDENCE	6.00	Solar	Inverter	3/14/2016	A-16	6,600
20875954	WOONSOCKET	7.60	Solar	Inverter	4/18/2016	A-16	8,360
20876129	CRANSTON	5.00	Solar	Inverter	2/24/2016	A-16	5,500
20884057	MIDDLETOWN	3.25	Solar	Inverter	4/19/2016	A-16	3,575
20889470	COVENTRY	6.00	Solar	Inverter	1/4/2016	A-16	6,600
20889516	Warwick	5.00	Solar	Inverter	2/10/2016	A-16	5,500
20889530	Warwick	7.60	Solar	Inverter	3/29/2016	A-16	8,360
20894862	PORTSMOUTH	8.60	Solar	Inverter	1/29/2016	A-16	9,460
20896399	WESTERLY	5.16	Solar	Inverter	3/28/2016	A-16	5,676
20906734	COVENTRY	6.00	Solar	Inverter	3/23/2016	A-16	6,600
20913808	COVENTRY	6.25	Solar	Inverter	5/19/2016	A-16	6,875
20921559	PEACE DALE	9.03	Solar	Inverter	4/22/2016	C-06	9,933
20931466	WARREN	7.31	Solar	Inverter	2/12/2016	A-16	8,041
20931680	BRISTOL	9.03	Solar	Inverter	2/12/2016	A-16	9,933
20935083	MIDDLETOWN	4.09	Solar	Inverter	2/1/2016	A-16	4,499
20936095	COVENTRY	5.00	Solar	Inverter	2/18/2016	A-16	5,500
20939493	MIDDLETOWN	3.50	Solar	Inverter	4/25/2016	A-16	3,850
20949674	PORTSMOUTH	4.09	Solar	Inverter	1/20/2016	A-16	4,499
20955529	PROVIDENCE	5.00	Solar	Inverter	3/10/2016	A-16	5,500
20964275	Little Compton	5.00	Solar	Inverter	3/11/2016	A-16	5,500
20972754	Scituate	10.00	Solar	Inverter	5/19/2016	A-16	11,000
20977858	MIDDLETOWN	4.75	Solar	Inverter	4/22/2016	A-16	5,225
20978542	WEST WARWICK	7.60	Solar	Inverter	2/25/2016	A-16	8,360
20978605	Kingsston	3.80	Solar	Inverter	3/9/2016	A-16	4,180
20989117	Warwick	3.00	Solar	Inverter	2/3/2016	A-16	3,300
20989166	Warwick	3.00	Solar	Inverter	4/29/2016	A-16	3,300
20989226	CUMBERLAND	7.60	Solar	Inverter	3/3/2016	A-16	8,360
20989305	Warwick	5.00	Solar	Inverter	1/29/2016	A-16	5,500
20989413	Riverside	3.00	Solar	Inverter	3/17/2016	A-16	3,300
20989455	CRANSTON	5.00	Solar	Inverter	3/31/2016	A-16	5,500
20989488	WAKEFIELD	3.80	Solar	Inverter	4/7/2016	A-16	4,180
20991328	JOHNSTON	5.00	Solar	Inverter	3/29/2016	A-16	5,500
20991504	Warwick	3.80	Solar	Inverter	1/13/2016	A-16	4,180
20995104	WEST WARWICK	6.00	Solar	Inverter	2/1/2016	A-16	6,600
20995242	WEST WARWICK	3.80	Solar	Inverter	5/20/2016	A-16	4,180
20995364	CUMBERLAND	5.00	Solar	Inverter	3/21/2016	A-16	5,500
20995395	COVENTRY	3.80	Solar	Inverter	3/24/2016	A-16	4,180
20995460	CRANSTON	5.00	Solar	Inverter	2/25/2016	A-16	5,500
20995821	COVENTRY	7.60	Solar	Inverter	5/18/2016	A-16	8,360
20996182	COVENTRY	7.60	Solar	Inverter	3/25/2016	A-16	8,360
20998968	WOONSOCKET	6.00	Solar	Inverter	4/11/2016	A-16	6,600
21003317	PORTSMOUTH	8.00	Solar	Inverter	1/7/2016	A-16	8,800

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
21005855	Warwick	5.00	Solar	Inverter	3/2/2016	A-16	5,500
21005975	CRANSTON	5.00	Solar	Inverter	1/21/2016	A-16	5,500
21008632	Warwick	3.00	Solar	Inverter	2/25/2016	A-16	3,300
21010786	MIDDLETOWN	3.87	Solar	Inverter	7/28/2016	A-16	4,257
21010799	CRANSTON	7.60	Solar	Inverter	4/4/2016	A-16	8,360
21013121	JOHNSTON	3.00	Solar	Inverter	2/18/2016	A-16	3,300
21013161	WEST WARWICK	3.80	Solar	Inverter	2/12/2016	A-16	4,180
21013171	Riverside	3.80	Solar	Inverter	2/12/2016	A-16	4,180
21013211	WAKEFIELD	3.80	Solar	Inverter	4/11/2016	A-16	4,180
21013236	COVENTRY	3.80	Solar	Inverter	2/17/2016	A-16	4,180
21018193	MIDDLETOWN	6.00	Solar	Inverter	5/27/2016	A-16	6,600
21018216	SAUNDERSTOWN	7.60	Solar	Inverter	5/12/2016	A-16	8,360
21018225	NEWPORT	5.00	Solar	Inverter	3/2/2016	A-16	5,500
21018249	PORTSMOUTH	10.00	Solar	Inverter	6/30/2016	A-16	11,000
21018348	PORTSMOUTH	10.00	Solar	Inverter	7/8/2016	A-16	11,000
21018379	NORTH SMITHFIELD	7.60	Solar	Inverter	5/5/2016	A-16	8,360
21018410	CHARLESTOWN	5.00	Solar	Inverter	7/11/2016	A-16	5,500
21018420	SAUNDERSTOWN	7.60	Solar	Inverter	4/14/2016	A-16	8,360
21018495	MIDDLETOWN	2.75	Solar	Inverter	3/22/2016	A-16	3,025
21022474	JAMESTOWN	15.00	Solar	Inverter	5/9/2016	A-16	16,500
21026123	Greene	11.40	Solar	Inverter	5/27/2016	C-06	12,540
21031126	Chepachet	11.40	Solar	Inverter	2/4/2016	A-16	12,540
21035553	CUMBERLAND	7.60	Solar	Inverter	3/21/2016	A-16	8,360
21035662	East Providence	3.80	Solar	Inverter	3/2/2016	A-60	4,180
21035754	East Providence	3.80	Solar	Inverter	5/11/2016	A-16	4,180
21040900	MIDDLETOWN	5.38	Solar	Inverter	7/1/2016	A-16	5,918
21047136	CUMBERLAND	10.00	Solar	Inverter	3/17/2016	A-16	11,000
21047315	East Providence	3.80	Solar	Inverter	1/29/2016	A-60	4,180
21047318	Warwick	3.00	Solar	Inverter	3/31/2016	A-16	3,300
21053221	NEWPORT	5.00	Solar	Inverter	3/18/2016	A-16	5,500
21053372	MIDDLETOWN	3.75	Solar	Inverter	2/17/2016	A-16	4,125
21053722	PORTSMOUTH	6.02	Solar	Inverter	3/2/2016	A-16	6,622
21053785	CRANSTON	3.80	Solar	Inverter	2/18/2016	A-16	4,180
21053788	WEST KINGSTON	3.00	Solar	Inverter	2/18/2016	A-16	3,300
21053791	WAKEFIELD	5.00	Solar	Inverter	3/24/2016	A-16	5,500
21053797	CUMBERLAND	7.60	Solar	Inverter	1/28/2016	A-16	8,360
21057808	CRANSTON	6.00	Solar	Inverter	3/7/2016	A-16	6,600
21057822	Warwick	5.00	Solar	Inverter	2/18/2016	A-16	5,500
21068054	COVENTRY	3.80	Solar	Inverter	2/18/2016	A-16	4,180
21068383	Greene	5.00	Solar	Inverter	5/18/2016	A-16	5,500
21068770	Warwick	5.00	Solar	Inverter	5/13/2016	A-16	5,500
21069201	Warwick	3.80	Solar	Inverter	2/18/2016	A-16	4,180
21086976	SOUTH KINGSTOWN	7.60	Solar	Inverter	1/19/2016	A-16	8,360
21087181	Kingston	6.00	Solar	Inverter	5/12/2016	A-16	6,600
21087233	WEST WARWICK	5.00	Solar	Inverter	6/15/2016	A-16	5,500
21087945	Warwick	3.00	Solar	Inverter	2/25/2016	A-16	3,300
21089905	WAKEFIELD	2.50	Solar	Inverter	5/12/2016	A-16	2,750
21090149	MIDDLETOWN	4.30	Solar	Inverter	10/14/2016	A-16	4,730
21097043	WARREN	4.73	Solar	Inverter	7/22/2016	A-16	5,203
21097182	FOSTER	10.00	Solar	Inverter	8/23/2016	A-16	11,000
21108539	CUMBERLAND	16.40	Solar	Inverter	4/18/2016	A-16	18,040
21122497	MIDDLETOWN	4.95	Solar	Inverter	6/17/2016	A-16	5,445
21122527	MIDDLETOWN	3.44	Solar	Inverter	7/1/2016	A-16	3,784
21124321	WOONSOCKET	5.00	Solar	Inverter	2/26/2016	A-16	5,500
21137635	COVENTRY	4.50	Solar	Inverter	2/10/2016	A-16	4,950
21138541	CRANSTON	3.80	Solar	Inverter	3/1/2016	A-16	4,180
21145608	MIDDLETOWN	7.74	Solar	Inverter	8/3/2016	A-16	8,514
21146407	Riverside	3.00	Solar	Inverter	2/26/2016	A-16	3,300
21151356	MIDDLETOWN	6.02	Solar	Inverter	6/20/2016	A-16	6,622
21157116	WOONSOCKET	3.80	Solar	Inverter	2/18/2016	A-16	4,180
21157166	COVENTRY	5.00	Solar	Inverter	2/24/2016	A-16	5,500
21157284	CUMBERLAND	3.80	Solar	Inverter	3/24/2016	A-16	4,180
21157319	CRANSTON	6.00	Solar	Inverter	3/9/2016	A-16	6,600
21157335	Warwick	3.80	Solar	Inverter	5/24/2016	A-16	4,180
21160810	MIDDLETOWN	5.59	Solar	Inverter	7/1/2016	A-16	6,149
21160833	Little Compton	5.00	Solar	Inverter	1/29/2016	A-16	5,500
21166448	BARRINGTON	4.75	Solar	Inverter	11/8/2016	A-16	5,225
21170036	MIDDLETOWN	2.50	Solar	Inverter	5/25/2016	A-16	2,750
21173512	NORTH PROVIDENCE	3.00	Solar	Inverter	3/8/2016	A-16	3,300
21174877	East Providence	3.87	Solar	Inverter	5/9/2016	A-16	4,257
21203131	PORTSMOUTH	4.95	Solar	Inverter	4/4/2016	A-16	5,445
21208519	COVENTRY	5.00	Solar	Inverter	5/25/2016	A-16	5,500
21210567	Riverside	149.50	Solar	Inverter	9/14/2017	G-02	164,450
21212740	MIDDLETOWN	15.08	Solar	Inverter	3/24/2016	C-06	16,588
21215305	Warwick	10.00	Solar	Inverter	6/15/2016	A-16	11,000
21218844	Little Compton	11.00	Solar	Inverter	2/18/2016	A-16	12,100
21219875	CRANSTON	10.00	Solar	Inverter	7/18/2016	A-16	11,000
21219896	COVENTRY	5.00	Solar	Inverter	3/29/2016	A-16	5,500
21222300	TIVERTON	10.00	Solar	Inverter	2/16/2016	A-16	11,000
21226700	PORTSMOUTH	5.16	Solar	Inverter	3/31/2016	A-16	5,676
21233089	WAKEFIELD	5.00	Solar	Inverter	5/20/2016	A-16	5,500
21233818	WEST WARWICK	3.00	Solar	Inverter	4/6/2016	A-16	3,300
21233860	WAKEFIELD	6.00	Solar	Inverter	3/24/2016	A-16	6,600
21235619	JOHNSTON	5.00	Solar	Inverter	6/23/2016	A-16	5,500
21235785	MIDDLETOWN	5.38	Solar	Inverter	11/10/2016	A-16	5,918
21236800	Little Compton	6.00	Solar	Inverter	3/14/2016	A-16	6,600
21239822	Little Compton	5.00	Solar	Inverter	3/24/2016	C-06	5,500
21239825	Little Compton	7.60	Solar	Inverter	3/24/2016	A-16	8,360
21240522	CRANSTON	3.00	Solar	Inverter	8/16/2016	A-16	3,300
21248986	COVENTRY	13.00	Solar	Inverter	4/5/2016	A-16	14,300
21253233	JAMESTOWN	5.00	Solar	Inverter	4/1/2016	A-16	5,500

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
21254126	West Greenwich	7.60	Solar	Inverter	6/9/2016	A-16	8,360
21258025	West Greenwich	20.00	Solar	Inverter	7/14/2016	C-06	21,995
21269257	PORTSMOUTH	5.38	Solar	Inverter	7/1/2016	A-16	5,918
21274462	WAKEFIELD	3.00	Solar	Inverter	4/5/2016	A-16	3,300
21275000	East Providence	5.00	Solar	Inverter	3/30/2016	A-60	5,500
21276649	NEWPORT	3.80	Solar	Inverter	2/18/2016	A-16	4,180
21282146	FOSTER	5.00	Solar	Inverter	7/11/2016	A-16	5,500
21282259	FOSTER	5.00	Solar	Inverter	11/15/2016	A-16	5,500
21295739	WEST WARWICK	5.00	Solar	Inverter	5/25/2016	A-16	5,500
21295942	WAKEFIELD	3.00	Solar	Inverter	4/20/2016	A-16	3,300
21296045	NEWPORT	4.50	Solar	Inverter	9/14/2016	A-16	4,950
21296095	CRANSTON	5.00	Solar	Inverter	5/4/2016	A-16	5,500
21296140	NORTH PROVIDENCE	7.60	Solar	Inverter	3/24/2016	A-16	8,360
21297430	WESTERLY	5.75	Solar	Inverter	5/20/2016	A-16	6,325
21302626	FOSTER	5.00	Solar	Inverter	8/30/2016	A-16	5,500
21303909	FOSTER	3.00	Solar	Inverter	7/5/2016	A-16	3,300
21314676	BARRINGTON	3.44	Solar	Inverter	8/8/2016	A-16	3,784
21315100	CRANSTON	3.80	Solar	Inverter	4/4/2016	A-16	4,180
21315115	WEST WARWICK	3.00	Solar	Inverter	5/25/2016	A-16	3,300
21317586	MIDDLETOWN	180.00	Solar	Inverter	2/16/2017	G-02	198,000
21321481	CRANSTON	12.69	Solar	Inverter	11/22/2016	A-16	13,959
21334450	PORTSMOUTH	5.25	Solar	Inverter	5/26/2016	A-16	5,775
21335310	WAKEFIELD	3.00	Solar	Inverter	11/21/2016	A-16	3,300
21336436	Little Compton	6.00	Solar	Inverter	3/15/2016	A-16	6,600
21339969	Narragansett	14.62	Solar	Inverter	8/12/2016	C-06	16,082
21341542	BARRINGTON	4.10	Solar	Inverter	7/21/2016	A-16	4,510
21346995	Warwick	3.80	Solar	Inverter	4/18/2016	A-16	4,180
21351669	COVENTRY	5.00	Solar	Inverter	4/4/2016	A-16	5,500
21357756	MIDDLETOWN	3.01	Solar	Inverter	8/8/2016	A-16	3,311
21357778	BRISTOL	3.80	Solar	Inverter	4/29/2016	A-16	4,180
21357870	WAKEFIELD	3.00	Solar	Inverter	4/26/2016	A-16	3,300
21357972	East Providence	3.80	Solar	Inverter	3/25/2016	A-16	4,180
21358002	COVENTRY	5.00	Solar	Inverter	3/29/2016	A-16	5,500
21361150	PORTSMOUTH	11.00	Solar	Inverter	6/29/2016	A-16	12,100
21361630	PORTSMOUTH	3.00	Solar	Inverter	10/24/2016	A-16	3,300
21361814	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21361879	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21361891	PORTSMOUTH	7.20	Solar	Inverter	6/30/2016	A-16	7,920
21362166	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362283	PORTSMOUTH	6.00	Solar	Inverter	10/24/2016	A-16	6,600
21362403	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362617	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362631	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362635	PORTSMOUTH	5.00	Solar	Inverter	6/30/2016	A-16	5,500
21362639	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362642	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362654	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362661	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362666	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362673	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21362676	PORTSMOUTH	4.20	Solar	Inverter	7/1/2016	A-16	4,620
21362683	PORTSMOUTH	5.00	Solar	Inverter	7/19/2016	A-16	5,500
21362691	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21363127	East Providence	3.80	Solar	Inverter	3/16/2016	A-16	4,180
21371550	PORTSMOUTH	7.25	Solar	Inverter	7/5/2016	A-16	7,975
21371646	PORTSMOUTH	6.00	Solar	Inverter	7/19/2016	A-16	6,600
21371648	PORTSMOUTH	4.20	Solar	Inverter	7/19/2016	A-16	4,620
21371657	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21371658	PORTSMOUTH	7.80	Solar	Inverter	11/21/2016	A-16	8,580
21371667	PORTSMOUTH	3.00	Solar	Inverter	6/29/2016	A-16	3,300
21374926	JOHNSTON	11.40	Solar	Inverter	4/8/2016	A-60	12,540
21387686	MIDDLETOWN	7.00	Solar	Inverter	10/12/2016	A-16	7,700
21387746	JAMESTOWN	3.25	Solar	Inverter	10/27/2016	A-16	3,575
21396564	PORTSMOUTH	3.00	Solar	Inverter	6/30/2016	A-16	3,300
21396581	PORTSMOUTH	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21397752	CUMBERLAND	7.74	Solar	Inverter	5/23/2016	A-16	8,514
21397790	COVENTRY	5.00	Solar	Inverter	7/21/2016	A-16	5,500
21397846	COVENTRY	7.60	Solar	Inverter	6/3/2016	A-60	8,360
21400619	WOONSOCKET	3.00	Solar	Inverter	6/20/2016	A-16	3,300
21400682	Warwick	5.00	Solar	Inverter	4/4/2016	A-16	5,500
21400742	Riverside	3.00	Solar	Inverter	11/30/2016	A-16	3,300
21405863	Warwick	3.00	Solar	Inverter	4/28/2016	A-16	3,300
21417449	PORTSMOUTH	6.50	Solar	Inverter	7/1/2016	A-16	7,150
21417561	BRISTOL	6.70	Solar	Inverter	7/7/2016	A-16	7,370
21417647	MIDDLETOWN	6.88	Solar	Inverter	8/1/2016	A-16	7,568
21427523	PROVIDENCE	37.80	Solar	Inverter	8/23/2016	G-32	41,580
21431173	MIDDLETOWN	9.00	Solar	Inverter	6/29/2016	A-16	9,900
21431185	MIDDLETOWN	12.00	Solar	Inverter	10/24/2016	A-16	13,200
21431213	MIDDLETOWN	7.20	Solar	Inverter	8/4/2016	A-16	7,920
21431248	MIDDLETOWN	8.40	Solar	Inverter	6/29/2016	A-16	9,240
21431251	MIDDLETOWN	5.00	Solar	Inverter	8/25/2016	A-16	5,500
21431266	MIDDLETOWN	5.00	Solar	Inverter	6/30/2016	A-16	5,500
21431279	MIDDLETOWN	4.20	Solar	Inverter	11/10/2016	A-16	4,620
21431280	MIDDLETOWN	4.20	Solar	Inverter	6/30/2016	A-16	4,620
21431281	MIDDLETOWN	4.20	Solar	Inverter	6/30/2016	A-16	4,620
21431282	MIDDLETOWN	6.00	Solar	Inverter	6/30/2016	A-16	6,600
21431288	MIDDLETOWN	3.00	Solar	Inverter	6/29/2016	A-16	3,300
21431293	MIDDLETOWN	9.20	Solar	Inverter	6/29/2016	A-16	10,120
21431296	MIDDLETOWN	7.80	Solar	Inverter	8/25/2016	A-16	8,580
21431299	MIDDLETOWN	7.20	Solar	Inverter	6/29/2016	A-16	7,920
21431306	MIDDLETOWN	6.00	Solar	Inverter	6/29/2016	A-16	6,600

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
21431313	MIDDLETOWN	6.00	Solar	Inverter	6/29/2016	A-16	6,600
21431316	MIDDLETOWN	7.20	Solar	Inverter	6/29/2016	A-16	7,920
21435879	MIDDLETOWN	6.45	Solar	Inverter	11/10/2016	A-16	7,095
21443513	COVENTRY	5.00	Solar	Inverter	5/12/2016	A-16	5,500
21443595	COVENTRY	10.00	Solar	Inverter	6/8/2016	A-16	11,000
21449988	CRANSTON	10.32	Solar	Inverter	6/8/2016	A-16	11,352
21450409	FOSTER	10.00	Solar	Inverter	8/8/2016	A-16	11,000
21450730	Narragansett	5.00	Solar	Inverter	7/28/2016	A-16	5,500
21451728	WEST WARWICK	3.80	Solar	Inverter	5/19/2016	A-16	4,180
21456487	JOHNSTON	7.60	Solar	Inverter	6/7/2016	A-16	8,360
21462210	WOONSOCKET	11.40	Solar	Inverter	4/27/2016	A-16	12,540
21465371	SAUNDERSTOWN	12.00	Solar	Inverter	7/28/2016	A-16	13,200
21465595	MIDDLETOWN	3.60	Solar	Inverter	8/25/2016	A-16	3,960
21465875	MIDDLETOWN	3.00	Solar	Inverter	6/29/2016	A-16	3,300
21465894	MIDDLETOWN	8.60	Solar	Inverter	6/30/2016	A-16	9,460
21466023	MIDDLETOWN	11.00	Solar	Inverter	11/10/2016	A-16	12,100
21466076	MIDDLETOWN	5.00	Solar	Inverter	7/1/2016	A-16	5,500
21466081	MIDDLETOWN	8.40	Solar	Inverter	6/29/2016	A-16	9,240
21467378	MIDDLETOWN	7.75	Solar	Inverter	11/28/2016	A-16	8,525
21469352	MIDDLETOWN	3.00	Solar	Inverter	6/29/2016	A-16	3,300
21469354	MIDDLETOWN	3.00	Solar	Inverter	10/24/2016	A-16	3,300
21469356	MIDDLETOWN	7.80	Solar	Inverter	10/24/2016	A-16	8,580
21469357	MIDDLETOWN	7.80	Solar	Inverter	10/24/2016	A-16	8,580
21469358	MIDDLETOWN	3.60	Solar	Inverter	10/24/2016	A-16	3,960
21469361	MIDDLETOWN	4.20	Solar	Inverter	6/29/2016	A-16	4,620
21469362	MIDDLETOWN	7.80	Solar	Inverter	10/24/2016	A-16	8,580
21469363	MIDDLETOWN	8.00	Solar	Inverter	6/29/2016	A-16	8,800
21472955	JAMESTOWN	5.00	Solar	Inverter	4/6/2016	A-16	5,500
21480609	Narragansett	0.75	Solar	Inverter	8/2/2016	A-16	825
21488561	Warwick	3.00	Solar	Inverter	4/19/2016	A-16	3,300
21491735	PEACE DALE	3.00	Solar	Inverter	5/4/2016	A-16	3,300
21503435	COVENTRY	5.00	Solar	Inverter	5/9/2016	A-16	5,500
21507523	Kingston	5.00	Solar	Inverter	5/9/2016	A-60	5,500
21507596	WEST WARWICK	11.40	Solar	Inverter	4/21/2016	A-16	12,540
21510259	CRANSTON	6.24	Solar	Inverter	5/24/2016	A-16	6,864
21510285	WOONSOCKET	5.00	Solar	Inverter	5/25/2016	A-16	5,500
21513883	WEST WARWICK	3.80	Solar	Inverter	4/21/2016	A-16	4,180
21516999	COVENTRY	6.50	Solar	Inverter	6/16/2016	A-16	7,150
21524274	WOONSOCKET	7.60	Solar	Inverter	5/25/2016	A-16	8,360
21525883	CUMBERLAND	5.00	Solar	Inverter	4/27/2016	A-16	5,500
21537469	WEST WARWICK	6.00	Solar	Inverter	5/11/2016	A-16	6,600
21537501	East Providence	3.00	Solar	Inverter	4/27/2016	A-16	3,300
21539691	FOSTER	3.00	Solar	Inverter	8/8/2016	A-16	3,300
21541096	CRANSTON	3.80	Solar	Inverter	4/21/2016	A-60	4,180
21548455	HOPE VALLEY	5.00	Solar	Inverter	5/19/2016	A-16	5,500
21548524	Narragansett	3.80	Solar	Inverter	7/7/2016	A-16	4,180
21552993	Narragansett	7.74	Solar	Inverter	10/31/2016	A-16	8,514
21557757	MIDDLETOWN	6.75	Solar	Inverter	11/22/2016	A-16	7,425
21563410	Warwick	3.00	Solar	Inverter	5/11/2016	A-16	3,300
21577957	WESTERLY	3.60	Solar	Inverter	4/13/2016	A-16	3,960
21580761	Little Compton	15.00	Solar	Inverter	7/5/2016	A-16	16,500
21581637	JAMESTOWN	20.00	Solar	Inverter	9/14/2016	A-16	22,000
21582423	PEACE DALE	5.00	Solar	Inverter	5/20/2016	A-16	5,500
21582429	CRANSTON	10.00	Solar	Inverter	7/18/2016	A-16	11,000
21590526	MIDDLETOWN	6.45	Solar	Inverter	10/12/2016	A-16	7,095
21590665	Warwick	5.00	Solar	Inverter	6/15/2016	A-16	5,500
21590695	CUMBERLAND	3.80	Solar	Inverter	5/2/2016	A-16	4,180
21590802	Warwick	3.01	Solar	Inverter	8/25/2016	A-16	3,311
21603045	BRISTOL	46.00	Solar	Inverter	7/10/2017	G-02	50,600
21606638	PROVIDENCE	6.00	Solar	Inverter	4/27/2016	A-16	6,600
21606648	CRANSTON	5.00	Solar	Inverter	7/7/2016	A-16	5,500
21611815	CRANSTON	45.00	Solar	Inverter	10/20/2016	G-02	49,500
21621918	CRANSTON	7.60	Solar	Inverter	5/11/2016	A-16	8,360
21622166	PORTSMOUTH	11.00	Solar	Inverter	6/23/2016	A-16	12,100
21622260	JOHNSTON	7.60	Solar	Inverter	5/12/2016	A-16	8,360
21625631	NEWPORT	5.00	Solar	Inverter	8/8/2016	A-16	5,500
21625651	North Kingstown	3.80	Solar	Inverter	6/20/2016	A-16	4,180
21625678	PEACE DALE	6.00	Solar	Inverter	7/14/2016	A-16	6,600
21625725	Little Compton	3.00	Solar	Inverter	7/28/2016	A-16	3,300
21625851	NEWPORT	10.00	Solar	Inverter	7/1/2016	A-16	11,000
21625881	WARREN	5.50	Solar	Inverter	7/7/2016	A-16	6,050
21625913	WAKEFIELD	5.00	Solar	Inverter	8/26/2016	A-16	5,500
21625940	MIDDLETOWN	10.00	Solar	Inverter	11/1/2016	A-16	11,000
21625957	NEWPORT	3.80	Solar	Inverter	10/4/2016	A-16	4,180
21626003	NEWPORT	3.80	Solar	Inverter	9/9/2016	A-16	4,180
21626098	NEWPORT	3.80	Solar	Inverter	9/20/2016	A-16	4,180
21626120	NEWPORT	2.25	Solar	Inverter	10/6/2016	A-16	2,475
21626139	NEWPORT	6.00	Solar	Inverter	7/11/2016	A-16	6,600
21626190	PORTSMOUTH	5.00	Solar	Inverter	8/30/2016	A-16	5,500
21626204	NEWPORT	6.00	Solar	Inverter	8/31/2016	A-16	6,600
21626231	Narragansett	6.00	Solar	Inverter	9/14/2016	A-16	6,600
21626241	PORTSMOUTH	10.00	Solar	Inverter	10/24/2016	A-16	11,000
21627097	WESTERLY	7.25	Solar	Inverter	11/8/2016	A-16	7,975
21629670	WEST WARWICK	7.60	Solar	Inverter	5/13/2016	A-16	8,360
21643675	COVENTRY	5.00	Solar	Inverter	5/20/2016	A-16	5,500
21643719	Riverside	11.40	Solar	Inverter	7/29/2016	A-16	12,540
21643742	CRANSTON	11.40	Solar	Inverter	5/25/2016	A-16	12,540
21651105	Warwick	3.00	Solar	Inverter	6/15/2016	A-16	3,300
21653352	CHARLESTOWN	3.80	Solar	Inverter	8/15/2016	A-16	4,180
21653406	PORTSMOUTH	3.80	Solar	Inverter	8/31/2016	A-16	4,180
21659263	PROVIDENCE	5.00	Solar	Inverter	5/19/2016	A-16	5,500

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
21659307	PROVIDENCE	14.40	Solar	Inverter	6/13/2016	C-06	15,840
21661732	East Providence	6.00	Solar	Inverter	5/24/2016	A-16	6,600
21661758	CUMBERLAND	6.00	Solar	Inverter	7/13/2016	A-16	6,600
21661794	East Providence	5.00	Solar	Inverter	5/20/2016	A-16	5,500
21661823	Warwick	3.00	Solar	Inverter	7/13/2016	A-16	3,300
21668595	NEWPORT	11.40	Solar	Inverter	7/27/2016	C-06	12,540
21677070	East Providence	3.00	Solar	Inverter	5/24/2016	A-16	3,300
21677900	East Providence	3.00	Solar	Inverter	5/18/2016	A-16	3,300
21684652	COVENTRY	6.50	Solar	Inverter	12/16/2016	A-16	7,150
21685303	EXETER	4.00	Solar	Inverter	5/26/2016	C-06	4,400
21685349	WAKEFIELD	6.45	Solar	Inverter	8/3/2016	C-06	7,095
21692843	TIVERTON	13.10	Solar	Inverter	9/15/2016	A-16	14,410
21692934	CRANSTON	3.80	Solar	Inverter	7/5/2016	A-16	4,180
21698278	Warwick	3.00	Solar	Inverter	7/5/2016	A-16	3,300
21698404	WOONSOCKET	5.00	Solar	Inverter	5/19/2016	A-16	5,500
21702728	Warwick	3.80	Solar	Inverter	5/26/2016	A-16	4,180
21716986	Riverside	6.00	Solar	Inverter	5/25/2016	A-16	6,600
21723098	CUMBERLAND	5.00	Solar	Inverter	6/20/2016	A-16	5,500
21723474	COVENTRY	5.00	Solar	Inverter	5/23/2016	A-16	5,500
21723505	CRANSTON	3.00	Solar	Inverter	5/27/2016	A-16	3,300
21733037	SAUNDERSTOWN	5.00	Solar	Inverter	12/22/2016	A-16	5,500
21735161	PORTSMOUTH	10.00	Solar	Inverter	6/14/2016	A-16	11,000
21746721	WAKEFIELD	7.60	Solar	Inverter	7/1/2016	A-16	8,360
21746773	Warwick	5.00	Solar	Inverter	6/2/2016	A-16	5,500
21746809	Warwick	6.00	Solar	Inverter	6/9/2016	A-16	6,600
21746844	MIDDLETOWN	5.25	Solar	Inverter	12/22/2016	A-16	5,775
21747005	JOHNSTON	3.00	Solar	Inverter	6/20/2016	A-16	3,300
21747038	WEST KINGSTON	3.00	Solar	Inverter	5/26/2016	A-16	3,300
21747155	COVENTRY	7.60	Solar	Inverter	6/22/2016	A-16	8,360
21761881	TIVERTON	7.60	Solar	Inverter	7/1/2016	A-16	8,360
21761918	WEST WARWICK	5.00	Solar	Inverter	8/18/2016	A-16	5,500
21766788	JAMESTOWN	15.00	Solar	Inverter	8/18/2016	C-06	16,500
21774435	PROVIDENCE	3.80	Solar	Inverter	6/22/2016	A-16	4,180
21779161	Warwick	6.00	Solar	Inverter	6/15/2016	A-16	6,600
21788762	Warwick	5.00	Solar	Inverter	7/6/2016	A-16	5,500
21788851	East Providence	5.00	Solar	Inverter	11/4/2016	A-16	5,500
21800042	JOHNSTON	5.00	Solar	Inverter	7/6/2016	A-16	5,500
21802475	LINCOLN	10.00	Solar	Inverter	7/26/2016	A-16	11,000
21802505	JAMESTOWN	3.00	Solar	Inverter	6/8/2016	A-16	3,300
21802559	PORTSMOUTH	5.00	Solar	Inverter	6/3/2016	A-16	5,500
21803904	Riverside	3.00	Solar	Inverter	7/12/2016	A-16	3,300
21808408	WEST WARWICK	3.00	Solar	Inverter	5/26/2016	A-16	3,300
21812219	West Greenwich	7.60	Solar	Inverter	7/5/2016	A-16	8,360
21813523	Scituate	7.60	Solar	Inverter	6/20/2016	A-16	8,360
21818515	CRANSTON	6.45	Solar	Inverter	8/3/2016	A-16	7,095
21821833	FOSTER	11.40	Solar	Inverter	9/29/2016	A-16	12,540
21822583	West Greenwich	6.00	Solar	Inverter	6/21/2016	A-16	6,600
21822660	Warwick	5.00	Solar	Inverter	7/5/2016	A-16	5,500
21837448	WOONSOCKET	6.00	Solar	Inverter	7/12/2016	A-16	6,600
21837897	WEST KINGSTON	7.60	Solar	Inverter	7/19/2016	A-16	8,360
21840717	BARRINGTON	3.65	Solar	Inverter	9/13/2016	A-16	4,015
21843852	Scituate	3.80	Solar	Inverter	8/23/2016	A-16	4,180
21844095	TIVERTON	5.00	Solar	Inverter	8/4/2016	A-16	5,500
21863659	Narragansett	5.00	Solar	Inverter	8/4/2016	A-16	5,500
21867724	North Scituate	5.00	Solar	Inverter	6/29/2016	A-16	5,500
21869777	Warwick	4.00	Solar	Inverter	8/25/2016	A-16	4,400
21878022	BARRINGTON	5.75	Solar	Inverter	12/13/2016	A-16	6,325
21880664	WOONSOCKET	5.25	Solar	Inverter	12/22/2016	A-16	5,775
21889789	Little Compton	5.00	Solar	Inverter	6/16/2016	A-16	5,500
21900572	CRANSTON	3.80	Solar	Inverter	6/20/2016	A-16	4,180
21900772	Narragansett	3.00	Solar	Inverter	7/12/2016	A-16	3,300
21903402	East Providence	5.00	Solar	Inverter	7/7/2016	A-16	5,500
21912035	Narragansett	6.00	Solar	Inverter	7/6/2016	A-16	6,600
21912079	WOONSOCKET	5.00	Solar	Inverter	7/21/2016	A-16	5,500
21913363	WEST WARWICK	5.00	Solar	Inverter	6/21/2016	A-16	5,500
21913402	WEST WARWICK	5.81	Solar	Inverter	11/14/2016	A-16	6,391
21913756	Riverside	3.80	Solar	Inverter	7/13/2016	A-16	4,180
21913764	TIVERTON	3.00	Solar	Inverter	6/15/2016	A-16	3,300
21922981	WEST WARWICK	3.00	Solar	Inverter	7/22/2016	A-16	3,300
21924484	WEST WARWICK	6.00	Solar	Inverter	7/28/2016	A-16	6,600
21924490	East Providence	3.80	Solar	Inverter	6/22/2016	A-16	4,180
21933005	TIVERTON	12.00	Solar	Inverter	7/5/2016	A-16	13,200
21933015	JAMESTOWN	3.80	Solar	Inverter	8/8/2016	A-16	4,180
21933017	WOONSOCKET	7.60	Solar	Inverter	10/6/2016	A-16	8,360
21943760	Warwick	9.00	Solar	Inverter	8/15/2016	A-16	9,900
21945526	WEST WARWICK	7.60	Solar	Inverter	7/27/2016	A-16	8,360
21955909	West Greenwich	6.00	Solar	Inverter	7/8/2016	A-16	6,600
21964950	Warwick	3.00	Solar	Inverter	9/28/2016	A-16	3,300
21976631	NORTH PROVIDENCE	6.00	Solar	Inverter	7/13/2016	A-16	6,600
21976652	Warwick	6.00	Solar	Inverter	8/31/2016	A-16	6,600
21983526	East Providence	3.00	Solar	Inverter	7/6/2016	A-16	3,300
21983641	PORTSMOUTH	5.00	Solar	Inverter	6/9/2016	A-16	5,500
21985521	BARRINGTON	5.59	Solar	Inverter	11/29/2016	A-16	6,149
21985594	JAMESTOWN	7.60	Solar	Inverter	10/13/2016	A-16	8,360
21988465	CHARLESTOWN	3.00	Solar	Inverter	7/13/2016	A-16	3,300
22008433	MIDDLETOWN	86.40	Solar	Inverter	7/6/2016	C-06	95,040
22019433	PROVIDENCE	98.00	Solar	Inverter	9/23/2016	C-06	107,800
22037488	JAMESTOWN	3.00	Solar	Inverter	8/15/2016	A-16	3,300
22041469	CRANSTON	5.50	Solar	Inverter	7/20/2016	A-16	6,050
22043151	PEACE DALE	6.20	Solar	Inverter	9/2/2016	A-16	6,820
22043175	TIVERTON	11.40	Solar	Inverter	7/14/2016	A-16	12,540

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
22050850	WARREN	5.59	Solar	Inverter	9/1/2016	A-16	6,149
22054139	PORTSMOUTH	3.80	Solar	Inverter	7/29/2016	A-16	4,180
22073623	North Kingstown	3.00	Solar	Inverter	7/22/2016	A-16	3,300
22087230	CUMBERLAND	3.00	Solar	Inverter	8/23/2016	A-16	3,300
22100819	WAKEFIELD	3.80	Solar	Inverter	7/19/2016	A-16	4,180
22100838	CUMBERLAND	3.00	Solar	Inverter	9/2/2016	A-16	3,300
22101278	WAKEFIELD	7.60	Solar	Inverter	7/13/2016	A-16	8,360
22109973	Warwick	4.25	Solar	Inverter	12/28/2016	A-16	4,675
22111086	PORTSMOUTH	5.75	Solar	Inverter	8/2/2016	A-16	6,325
22111118	Warwick	6.00	Solar	Inverter	7/26/2016	A-16	6,600
22111345	COVENTRY	10.00	Solar	Inverter	8/30/2016	A-16	11,000
22111385	West Greenwich	3.80	Solar	Inverter	7/29/2016	A-16	4,180
22118859	West Greenwich	7.60	Solar	Inverter	8/8/2016	A-16	8,360
22124097	MIDDLETOWN	4.20	Solar	Inverter	10/24/2016	A-16	4,620
22130545	Warwick	6.00	Solar	Inverter	8/1/2016	A-16	6,600
22130568	CRANSTON	3.80	Solar	Inverter	10/25/2016	A-16	4,180
22136361	WOONSOCKET	7.60	Solar	Inverter	6/30/2016	A-16	8,360
22137806	Kingston	3.80	Solar	Inverter	7/13/2016	A-16	4,180
22148145	PROVIDENCE	2.75	Solar	Inverter	8/16/2016	A-16	3,025
22148720	WAKEFIELD	5.00	Solar	Inverter	11/2/2016	A-16	5,500
22149924	TIVERTON	5.00	Solar	Inverter	9/27/2016	A-16	5,500
22154974	MIDDLETOWN	6.00	Solar	Inverter	10/24/2016	A-16	6,600
22180249	TIVERTON	7.60	Solar	Inverter	8/15/2016	A-16	8,360
22188314	West Greenwich	10.00	Solar	Inverter	8/17/2016	A-16	11,000
22191436	LINCOLN	10.00	Solar	Inverter	9/10/2016	A-16	11,000
22191456	WAKEFIELD	3.00	Solar	Inverter	8/15/2016	A-16	3,300
22191471	East Providence	5.00	Solar	Inverter	7/27/2016	A-16	5,500
22198349	TIVERTON	5.00	Solar	Inverter	8/4/2016	A-16	5,500
22211368	LINCOLN	7.60	Solar	Inverter	9/21/2016	A-16	8,360
22211429	WAKEFIELD	3.80	Solar	Inverter	9/28/2016	A-16	4,180
22215307	PORTSMOUTH	5.25	Solar	Inverter	12/22/2016	A-16	5,775
22217676	PROVIDENCE	3.75	Solar	Inverter	10/31/2016	A-16	4,125
22218618	Warwick	7.60	Solar	Inverter	8/18/2016	A-16	8,360
22223454	Riverside	3.80	Solar	Inverter	8/30/2016	A-16	4,180
22224010	North Scituate	3.00	Solar	Inverter	9/28/2016	A-16	3,300
22224039	WAKEFIELD	3.80	Solar	Inverter	8/17/2016	A-16	4,180
22224090	East Providence	3.00	Solar	Inverter	10/25/2016	A-60	3,300
22225316	Little Compton	7.60	Solar	Inverter	12/15/2016	A-16	8,360
22226359	TIVERTON	7.10	Solar	Inverter	7/18/2016	A-16	7,810
22229301	Warwick	3.00	Solar	Inverter	8/24/2016	A-16	3,300
22236588	Warwick	3.00	Solar	Inverter	8/24/2016	A-16	3,300
22237510	BRISTOL	3.00	Solar	Inverter	7/12/2016	A-16	3,300
22244862	WEST KINGSTON	7.60	Solar	Inverter	8/15/2016	C-06	8,360
22258418	CRANSTON	10.00	Solar	Inverter	8/22/2016	A-16	11,000
22261814	CHARLESTOWN	6.00	Solar	Inverter	11/17/2016	A-16	6,600
22273146	CUMBERLAND	15.75	Solar	Inverter	12/28/2016	G-02	17,325
22275629	FOSTER	6.00	Solar	Inverter	9/15/2016	A-16	6,600
22285088	Pawtucket	5.00	Solar	Inverter	8/25/2016	A-16	5,500
22285620	CUMBERLAND	7.60	Solar	Inverter	11/25/2016	A-16	8,360
22285639	MIDDLETOWN	3.00	Solar	Inverter	12/16/2016	A-16	3,300
22287188	Narragansett	5.00	Solar	Inverter	12/22/2016	A-16	5,500
22291477	RUMFORD	3.80	Solar	Inverter	10/5/2016	A-16	4,180
22292711	MIDDLETOWN	133.30	Solar	Inverter	7/12/2017	G-02	146,630
22293088	MIDDLETOWN	133.20	Solar	Inverter	9/13/2017	G-02	146,520
22295026	Warwick	5.00	Solar	Inverter	8/30/2016	A-16	5,500
22303147	Riverside	7.60	Solar	Inverter	8/18/2016	A-16	8,360
22304237	NORTH PROVIDENCE	11.40	Solar	Inverter	8/23/2016	A-16	12,540
22306506	GREENVILLE	7.60	Solar	Inverter	11/15/2016	A-16	8,360
22313678	East Providence	7.60	Solar	Inverter	8/23/2016	A-16	8,360
22318525	Warwick	5.00	Solar	Inverter	11/10/2016	A-16	5,500
22318571	LINCOLN	5.00	Solar	Inverter	10/3/2016	A-16	5,500
22318594	WEST WARWICK	3.88	Solar	Inverter	10/13/2016	A-16	4,268
22318627	Narragansett	3.80	Solar	Inverter	8/31/2016	A-16	4,180
22323197	TIVERTON	6.00	Solar	Inverter	11/17/2016	A-16	6,600
22346288	Hope	3.80	Solar	Inverter	9/21/2016	A-16	4,180
22356311	PORTSMOUTH	9.00	Solar	Inverter	8/15/2016	A-16	9,900
22360330	CRANSTON	7.60	Solar	Inverter	8/26/2016	A-16	8,360
22387290	CRANSTON	3.80	Solar	Inverter	8/22/2016	A-16	4,180
22387319	Hope	5.00	Solar	Inverter	9/20/2016	A-16	5,500
22388866	Narragansett	3.00	Solar	Inverter	9/27/2016	A-16	3,300
22403645	MIDDLETOWN	3.80	Solar	Inverter	9/15/2016	A-16	4,180
22406625	LINCOLN	7.60	Solar	Inverter	10/24/2016	A-16	8,360
22406660	PROVIDENCE	5.00	Solar	Inverter	10/27/2016	A-60	5,500
22415139	NORTH PROVIDENCE	3.80	Solar	Inverter	9/8/2016	A-16	4,180
22418324	West Greenwich	10.00	Solar	Inverter	9/15/2016	A-16	11,000
22418331	COVENTRY	3.80	Solar	Inverter	8/30/2016	A-16	4,180
22418340	PROVIDENCE	10.00	Solar	Inverter	12/14/2016	A-60	11,000
22421331	MIDDLETOWN	28.80	Solar	Inverter	3/22/2017	G-02	31,680
22424869	BARRINGTON	3.00	Solar	Inverter	11/25/2016	A-16	3,300
22433239	BARRINGTON	6.00	Solar	Inverter	9/23/2016	A-16	6,600
22433653	LINCOLN	5.20	Solar	Inverter	10/3/2016	A-16	5,720
22433671	LINCOLN	6.00	Solar	Inverter	10/27/2016	A-16	6,600
22436853	ASHAWAY	6.00	Solar	Inverter	9/27/2016	A-16	6,600
22436976	North Kingstown	3.24	Solar	Inverter	9/13/2016	A-60	3,564
22443690	CHARLESTOWN	11.40	Solar	Inverter	9/28/2016	A-16	12,540
22468694	West Greenwich	7.60	Solar	Inverter	10/5/2016	A-16	8,360
22468717	West Greenwich	11.40	Solar	Inverter	11/8/2016	A-16	12,540
22472402	CHARLESTOWN	3.80	Solar	Inverter	10/31/2016	A-16	4,180
22474912	TIVERTON	10.00	Solar	Inverter	10/4/2016	A-16	11,000
22482485	BRISTOL	5.00	Solar	Inverter	10/13/2016	A-16	5,500
22493111	Scituate	5.20	Solar	Inverter	10/31/2016	A-16	5,720

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
22493397	NEWPORT	3.00	Solar	Inverter	12/1/2016	A-16	3,300
22499379	PROVIDENCE	4.50	Solar	Inverter	11/1/2016	A-16	4,950
22509203	SAUNDERSTOWN	5.20	Solar	Inverter	9/27/2016	A-16	5,720
22509233	PROVIDENCE	5.00	Solar	Inverter	11/15/2016	A-16	5,500
22509254	Greene	3.80	Solar	Inverter	10/13/2016	A-16	4,180
22520644	Narragansett	5.20	Solar	Inverter	9/16/2016	A-16	5,720
22520753	East Providence	3.80	Solar	Inverter	10/12/2016	A-16	4,180
22531265	WEST WARWICK	3.80	Solar	Inverter	10/14/2016	A-16	4,180
22532094	NORTH PROVIDENCE	6.00	Solar	Inverter	9/15/2016	A-16	6,600
22541786	WAKEFIELD	5.20	Solar	Inverter	9/28/2016	A-16	5,720
22549384	Narragansett	7.60	Solar	Inverter	12/14/2016	A-16	8,360
22558175	WAKEFIELD	5.00	Solar	Inverter	10/27/2016	A-16	5,500
22574338	Esmond	5.00	Solar	Inverter	10/27/2016	A-16	5,500
22586271	MIDDLETOWN	3.00	Solar	Inverter	10/4/2016	A-16	3,300
22588880	COVENTRY	6.60	Solar	Inverter	10/17/2016	A-16	7,260
22589604	LINCOLN	3.80	Solar	Inverter	10/14/2016	A-16	4,180
22595468	Warwick	3.80	Solar	Inverter	10/12/2016	A-16	4,180
22595548	PROVIDENCE	6.60	Solar	Inverter	10/14/2016	A-16	7,260
22595566	COVENTRY	5.00	Solar	Inverter	11/7/2016	A-16	5,500
22601487	Pawtucket	3.80	Solar	Inverter	11/16/2016	A-16	4,180
22623478	BRISTOL	20.00	Solar	Inverter	12/20/2016	A-16	22,000
22630128	CRANSTON	5.00	Solar	Inverter	11/30/2016	A-60	5,500
22631385	BARRINGTON	6.00	Solar	Inverter	9/23/2016	A-16	6,600
22633231	WAKEFIELD	10.00	Solar	Inverter	11/18/2016	A-16	11,000
22633563	Warwick	28.80	Solar	Inverter	12/27/2016	C-06	31,680
22639918	Riverside	3.80	Solar	Inverter	12/22/2016	A-16	4,180
22641988	North Kingstown	5.20	Solar	Inverter	11/16/2016	A-16	5,720
22642029	PORTSMOUTH	9.00	Solar	Inverter	10/31/2016	A-16	9,900
22643187	JAMESTOWN	7.60	Solar	Inverter	11/9/2016	A-16	8,360
22643207	PROVIDENCE	6.60	Solar	Inverter	11/1/2016	A-16	7,260
22649881	East Providence	119.90	Solar	Inverter	3/9/2017	G-02	131,890
22650339	BRISTOL	28.80	Solar	Inverter	3/9/2017	C-06	31,680
22651808	Warwick	3.00	Solar	Inverter	10/31/2016	A-16	3,300
22651829	HOPKINTON	6.60	Solar	Inverter	10/27/2016	A-60	7,260
22666456	PEACE DALE	6.00	Solar	Inverter	10/13/2016	A-16	6,600
22672941	Hope	10.00	Solar	Inverter	10/19/2016	A-16	11,000
22672944	WARREN	5.20	Solar	Inverter	11/25/2016	A-16	5,720
22672966	West Greenwich	10.40	Solar	Inverter	10/26/2016	A-16	11,440
22697301	JOHNSTON	3.00	Solar	Inverter	10/27/2016	A-16	3,300
22697334	PORTSMOUTH	10.40	Solar	Inverter	10/10/2016	A-16	11,440
22722153	COVENTRY	3.80	Solar	Inverter	10/31/2016	A-16	4,180
22723562	CRANSTON	5.20	Solar	Inverter	10/17/2016	A-16	5,720
22723603	North Kingstown	10.40	Solar	Inverter	10/31/2016	A-16	11,440
22733319	BRISTOL	6.00	Solar	Inverter	10/31/2016	A-16	6,600
22741653	WOONSOCKET	3.80	Solar	Inverter	11/17/2016	A-16	4,180
22741674	EAST GREENWICH	5.20	Solar	Inverter	12/8/2016	A-16	5,720
22742096	East Providence	3.80	Solar	Inverter	11/25/2016	A-16	4,180
22760971	Pawtucket	5.20	Solar	Inverter	11/9/2016	A-16	5,720
22770715	Warwick	3.80	Solar	Inverter	11/18/2016	A-16	4,180
22770779	WESTERLY	5.20	Solar	Inverter	12/1/2016	A-16	5,720
22770917	TIVERTON	3.80	Solar	Inverter	10/31/2016	A-16	4,180
22780407	BRISTOL	5.20	Solar	Inverter	11/2/2016	A-16	5,720
22781991	PROVIDENCE	252.00	Solar	Inverter	11/28/2017	G-02	277,200
22800162	NORTH PROVIDENCE	5.20	Solar	Inverter	12/8/2016	A-16	5,720
22800196	Greene	5.20	Solar	Inverter	11/15/2016	A-16	5,720
22800637	SMITHFIELD	7.60	Solar	Inverter	11/16/2016	A-16	8,360
22800664	East Providence	5.20	Solar	Inverter	11/16/2016	A-16	5,720
22803291	WAKEFIELD	7.60	Solar	Inverter	12/21/2016	A-16	8,360
22814108	COVENTRY	7.60	Solar	Inverter	11/8/2016	A-16	8,360
22814140	PORTSMOUTH	10.40	Solar	Inverter	10/26/2016	A-16	11,440
22814152	North Kingstown	3.80	Solar	Inverter	11/25/2016	A-16	4,180
22814166	PROVIDENCE	3.80	Solar	Inverter	11/16/2016	A-16	4,180
22824606	PORTSMOUTH	7.60	Solar	Inverter	11/2/2016	A-16	8,360
22824642	East Providence	5.20	Solar	Inverter	11/16/2016	A-16	5,720
22824752	West Greenwich	7.60	Solar	Inverter	11/16/2016	A-16	8,360
22824952	Scituate	6.00	Solar	Inverter	11/23/2016	A-16	6,600
22855682	Riverside	6.00	Solar	Inverter	10/17/2016	A-16	6,600
22869498	NORTH SMITHFIELD	10.00	Solar	Inverter	11/17/2016	A-16	11,000
22872788	NORTH SMITHFIELD	7.50	Solar	Inverter	11/11/2016	A-16	8,250
22873899	Narragansett	7.60	Solar	Inverter	10/31/2016	A-16	8,360
22873958	Narragansett	3.80	Solar	Inverter	12/23/2016	A-16	4,180
22873974	North Kingstown	5.20	Solar	Inverter	11/28/2016	A-16	5,720
22878357	PROVIDENCE	7.60	Solar	Inverter	11/22/2016	A-16	8,360
22891472	PORTSMOUTH	5.20	Solar	Inverter	11/3/2016	A-16	5,720
22903636	NORTH PROVIDENCE	6.60	Solar	Inverter	11/21/2016	A-16	7,260
22923286	JAMESTOWN	10.00	Solar	Inverter	11/18/2016	A-16	11,000
22934639	JAMESTOWN	7.60	Solar	Inverter	12/16/2016	A-16	8,360
22934847	BARRINGTON	3.50	Solar	Inverter	11/4/2016	A-16	3,850
22956453	JAMESTOWN	6.00	Solar	Inverter	12/8/2016	A-16	6,600
22964644	WARREN	3.00	Solar	Inverter	11/25/2016	A-16	3,300
22972788	North Kingstown	7.60	Solar	Inverter	12/2/2016	A-16	8,360
22972982	Wood River Jct	7.60	Solar	Inverter	11/23/2016	A-16	8,360
22998477	CRANSTON	10.40	Solar	Inverter	12/23/2016	A-16	11,440
23013139	WAKEFIELD	7.60	Solar	Inverter	12/12/2016	A-16	8,360
23013444	NEWPORT	3.80	Solar	Inverter	12/12/2016	A-16	4,180
23018287	EXETER	10.40	Solar	Inverter	12/19/2016	A-16	11,440
23022999	MIDDLETOWN	4.00	Solar	Inverter	11/3/2016	A-16	4,400
23048906	Pawtucket	7.60	Solar	Inverter	12/12/2016	A-16	8,360
23053065	JOHNSTON	108.00	Solar	Inverter	8/23/2017	G-02	118,800
23059533	PORTSMOUTH	7.60	Solar	Inverter	12/21/2016	A-16	8,360
23060943	Pawtucket	7.60	Solar	Inverter	12/12/2016	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
23070378	MIDDLETOWN	11.40	Solar	Inverter	12/12/2016	A-16	12,540
23088743	Pawtucket	3.80	Solar	Inverter	12/15/2016	A-60	4,180
23107163	CRANSTON	6.00	Solar	Inverter	12/12/2016	A-16	6,600
23107336	SMITHFIELD	13.20	Solar	Inverter	12/30/2016	A-16	14,520
23107565	COVENTRY	7.60	Solar	Inverter	12/28/2016	A-16	8,360
23141079	MIDDLETOWN	3.80	Solar	Inverter	12/28/2016	A-16	4,180
23148651	MIDDLETOWN	6.00	Solar	Inverter	12/4/2016	A-16	6,600
23148703	MIDDLETOWN	7.20	Solar	Inverter	12/4/2016	A-16	7,920
23148743	MIDDLETOWN	6.00	Solar	Inverter	12/4/2016	A-16	6,600
23182004	North Kingstown	2.50	Solar	Inverter	12/4/2016	A-16	2,750
23183695	MIDDLETOWN	6.00	Solar	Inverter	12/4/2016	A-16	6,600
23192543	MIDDLETOWN	10.00	Solar	Inverter	12/28/2016	A-16	11,000
23294086	PROVIDENCE	37.80	Solar	Inverter	11/13/2017	G-02	41,580
23373767	Richmond	3000.00	Solar	Inverter	12/28/2017	C-06	3,300,000
23374056	Richmond	1500.00	Solar	Inverter	12/22/2017	C-06	1,650,000
23386807	PROVIDENCE	40.00	Solar	Inverter	7/11/2017	G-32	44,000
23468519	PROVIDENCE	69.00	Solar	Inverter	2/21/2017	C-06	75,900
23755978	JOHNSTON	86.40	Solar	Inverter	12/13/2017	G-02	95,040
23846420	NORTH SMITHFIELD	20.80	Solar	Inverter	12/28/2017	A-60	22,880
24098516	Wood River Jct	16.08	Solar	Inverter	7/10/2017	A-16	17,688
24142719	COVENTRY	25.00	Solar	Inverter	6/15/2017	C-06	27,500
24561970	TIVERTON	22.80	Solar	Inverter	10/3/2017	C-06	25,080
NECO-000001	Little Compton	10.53	Solar	Inverter	10/27/2004	A-16	11,583
NECO-000002	Wakefield	10.00	Wind		8/4/2003	A-16	24,000
NECO-000003	Charlestown	3.60	Solar	Inverter	8/1/2003	A-16	3,960
NECO-000004	Cranston	3.00	Solar	Inverter	10/6/2003	A-16	3,300
NECO-000006	Westerly	3.00	Solar	Inverter	1/15/2004	A-16	3,300
NECO-000007	Bristol	8.00	Solar	Inverter	5/14/2004	G-02	8,800
NECO-000008	Westerly	5.00	Solar	Inverter	10/28/2004	A-16	5,500
NECO-000009	West Greenwich	1.80	Solar	Inverter	3/9/2005	G-02	1,980
NECO-000010	Providence	20.04	Solar	Inverter	5/10/2005	G-02	22,044
NECO-000011	Warwick	8.95	Solar	Inverter	6/21/2005	A-16	9,845
NECO-000013	Wakefield	5.32	Solar	Inverter	3/17/2006	A-16	5,852
NECO-000014	Cumberland	8.40	Solar	Inverter	9/10/2004	A-16	9,240
NECO-000015	Barrington	4.49	Solar	Inverter	8/10/2005	A-16	4,937
NECO-000016	Tiverton	5.10	Solar	Inverter	8/24/2005	A-16	5,610
NECO-000017	Lincoln	5.10	Solar	Inverter	8/24/2005	A-16	5,610
NECO-000018	Scituate	1.80	Solar	Inverter	5/5/2005	G-32	1,980
NECO-000019	Portsmouth	660.00	Wind	Induction	4/1/2006	G-32	1,584,000
NECO-000020	Warwick	7.30	Solar	Inverter	8/12/2005	A-16	8,030
NECO-000021	Barrington	2.90	Solar	Inverter	8/12/2005	A-16	3,190
NECO-000022	Wood River Jct	15.00	Solar	Inverter	6/2/2005	C-06	16,500
NECO-000023	Narragansett	5.30	Solar	Inverter	11/9/2004	A-16	5,830
NECO-000024	Bristol	3.60	Solar	Inverter	9/17/2004	G-32	3,960
NECO-000025	Bristol	9.00	Solar	Inverter	9/17/2004	G-32	9,900
NECO-000026	Charlestown	2.10	Solar	Inverter	7/22/1999	A-16	2,310
NECO-000027	Providence	3.96	Solar	Inverter	5/27/2005	A-16	4,356
NECO-000028	Providence	24.90	Solar	Inverter	12/29/2005	G-32	27,390
NECO-000029	Cranston	50.00	Solar	Inverter	5/1/2006	C-06	55,000
NECO-000030	West Kingstown	2.50	Solar	Inverter	2/3/2003	A-16	2,750
NECO-000031	Cranston	2.00	Solar	Inverter	8/15/2002	G-32	2,200
NECO-000032	North Kingstown	2.00	Solar	Inverter	8/15/2002	G-02	2,200
NECO-000033	Providence	2.00	Solar	Inverter	5/1/2002	G-32	2,200
NECO-000034	West Kingstown	5.76	Solar	Inverter	3/12/2002	G-02	6,336
NECO-000035	Providence	1.14	Solar	Inverter	6/21/2001	A-16	1,254
NECO-000036	Middletown	1.80	Solar	Inverter	11/1/2001	A-16	1,980
NECO-000037	Burrillville	2.00	Solar	Inverter	1/1/2002	G-32	2,200
RI-000001	Little Compton	10.03	Solar	Inverter	5/25/2005	A-16	11,033
RI-000002	Charlestown	5.25	Solar	Inverter	10/30/2006	A-60	5,775
RI-000003	Peace Dale	5.10	Solar	Inverter	6/2/2006	A-16	5,610
RI-000004	Charlestown	2.70	Solar	Inverter	1/7/2005	A-16	2,970
RI-000005	Narragansett	4.00	Solar	Inverter	3/2/2006	A-16	4,400
RI-000006	Cumberland	3.05	Solar	Inverter	12/12/2005	A-16	3,355
RI-000007	Providence	1.00	Solar	Inverter	10/25/2005	G-62	1,100
RI-000008	Smithfield	10.54	Solar	Inverter	4/14/2006	A-16	11,594
RI-000009	Bristol	4.00	Solar	Inverter	12/19/2006	A-16	4,400
RI-000010	Tiverton	5.00	Solar	Inverter	10/27/2005	G-02	5,500
RI-000011	Charlestown	4.00	Solar	Inverter	4/7/2006	A-16	4,400
RI-000012	Kingstown	5.86	Solar	Inverter	3/31/2006	C-06	6,446
RI-000013	Hope Valley	6.88	Solar	Inverter	10/30/2006	A-16	7,568
RI-000014	Tiverton	4.01	Solar	Inverter	4/17/2006	A-16	4,409
RI-000016	Wakefield	5.70	Solar	Inverter	5/9/2006	A-16	6,270
RI-000017	Wakefield	5.94	Solar	Inverter	7/26/2006	A-16	6,534
RI-000018	Barrington	3.25	Solar	Inverter	12/19/2006	A-16	3,575
RI-000019	Narragansett	3.30	Solar	Inverter	7/26/2006	A-16	3,630
RI-000020	Charlestown	5.32	Solar	Inverter	7/26/2006	A-16	5,852
RI-000021	South Kingstown	3.80	Solar	Inverter	7/26/2006	A-16	4,180
RI-000022	Westerly	3.99	Solar	Inverter	5/18/2006	A-16	4,389
RI-000023	Providence	1.70	Solar	Inverter	1/12/2007	A-16	1,870
RI-000024	West Kingstown	3.80	Solar	Inverter	8/17/2006	A-16	4,180
RI-000025	Portsmouth	3.40	Solar	Inverter	7/5/2006	A-16	3,740
RI-000026	West Kingstown	4.00	Solar	Inverter	4/27/2006	A-16	4,400
RI-000027	Providence	6.00	Solar	Inverter	1/27/2006	A-16	6,600
RI-000028	Providence	3.06	Solar	Inverter	10/10/2006	A-16	3,366
RI-000030	Charlestown	4.18	Solar	Inverter	4/27/2006	A-16	4,598
RI-000031	Providence	5.13	Solar	Inverter	2/20/2006	A-16	5,643
RI-000032	Glocester	4.56	Solar	Inverter	4/14/2006	A-16	5,016
RI-000033	Ashaway	6.84	Solar	Inverter	1/27/2006	A-16	7,524
RI-000035	South Kingstown	6.27	Solar	Inverter	12/11/2006	A-16	6,897
RI-000036	Jamestown	1.40	Solar	Inverter	11/2/2006	A-16	1,540
RI-000037	Cranston	5.70	Solar	Inverter	2/16/2007	A-16	6,270

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000038	Providence	3.42	Solar	Inverter	2/7/2006	A-16	3,762
RI-000039	Warren	4.56	Solar	Inverter	5/9/2006	A-16	5,016
RI-000040	Narragansett	5.70	Solar	Inverter	9/16/2006	A-16	6,270
RI-000041	Providence	1.10	Solar	Inverter	1/26/2006	C-06	1,210
RI-000042a	Westerly	5.90	Solar	Inverter	1/11/2007	A-16	6,490
RI-000042b	Westerly	5.90	Solar	Inverter	1/11/2007	A-16	6,490
RI-000043	Pawtucket	3.40	Solar	Inverter	2/2/2007	A-16	3,740
RI-000044	Middletown	3.00	Solar	Inverter	1/1/2006	C-06	3,300
RI-000045	Narragansett	4.00	Solar	Inverter	10/27/2005	A-16	4,400
RI-000046	Westerly	6.40	Solar	Inverter	1/11/2007	A-16	7,040
RI-000049	Bristol	2.00	Solar	Inverter	1/31/2007	G-02	2,200
RI-000050	Middletown	2.00	Solar	Inverter	2/1/2007	G-02	2,200
RI-000051	Bristol	4.20	Solar	Inverter	12/1/2006	A-16	4,620
RI-000052	Wakefield	5.90	Solar	Inverter	2/6/2007	A-16	6,490
RI-000053	Scituate	15.45	Solar	Inverter	6/1/2007	C-06	16,995
RI-000054	Portsmouth	1.80	Solar	Inverter	8/31/2006	G-02	1,980
RI-000055	Wakefield	7.00	Solar	Inverter	12/31/2007	A-16	7,700
RI-000056	Greenville	19.40	Solar	Inverter	9/26/2007	G-02	21,340
RI-000057	Jamestown	3.15	Solar	Inverter	12/31/2007	A-16	3,465
RI-000058	West Greenwich	1.58	Solar	Inverter	12/13/2007	C-06	1,733
RI-000059	North Smithfield	2.00	Solar	Inverter	7/6/2007	G-32	2,200
RI-000060	Coventry	2.00	Solar	Inverter	7/6/2007	G-32	2,200
RI-000061	Peace Dale	2.00	Solar	Inverter	9/27/2007	G-32	2,200
RI-000062	Hope Valley	3.12	Solar	Inverter	7/19/2007	C-06	3,432
RI-000069	West Kingston	5.55	Solar	Inverter	12/31/2005	A-16	6,105
RI-000071	Portsmouth	3.15	Solar	Inverter	9/25/2007	A-16	3,465
RI-000072	Middletown	2.45	Solar	Inverter	10/12/2007	A-16	2,695
RI-000073	Little Compton	3.04	Solar	Inverter	8/28/2007	A-16	3,344
RI-000074	Warwick	1.75	Solar	Inverter	10/1/2007	A-16	1,925
RI-000075	Little Compton	5.40	Solar	Inverter	6/18/2008	A-16	5,940
RI-000077	Jamestown	3.68	Solar	Inverter	10/22/2007	A-16	4,043
RI-000078	Scituate	7.56	Solar	Inverter	10/29/2007	A-16	8,316
RI-000079	Newport	24.50	Solar	Inverter	11/16/2007	G-02	26,950
RI-000080	Wakefield	2.40	Wind	Inverter	10/23/2007	A-16	5,760
RI-000081	South Kingstown	4.20	Solar	Inverter	12/7/2007	A-16	4,620
RI-000082	Little Compton	2.80	Solar	Inverter	11/7/2007	A-16	3,080
RI-000083	East Greenwich	1.00	Solar	Inverter	9/3/1998	A-16	1,100
RI-000084	Foster	4.00	Solar	Inverter	12/31/1999	A-16	4,400
RI-000085	Warwick	1.40	Solar	Inverter	6/15/2000	A-16	1,540
RI-000086	Cranston	3.00	Solar	Inverter	7/1/2000	A-16	330
RI-000087	North Kingstown	0.30	Solar	Inverter	6/1/2005	A-16	3,300
RI-000088	Portsmouth	5.00	Solar	Inverter	10/1/2000	A-16	5,500
RI-000089	Charlestown	5.20	Solar	Inverter	1/1/2006	A-16	5,720
RI-000090	Pawtucket	0.50	Solar	Inverter	7/31/1998	A-16	550
RI-000096	Narragansett	5.32	Solar	Inverter	6/9/2008	A-16	5,852
RI-000097	Jamestown	5.05	Solar	Inverter	6/25/2008	A-16	5,555
RI-000098	Portsmouth	5.60	Solar	Inverter	6/26/2008	A-16	6,160
RI-000100	Middletown	4.80	Wind	Inverter	7/3/2008	A-16	11,520
RI-000101	Portsmouth	1500.00	Wind	Induction	3/18/2009	G-32	3,600,000
RI-000102	West Warwick	2.00	Solar	Inverter	6/13/2008	G-02	2,200
RI-000103	Saunderstown	3.00	Solar	Inverter	9/17/2008	A-16	3,300
RI-000104	Westerly	7.20	Solar	Inverter	8/26/2008	A-16	7,920
RI-000107	Wakefield	3.24	Solar	Inverter	9/30/2008	A-16	3,564
RI-000108	Warwick	23.63	Solar	Inverter	5/18/2009	G-02	25,988
RI-000109	Providence	2.87	Solar	Inverter	10/30/2008	A-16	3,157
RI-000110	Little Compton	4.20	Solar	Inverter	9/29/2008	A-16	4,620
RI-000111	Providence	3.28	Solar	Inverter	10/8/2008	C-06	3,608
RI-000112	Portsmouth	3.00	Solar	Inverter	9/26/2008	A-16	3,300
RI-000113	Newport	3.07	Solar	Inverter	10/14/2008	A-16	3,377
RI-000116	Middletown	58.00	Solar	Inverter	9/9/1999	G-32	63,800
RI-000117	Newport	2.00	Solar	Inverter	11/20/2008	A-16	2,200
RI-000119	Middletown	1.98	Solar	Inverter	11/20/2008	A-16	2,178
RI-000120	Middletown	1.20	Wind	Inverter	11/20/2008	A-16	2,880
RI-000121	Johnston	2.88	Solar	Inverter	12/8/2008	A-16	3,168
RI-000122	Tiverton	2.00	Solar	Inverter	1/14/2009	A-16	2,200
RI-000123	Middletown	27.60	Solar	Inverter	2/17/2009	C-06	30,360
RI-000124	West Greenwich	5.04	Solar	Inverter	1/15/2009	A-16	5,544
RI-000126	Cumberland	1.80	Solar	Inverter	1/14/2009	A-16	1,980
RI-000127	Narragansett	10.00	Wind	Inverter	10/8/2010	C-06	24,000
RI-000128	North Providence	3.15	Solar	Inverter	1/15/2009	A-16	3,465
RI-000129	Hope	6.00	Solar	Inverter	2/26/2009	A-16	6,600
RI-000132	Warwick	100.00	Wind	Inverter	8/18/2009	G-32	240,000
RI-000133	Westerly	3.78	Solar	Inverter	4/7/2009	A-16	4,158
RI-000135	Wyoming	7.00	Solar	Inverter	4/1/2009	A-16	7,700
RI-000136	Hopkinton	1.80	Solar	Inverter	6/19/2009	A-16	1,980
RI-000137	Johnston	5.46	Solar	Inverter	4/22/2009	A-16	6,006
RI-000142	Charlestown	4.20	Solar	Inverter	7/7/2009	A-16	4,620
RI-000144	Foster	1.30	Wind	Inverter	7/6/2009	A-16	3,120
RI-000146	Middletown	100.00	Wind	Inverter	12/10/2009	G-02	240,000
RI-000147	Cranston	3.85	Solar	Inverter	8/20/2009	A-16	4,235
RI-000148	Prudence Island	2.10	Solar	Inverter	11/19/2009	A-16	2,310
RI-000151	Jamestown	1.80	Solar	Inverter	11/18/2009	A-16	1,980
RI-000152	Tiverton	4.80	Solar	Inverter	2/22/2010	A-16	5,280
RI-000154	Providence	75.00	Solar	Inverter	12/29/2009	G-02	82,500
RI-000156	Wakefield	3.15	Solar	Inverter	8/17/2010	A-16	3,465
RI-000157	Hope Valley	3.60	Solar	Inverter	12/4/2009	A-16	3,960
RI-000159	Cumberland	5.00	Solar	Inverter	1/11/2010	A-16	5,500
RI-000160	Providence	50.00	Solar	Inverter	12/29/2009	G-02	55,000
RI-000162	Jamestown	4.50	Solar	Inverter	1/15/2010	A-16	4,950
RI-000163	Woonsocket	3.00	Solar	Inverter	1/12/2010	A-16	3,300
RI-000170	Barrington	3.00	Solar	Inverter	11/19/2010	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000171	Narragansett	4.00	Solar	Inverter	10/5/2010	A-16	4,400
RI-000172	Scituate	4.00	Solar	Inverter	7/26/2010	A-16	4,400
RI-000174	Rumford	3.00	Solar	Inverter	7/19/2010	A-16	3,300
RI-000175	Providence	1.50	Wind	Inverter	8/2/2010	C-06	3,600
RI-000176	North Smithfield	1.50	Wind	Inverter	6/10/2010	A-16	3,600
RI-000177	Barrington	6.00	Solar	Inverter	6/22/2010	A-16	6,600
RI-000178	Little Compton	14.00	Solar	Inverter	10/19/2010	A-16	15,400
RI-000181	Scituate	3.00	Solar	Inverter	11/19/2010	A-16	3,300
RI-000183	Little Compton	3.00	Solar	Inverter	7/19/2010	A-16	3,300
RI-000184	Bristol	4.00	Solar	Inverter	7/23/2010	A-16	4,400
RI-000188	Pawtucket	164.00	Solar	Inverter	3/2/2011	G-32	180,400
RI-000190	Jamestown	4.00	Solar	Inverter	11/16/2010	C-02	4,400
RI-000191	Providence	50.00	Solar	Inverter	3/23/2011	C-02	55,000
RI-000192a	Johnston	19.00	Solar	Inverter	3/9/2011	G-02	20,900
RI-000192b	Barrington	21.00	Solar	Inverter	4/5/2011	G-02	23,100
RI-000192c	Providence	20.30	Solar	Inverter	3/30/2011	G-02	22,330
RI-000193	Narragansett	5.00	Solar	Inverter	1/18/2011	A-16	5,500
RI-000194	Exeter	3.61	Solar	Inverter	11/10/2010	A-16	3,971
RI-000199	North Kingstown	405.00	Solar	Inverter	9/9/2011	B-62	445,500
RI-000200	North Kingstown	2.90	Solar	Inverter	3/23/2011	A-16	3,190
RI-000201	Charlestown	30.00	Solar	Inverter	3/22/2011	G-02	33,000
RI-000207	West Kingstown	4.00	Solar	Inverter	1/13/2011	A-16	4,400
RI-000208	Charlestown	5.00	Solar	Inverter	2/1/2011	A-16	5,500
RI-000209	North Kingstown	1.50	Wind	Inverter	1/7/2011	A-16	3,600
RI-000210	Newport	1.14	Solar	Inverter	7/13/2011	A-16	1,254
RI-000212	South Kingstown	2.60	Solar	Inverter	3/18/2011	A-16	2,860
RI-000213	Narragansett	100.00	Wind	Inverter	10/19/2011	G-02	240,000
RI-000216	West Kingstown	5.25	Solar	Inverter	3/2/2011	A-16	5,775
RI-000217	Providence	35.00	Solar	Inverter	11/10/2011	C-06	38,500
RI-000218	Compton	4.80	Solar	Inverter	4/8/2011	A-16	5,280
RI-000224	Cumberland	2.27	Solar	Inverter	8/2/2011	A-16	2,497
RI-000227	Lincoln	60.00	Solar	Inverter	10/10/2011	G-02	66,000
RI-000228	North Smithfield	13.00	Solar	Inverter	8/1/2011	G-32	14,300
RI-000229	Charlestown	3.00	Solar	Inverter	10/7/2011	A-16	3,300
RI-000230	Little Compton	4.00	Solar	Inverter	10/17/2011	A-16	4,400
RI-000232	Providence	10.00	Solar	Inverter	11/18/2011	C-06	11,000
RI-000234	Hope Valley	6.00	Solar	Inverter	12/20/2011	A-16	6,600
RI-000235	Providence	4.00	Solar	Inverter	10/10/2011	A-16	4,400
218080	Portsmouth	15.00	Solar	Inverter	9/24/2019	A-16	16,500
219736	Warwick	33.60	Solar	Inverter	1/23/2020	C-06	36,960
255494	Narragansett	7.60	Solar	Inverter	2/26/2020	A-16	8,360
164721	Lincoln	60.00	Solar	Inverter	10/10/2011	G-02	66,000
215835	TIVERTON	10.00	Battery Add-On	Inverter	7/2/2019	A-16	-
219959	Providence	45.00	Solar	Inverter	11/19/2019	G-02	49,500
225795	North Providence	16.40	Solar	Inverter	10/23/2019	A-16	18,040
316024	Cumberland	10.00	Solar	Inverter	2/18/2021	A-16	11,000
299795	Smithfield	15.20	Solar	Inverter	1/8/2021	A-16	16,720
198180	Middletown	20.40	Solar	Inverter	2/28/2020	A-16	22,440
328946	Westerly	7.60	Solar	Inverter	1/30/2021	A-16	8,360
208881	Exeter, RI	18.00	Solar	Inverter	11/7/2019	A-16	19,800
200142	Woonsocket	30.00	Solar	Inverter	1/23/2020	C-06	33,000
306658	Johnston	7.60	Solar	Inverter	12/16/2020	A-60	8,360
207421	Woonsocket	16.00	Solar	Inverter	6/6/2019	A-16	17,600
292279	Charlestown	10.00	Solar	Inverter	12/1/2020	A-16	11,000
204315	Woonsocket	120.00	Solar	Inverter	6/21/2019	C-06	132,000
206447	Middletown	12.60	Solar	Inverter	6/19/2019	A-16	13,860
197727	Woonsocket	30.00	Solar	Inverter	8/26/2020	C-06	33,000
303534	Glocester	18.56	Solar	Inverter	12/10/2020	A-16	20,416
197575	Lincoln	20.20	Solar	Inverter	4/17/2019	A-16	22,220
207003	Tiverton	1660.00	Solar	Inverter	12/30/2020	C-06	1,826,000
305198	East Greenwich	7.60	Solar	Inverter	11/25/2020	A-16	8,360
209846	East Providence	2000.00	Solar	Inverter	12/30/2020	C-06	2,200,000
200587	South Kingstown	120.00	Solar	Inverter	4/7/2020	C-06	132,000
310194	Warwick	7.60	Solar	Inverter	2/18/2021	A-16	8,360
303858	Pawtucket	13.68	Solar	Inverter	2/11/2021	A-16	15,048
220287	pawtucket	37.80	Solar	Inverter	9/11/2019	G-02	41,580
220604	North Kingstown	20.00	Solar	Inverter	6/27/2019	C-06	22,000
221038	Warren	25.00	Solar	Inverter	6/27/2019	A-16	27,500
304889	Chepachet	11.40	Solar	Inverter	1/28/2021	A-16	12,540
177606	GLOCESTER	1800.00	Solar	Inverter	12/31/2020	C-06	1,980,000
177607	WYOMING	1250.00	Solar	Inverter	12/30/2019	C-06	1,375,000
177298	CRANSTON	8500.00	Solar	Inverter	5/17/2019	C-06	9,350,000
177300	CRANSTON	7750.00	Solar	Inverter	5/7/2019	C-06	8,525,000
178223	WARREN	3750.00	Solar	Inverter	12/15/2020	C-06	4,125,000
174905	MIDDLETOWN	500.00	Solar	Inverter	7/9/2013	C-06	550,000
174969	COVENTRY	1500.00	Wind	Synchronous	7/8/2016	C-06	3,600,000
174166	WEST GREENWICH	2000.00	Solar	Inverter	7/9/2013	C-06	2,200,000
176525	SCITUATE	19.78	Solar	Inverter	7/20/2016	A-16	21,758
176641	NORTH SMITHFIELD	10.32	Solar	Inverter	4/25/2016	A-16	11,352
177397	PORTSMOUTH	4500.00	Solar	Inverter	10/30/2019	G-02	4,950,000
177903	WEST GREENWICH	3340.00	Solar	Inverter	11/23/2020	C-06	3,674,000
178088	JOHNSTON	2010.00	Solar	Inverter	6/7/2019	C-06	2,211,000
177739	HOPKINTON	4125.00	Solar	Inverter	11/9/2020	G-02	4,537,500
177740	HOPKINTON	2625.00	Solar	Inverter	11/20/2020	C-06	2,887,500
177745	CUMBERLAND	187.00	Solar	Inverter	4/25/2019	C-06	205,700
175043	COVENTRY	1500.00	Wind	Other	7/8/2016	C-06	3,600,000
176644	CUMBERLAND	11.40	Solar	Inverter	4/22/2016	A-16	12,540
176415	WARWICK	11.40	Solar	Inverter	5/2/2016	A-16	12,540
176416	JOHNSTON	11.00	Solar	Inverter	4/19/2016	A-16	12,100
174192	EAST PROVIDENCE	30.00	Natural Gas		5/14/2013	G-02	-
177249	WEST KINGSTON	249.50	Solar	Inverter	11/8/2017	G-02	274,450

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
176037	NORTH SMITHFIELD	1250.00	Solar	Inverter	12/28/2018	C-06	1,375,000
177636	BRISTOL	50.00	Solar	Inverter	4/18/2019	G-32	55,000
178142	RUMFORD	10.00	Battery Add-On	Inverter	4/22/2019	A-16	-
174364	NORTH KINGSTOWN	1500.00	Wind	Synchronous	11/21/2012	C-06	3,600,000
178153	SMITHFIELD	2640.00	Solar	Inverter	7/14/2020	C-06	2,904,000
177327	PROVIDENCE	50.00	Solar	Inverter	7/8/2019	A-16	55,000
174388	CUMBERLAND	500.00	Solar	Inverter	7/23/2013	C-06	550,000
176346	HOPE	10000.00	Solar	Inverter	8/19/2019	G-02	11,000,000
177343	NEWPORT	120.00	Solar	Inverter	10/23/2019	G-32	132,000
177843	CRANSTON	2375.00	Solar	Inverter	12/30/2020	C-06	2,612,500
176950	WEST GREENWICH	8000.00	Solar	Inverter	12/30/2019	C-06	8,800,000
176951	WEST GREENWICH	8000.00	Solar	Inverter	12/30/2019	C-06	8,800,000
176952	WEST GREENWICH	8000.00	Solar	Inverter	12/30/2019	C-06	8,800,000
174241	PORTSMOUTH	500.00	Solar	Inverter	5/20/2013	G-02	550,000
177857	MAPLEVILLE	2540.00	Solar	Inverter	8/26/2019	C-06	2,794,000
176954	HOPKINTON	5000.00	Solar	Inverter	12/30/2019	C-06	5,500,000
176955	HOPKINTON	3875.00	Solar	Inverter	12/30/2019	C-06	4,262,500
176956	HOPKINTON	5000.00	Solar	Inverter	12/30/2019	C-06	5,500,000
183622	Narragansett	15.00	Battery Add-On	Other	4/9/2019	A-16	-
184886	Westerly	4080.00	Solar	Inverter	12/28/2020	C-06	4,488,000
258213	Cumberland	17.60	Solar	Inverter	3/3/2020	A-16	19,360
258617	Bristol	19.00	Solar	Inverter	12/31/2019	A-16	20,900
226660	Westerly	14.40	Solar	Inverter	1/21/2020	A-16	15,840
190118	Wakefield	15.20	Solar	Inverter	7/26/2019	A-16	16,720
188903	Tiverton	1826.00	Solar	Inverter	12/29/2020	C-06	2,008,600
189283	West Greenwich	3340.00	Solar	Inverter	11/23/2020	C-06	3,674,000
187759	Westerly	10.00	Solar	Inverter	4/5/2019	A-16	11,000
189754	West Greenwich	10.00	Battery Add-On	Inverter	3/7/2019	A-16	-
188509	Providence	100.00	Solar	Inverter	3/26/2019	G-32	110,000
190948	North Kingstown	360.00	Solar	Inverter	5/1/2019	G-32	396,000
186669	SMITHFIELD	15.20	Solar	Inverter	12/27/2019	A-16	16,720
241188	Carolina	15.20	Solar	Inverter	10/9/2019	A-16	16,720
242093	Middletown	10.00	Solar	Inverter	11/6/2019	A-16	11,000
194858	Westerly	5.20	Solar	Inverter	3/28/2019	A-16	5,720
195338	West Kingston	66.60	Solar	Inverter	3/11/2019	G-02	73,260
194098	Warwick	360.00	Solar	Inverter	10/18/2019	G-32	396,000
193610	Providence	4999.00	Solar	Inverter	8/14/2020	C-06	5,498,900
231881	Foster	15.20	Solar	Inverter	11/12/2019	A-16	16,720
231788	Cranston	20.00	Solar	Inverter	11/20/2019	G-02	22,000
248063	North Kingstown	15.20	Solar	Inverter	12/20/2019	A-16	16,720
246361	Portsmouth	20.48	Solar	Inverter	12/31/2019	C-06	22,528
239332	Johnston	20.00	Solar	Inverter	9/16/2019	A-16	22,000
233606	North Providence	15.20	Solar	Inverter	10/1/2019	A-16	16,720
233206	Westerly	11.40	Solar	Inverter	12/19/2019	A-16	12,540
236264	SMITHFIELD	43.44	Solar	Inverter	10/15/2020	C-06	47,784
234362	Cumberland	10.00	Solar	Inverter	12/19/2019	A-16	11,000
248936	Peace Dale	10.00	Solar	Inverter	9/12/2019	A-16	11,000
248690	Little Compton	9.28	Solar	Inverter	12/30/2019	A-16	10,208
248511	Lincoln	10.00	Solar	Inverter	4/2/2020	A-16	11,000
249513	North Kingstown	20.00	Solar	Inverter	12/10/2019	A-16	22,000
257776	Cranston	19.00	Solar	Inverter	11/14/2019	A-16	20,900
264410	East Providence	28.80	Solar	Inverter	3/4/2020	G-02	31,680
264636	East Greenwich	166.50	Solar	Inverter	6/30/2020	G-02	183,150
256971	Middletown	17.40	Solar	Inverter	2/14/2020	C-06	19,140
185957	Wakefield	30.00	Solar	Inverter	11/7/2019	A-16	33,000
259135	Lincoln	15.20	Solar	Inverter	11/14/2019	A-16	16,720
259459	Warren	57.60	Solar	Inverter	9/29/2020	G-02	63,360
260130	Pawtucket	496.60	Solar	Inverter	12/28/2020	G-02	546,260
266490	Providence	66.60	Solar	Inverter	5/29/2020	G-02	73,260
266424	Pawtucket	33.30	Solar	Inverter	10/5/2020	G-02	36,630
267691	North Kingstown	113.50	Solar	Inverter	3/3/2020	G-02	124,850
268507	Rumford	200.00	Solar	Inverter	8/19/2020	G-02	220,000
268137	Middletown	14.88	Solar	Inverter	12/1/2020	A-16	16,368
268748	Westerly	10.00	Solar	Inverter	3/3/2020	A-16	11,000
178507	WESTERLY	99.90	Solar	Inverter	1/4/2019	G-02	109,890
178477	BRISTOL	43.20	Solar	Inverter	2/4/2019	G-02	47,520
178417	WEST GREENWICH	1750.00	Solar	Inverter	12/30/2019	C-06	1,925,000
178425	CUMBERLAND	10.88	Solar	Inverter	10/29/2019	A-16	11,968
289287	Providence	43.20	Solar	Inverter	10/22/2020	C-06	47,520
178521	NORTH SCITUATE	27.20	Solar	Inverter	2/8/2019	C-06	29,920
205702	Jamestown	20.59	Solar	Inverter	7/31/2019	C-06	22,649
178639	TIVERTON	2440.00	Solar	Inverter	11/30/2020	C-06	2,684,000
178732	MIDDLETOWN	300.00	Solar	Inverter	12/28/2018	G-02	330,000
205429	North Kingstown	66.60	Solar	Inverter	2/4/2020	C-06	73,260
211074	Newport	152.00	Solar	Inverter	2/7/2020	G-32	167,200
207065	L COMPTON	12.60	Solar	Inverter	11/8/2019	A-16	13,860
208550	North Kingstown	12.80	Solar	Inverter	10/29/2019	A-16	14,080
252144	Johnston	36.54	Solar	Inverter	2/14/2020	C-06	40,194
252564	Burrillville	15.20	Solar	Inverter	11/14/2019	A-16	16,720
250968	Barrington	15.20	Solar	Inverter	1/29/2020	A-16	16,720
290429	West Greenwich	14.79	Solar	Inverter	11/10/2020	C-06	16,269
279645	Saunderstown	10.00	Solar	Inverter	7/14/2020	A-16	11,000
213236	Riverside	12.60	Solar	Inverter	6/28/2019	A-16	13,860
214778	North Smithfield	5.00	Battery Add-On	Inverter	7/22/2019	A-16	-
214388	Tiverton	5.00	Solar	Inverter	12/23/2019	A-16	5,500
214178	Central Falls	5.20	Battery Add-On	Inverter	8/30/2019	A-16	-
216417	Tiverton	15.20	Solar	Inverter	6/26/2019	A-16	16,720
216657	Providence	15.20	Solar	Inverter	11/14/2019	C-06	16,720
185843	Pawtucket	30.00	Solar	Inverter	2/13/2019	G-02	33,000
253045	Bristol	10.00	Solar	Inverter	11/27/2019	A-16	11,000
219605	Narragansett	5.20	Battery Add-On	Inverter	8/29/2019	A-16	-

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
154564	L COMPTON	7.60	Solar	Inverter	6/22/2017	A-16	8,360
144735	WEST WARWICK	5.00	Solar	Inverter	5/13/2016	A-16	5,500
164722	Lincoln	1.20	Natural Gas	Inverter	11/6/2017	G-02	-
111442	CHARLESTOWN	3.00	Solar	Inverter	10/10/2007	A-16	3,300
111443	CRANSTON	2.50	Wind	Other	7/5/2007	A-16	6,000
111697	CHARLESTOWN	6.00	Solar	Inverter	11/16/2008	A-16	6,600
111699	NEWPORT	3.00	Solar	Inverter	9/1/2008	A-16	3,300
127061	EAST PROVIDENCE	6.00	Solar	Inverter	6/10/2015	G-02	6,600
157858	PROVIDENCE	4.00	Solar	Inverter	10/4/2010	A-16	4,400
193194	Warwick	7.82	Solar	Inverter	1/11/2019	A-16	8,602
215745	Greene	5.00	Battery Add-On	Inverter	7/22/2019	A-16	-
317591	Westerly	5.00	Solar	Inverter	2/24/2021	A-16	5,500
314832	Coventry	7.60	Solar	Inverter	2/18/2021	A-16	8,360
316775	Tiverton	7.25	Solar	Inverter	2/18/2021	A-16	7,975
314865	Smithfield	8.64	Solar	Inverter	2/18/2021	A-16	9,504
317988	Charlestown	3.80	Solar	Inverter	1/30/2021	A-16	4,180
313820	Providence	5.00	Solar	Inverter	2/1/2021	A-16	5,500
317675	Cranston	3.80	Solar	Inverter	2/17/2021	A-16	4,180
317755	Exeter	5.00	Solar	Inverter	2/24/2021	A-16	5,500
317083	Little Compton	8.12	Solar	Inverter	2/4/2021	A-16	8,932
314631	Providence	3.80	Solar	Inverter	2/17/2021	A-16	4,180
314817	Providence	3.80	Solar	Inverter	1/30/2021	A-16	4,180
317517	Foster	6.00	Solar	Inverter	2/23/2021	A-16	6,600
317073	Providence	2.16	Solar	Inverter	2/10/2021	A-16	2,376
316447	Pawtucket	3.12	Solar	Inverter	2/10/2021	A-16	3,432
198642	Providence	7.60	Solar	Inverter	1/4/2019	A-16	8,360
315995	Cumberland	5.00	Solar	Inverter	2/22/2021	A-16	5,500
315431	Charlestown	7.60	Solar	Inverter	2/24/2021	A-16	8,360
318432	Mapleville	10.00	Solar	Inverter	2/16/2021	A-16	11,000
317568	lincoln	3.80	Solar	Inverter	2/4/2021	A-16	4,180
321194	Cranston	10.00	Solar	Inverter	2/8/2021	A-16	11,000
318729	Pawtucket	4.80	Solar	Inverter	2/5/2021	A-16	5,280
320182	Providence	7.60	Solar	Inverter	2/10/2021	A-16	8,360
319689	Providence	3.48	Solar	Inverter	1/30/2021	A-16	3,828
321577	Esmond	10.00	Solar	Inverter	2/19/2021	A-16	11,000
322231	Narragansett	7.68	Solar	Inverter	2/16/2021	A-16	8,448
321396	BARRINGTON	9.84	Solar	Inverter	2/11/2021	A-16	10,824
318706	Esmond	3.80	Solar	Inverter	2/24/2021	A-16	4,180
321926	Cranston	9.57	Solar	Inverter	2/4/2021	A-16	10,527
322730	Middletown	9.28	Solar	Inverter	2/11/2021	A-16	10,208
321274	West Greenwich	7.60	Solar	Inverter	2/17/2021	A-16	8,360
324430	Tiverton	6.00	Solar	Inverter	2/19/2021	A-16	6,600
323268	Bristol	10.44	Solar	Inverter	2/4/2021	A-16	11,484
321236	Charlestown	3.00	Solar	Inverter	2/19/2021	A-16	3,300
322051	Providence	3.00	Solar	Inverter	2/4/2021	A-60	3,300
323624	Middletown	5.00	Solar	Inverter	2/4/2021	A-16	5,500
324062	L Compton	3.80	Solar	Inverter	2/4/2021	A-16	4,180
322755	Cranston	6.09	Solar	Inverter	2/17/2021	A-16	6,699
322041	Tiverton	5.00	Solar	Inverter	2/19/2021	A-16	5,500
198853	Wakefield	7.60	Solar	Inverter	1/10/2019	A-16	8,360
323613	Warren	5.80	Solar	Inverter	2/4/2021	A-16	6,380
323302	Warwick	3.80	Solar	Inverter	2/24/2021	A-16	4,180
322470	North Smithfield	5.00	Solar	Inverter	2/24/2021	A-16	5,500
323980	Exeter	3.80	Solar	Inverter	2/10/2021	A-16	4,180
323786	East Providence	5.00	Solar	Inverter	2/23/2021	A-16	5,500
198250	Jamestown	3.60	Solar	Inverter	1/3/2019	C-06	3,960
325360	Cumberland	4.80	Solar	Inverter	2/10/2021	A-16	5,280
323935	Tiverton	5.80	Solar	Inverter	2/24/2021	A-16	6,380
322976	North Providence	3.00	Solar	Inverter	2/23/2021	A-16	3,300
324386	West Kingston	2.03	Solar	Inverter	2/11/2021	A-16	2,233
305219	Esmond	20.00	Solar	Inverter	3/12/2021	C-06	22,000
325978	Providence	10.00	Solar	Inverter	2/11/2021	A-16	11,000
326029	Warwick	2.40	Solar	Inverter	2/18/2021	A-16	2,640
326456	East Greenwich	9.86	Solar	Inverter	2/13/2021	A-16	10,846
325977	Central Falls	3.00	Solar	Inverter	2/23/2021	A-16	3,300
327109	Middletown	7.60	Solar	Inverter	2/17/2021	A-16	8,360
327370	Providence	3.80	Solar	Inverter	2/23/2021	A-60	4,180
328247	Pawtucket	2.64	Solar	Inverter	2/9/2021	A-16	2,904
326344	Cranston	5.28	Solar	Inverter	2/9/2021	A-16	5,808
327437	Providence	1.74	Solar	Inverter	2/5/2021	A-16	1,914
325981	Providence	6.00	Solar	Inverter	2/11/2021	A-16	6,600
199609	Johnston	3.00	Solar	Inverter	1/7/2019	A-16	3,300
199243	Bristol	7.60	Solar	Inverter	1/8/2019	A-16	8,360
327041	Providence	7.60	Solar	Inverter	2/24/2021	A-16	8,360
328409	Providence	6.00	Solar	Inverter	2/4/2021	A-16	6,600
328386	Cranston	3.00	Solar	Inverter	2/19/2021	A-16	3,300
326198	Providence	3.00	Solar	Inverter	2/4/2021	A-16	3,300
328170	Providence	2.61	Solar	Inverter	2/24/2021	A-16	2,871
199363	Charlestown	5.00	Solar	Inverter	1/4/2019	A-16	5,500
327789	NARRAGANSETT	3.80	Solar	Inverter	2/20/2021	A-16	4,180
327073	Hope Valley	2.88	Solar	Inverter	2/10/2021	A-16	3,168
326576	Central Falls	2.88	Solar	Inverter	2/24/2021	A-16	3,168
327420	Providence	3.80	Solar	Inverter	2/18/2021	A-16	4,180
328228	Cumberland	3.80	Solar	Inverter	2/24/2021	A-16	4,180
304963	Johnston	5.52	Solar	Inverter	2/25/2021	A-16	6,072
329245	Pawtucket	3.84	Solar	Inverter	2/23/2021	A-16	4,224
330476	Woonsocket	3.48	Solar	Inverter	2/4/2021	A-16	3,828
329439	Wakefield	10.00	Solar	Inverter	2/24/2021	A-16	11,000
199395	Coventry	6.00	Solar	Inverter	1/1/2019	A-16	6,600
200059	Burrillville	3.80	Solar	Inverter	1/10/2019	A-16	4,180
331517	Woonsocket	3.80	Solar	Inverter	2/18/2021	A-16	4,180

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
333611	Tiverton	8.16	Solar	Inverter	2/4/2021	A-16	8,976
200032	Pawtucket	3.77	Solar	Inverter	1/10/2019	A-16	4,147
336738	North Providence	3.80	Solar	Inverter	2/7/2021	A-16	4,180
199723	Wakefield	3.84	Solar	Inverter	1/1/2019	A-16	4,224
331254	Pawtucket	4.56	Solar	Inverter	2/18/2021	A-16	5,016
199669	Cranston	3.80	Solar	Inverter	2/6/2019	A-16	4,180
201765	Cranston	3.00	Solar	Inverter	1/1/2019	A-16	3,300
201709	West Kingston	5.00	Solar	Inverter	1/9/2019	A-16	5,500
201746	Providence	3.80	Solar	Inverter	1/11/2019	A-16	4,180
201694	North Providence	3.80	Solar	Inverter	1/2/2019	A-16	4,180
203054	Providence	3.80	Solar	Inverter	1/3/2019	A-16	4,180
335010	North Smithfield	1.92	Solar	Inverter	2/18/2021	A-16	2,112
307662	Cranston	7.60	Solar	Inverter	2/24/2021	A-16	8,360
200485	Providence	5.00	Solar	Inverter	1/4/2019	A-60	5,500
333858	Woonsocket	5.80	Solar	Inverter	2/23/2021	A-16	6,380
335082	Warren	3.80	Solar	Inverter	2/1/2021	A-16	4,180
334911	Bristol	3.80	Solar	Inverter	2/4/2021	A-16	4,180
335509	Providence	3.80	Solar	Inverter	2/5/2021	A-16	4,180
334538	Johnston	3.48	Solar	Inverter	2/24/2021	A-60	3,828
307940	Jamestown	6.38	Solar	Inverter	2/23/2021	A-16	7,018
334035	Warwick	3.80	Solar	Inverter	2/4/2021	A-16	4,180
335281	Newport	2.61	Solar	Inverter	2/23/2021	A-16	2,871
297240	Bristol	5.00	Battery Add-On	Storage	2/3/2021	A-16	-
334063	Providence	7.60	Solar	Inverter	2/17/2021	A-16	8,360
202951	Harmony	10.00	Solar	Inverter	1/11/2019	A-16	11,000
202808	Peacedale	7.60	Solar	Inverter	1/9/2019	A-16	8,360
203180	Narragansett	6.00	Solar	Inverter	1/4/2019	A-16	6,600
196912	Riverside	6.72	Solar	Inverter	1/9/2019	A-16	7,392
196944	Pawtucket	5.00	Solar	Inverter	1/8/2019	A-16	5,500
335195	Johnston	3.00	Solar	Inverter	2/9/2021	A-16	3,300
200018	West Warwick	7.60	Solar	Inverter	1/2/2019	A-16	8,360
199972	Little Compton	10.64	Solar	Inverter	1/7/2019	A-16	11,704
334863	Woonsocket	5.00	Solar	Inverter	2/18/2021	A-16	5,500
334730	Pawtucket	3.80	Solar	Inverter	2/18/2021	A-16	4,180
196804	Portsmouth	3.80	Solar	Inverter	1/8/2019	A-16	4,180
325905	Providence	4.93	Solar	Inverter	2/10/2021	A-16	5,423
325228	SAUNDERSTOWN	7.67	Solar	Inverter	2/4/2021	A-16	8,437
323653	Woonsocket	6.00	Solar	Inverter	2/23/2021	A-16	6,600
328817	Forestdale	6.00	Solar	Inverter	2/4/2021	A-16	6,600
329307	Providence	3.00	Solar	Inverter	2/5/2021	A-16	3,300
329567	Woonsocket	7.92	Solar	Inverter	2/7/2021	A-60	8,712
329401	Wakefield	9.57	Solar	Inverter	2/10/2021	A-16	10,527
329191	Barrington	3.80	Solar	Inverter	2/11/2021	A-16	4,180
199720	Johnston	8.32	Solar	Inverter	2/14/2019	A-16	9,152
196676	Pawtucket	3.00	Solar	Inverter	1/7/2019	A-16	3,300
196959	CUMBERLAND	9.57	Solar	Inverter	1/11/2019	A-16	10,527
306347	Providence	5.00	Solar	Inverter	2/23/2021	A-16	5,500
296374	North Kingstown	7.92	Solar	Inverter	2/24/2021	A-16	8,712
196993	Jamestown	7.28	Solar	Inverter	1/4/2019	A-16	8,008
297082	RIVERSIDE	10.00	Solar	Inverter	2/1/2021	A-16	11,000
197537	JAMESTOWN	9.00	Solar	Inverter	1/8/2019	A-16	9,900
197627	WYOMING	6.09	Solar	Inverter	1/9/2019	A-16	6,699
197850	West Greenwich	10.00	Solar	Inverter	1/4/2019	A-16	11,000
197503	Westerly	7.60	Solar	Inverter	1/11/2019	A-16	8,360
197772	Pawtucket	11.60	Solar	Inverter	1/8/2019	A-16	12,760
310580	East Greenwich	19.00	Solar	Inverter	2/18/2021	A-16	20,900
332461	Providence	3.80	Solar	Inverter	2/10/2021	A-16	4,180
332022	Providence	3.80	Solar	Inverter	2/24/2021	A-16	4,180
330953	Providence	3.80	Solar	Inverter	2/17/2021	A-16	4,180
330488	Pawtucket	5.00	Solar	Inverter	2/23/2021	A-16	5,500
338402	north Providence	7.60	Solar	Inverter	2/24/2021	A-16	8,360
304366	East Providence	5.00	Solar	Inverter	1/31/2021	A-16	5,500
200404	Portsmouth	5.00	Solar	Inverter	1/5/2019	A-16	5,500
200378	Providence	5.00	Solar	Inverter	1/9/2019	A-16	5,500
305640	Providence	6.00	Solar	Inverter	2/4/2021	A-60	6,600
310470	Providence	4.93	Solar	Inverter	2/4/2021	A-16	5,423
308356	Bristol	3.50	Solar	Inverter	2/12/2021	A-16	3,850
201223	Middletown	7.60	Solar	Inverter	1/3/2019	A-16	8,360
201353	WARREN	3.80	Solar	Inverter	1/11/2019	A-16	4,180
201358	Providence	3.80	Solar	Inverter	1/8/2019	A-16	4,180
198154	Pawtucket	4.20	Solar	Inverter	1/9/2019	A-16	4,620
309075	North Kingstown	7.60	Solar	Inverter	2/18/2021	A-16	8,360
313147	Woonsocket	7.60	Solar	Inverter	2/1/2021	A-16	8,360
310662	Woonsocket	6.00	Solar	Inverter	2/10/2021	A-16	6,600
311345	Exeter	4.56	Solar	Inverter	2/1/2021	A-16	5,016
310506	Coventry	4.80	Solar	Inverter	2/10/2021	A-16	5,280
314459	Providence	3.80	Solar	Inverter	2/4/2021	A-16	4,180
313132	Warwick	6.00	Solar	Inverter	2/5/2021	A-16	6,600
314651	Coventry	6.00	Solar	Inverter	2/24/2021	A-16	6,600
315490	Bristol	2.61	Solar	Inverter	2/11/2021	A-16	2,871
171588	West Kingston	4.48	Solar	Inverter	1/9/2019	A-16	4,928
170142	CAROLINA	10.00	Solar	Inverter	1/7/2019	A-16	11,000
183978	Wakefield	5.00	Solar	Inverter	1/9/2019	A-16	5,500
186647	Foster	3.80	Solar	Inverter	1/14/2019	A-16	4,180
189761	Warwick	7.00	Solar	Inverter	1/11/2019	A-16	7,700
192865	PROVIDENCE	3.36	Solar	Inverter	1/10/2019	A-16	3,696
193767	Saunderstown	6.38	Solar	Inverter	1/4/2019	A-16	7,018
194324	Pawtucket	3.60	Solar	Inverter	1/10/2019	A-16	3,960
196199	Greenville	3.80	Solar	Inverter	1/14/2019	A-16	4,180
192325	Coventry	6.00	Solar	Inverter	1/10/2019	A-16	6,600
193649	Wakefield	7.60	Solar	Inverter	1/4/2019	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
193024	Jamestown	1.45	Solar	Inverter	1/3/2019	A-16	1,595
195572	North Smithfield	6.00	Solar	Inverter	1/11/2019	A-16	6,600
195507	Peacedale	10.00	Solar	Inverter	1/9/2019	A-16	11,000
236151	Cumberland	10.00	Solar	Inverter	9/23/2019	A-16	11,000
247914	Slatersville	10.00	Battery Add-On	Inverter	10/29/2019	A-16	-
195421	Providence	5.00	Solar	Inverter	1/8/2019	A-16	5,500
195919	TIVERTON	6.00	Solar	Inverter	1/8/2019	A-16	6,600
286400	Exeter	7.68	Solar	Inverter	2/1/2021	A-16	8,448
277146	Little Compton	5.00	Battery Add-On	Inverter	7/6/2020	A-16	-
205399	Warwick	7.60	Solar	Inverter	4/4/2019	A-16	8,360
207364	North Providence	3.00	Solar	Inverter	4/26/2019	A-16	3,300
290587	Providence	5.28	Solar	Inverter	1/30/2021	A-16	5,808
293000	Providence	4.80	Solar	Inverter	2/19/2021	A-16	5,280
292817	Providence	1.92	Solar	Inverter	2/23/2021	A-16	2,112
292812	Providence	5.28	Solar	Inverter	2/23/2021	A-16	5,808
208140	WARWICK	5.00	Battery Add-On	Inverter	5/24/2019	A-16	-
212870	Bristol	5.00	Battery Add-On	Inverter	7/24/2019	A-16	-
215285	Barrington	10.00	Solar	Inverter	4/26/2019	A-16	11,000
312838	Little Compton	14.88	Solar	Inverter	1/21/2021	A-16	16,368
378709	Jamestown	7.25	Solar	Inverter	12/31/2021	A-16	7,975
389772	Warwick	3.00	Solar	Inverter	12/29/2021	A-16	3,300
383886	North Smithfield	3.84	Solar	Inverter	12/29/2021	A-16	4,224
396896	Providence	6.00	Solar	Inverter	12/29/2021	A-16	6,600
391348	Pawtucket	3.80	Solar	Inverter	12/29/2021	A-16	4,180
394855	Providence	7.60	Solar	Inverter	12/29/2021	A-16	8,360
395615	BRISTOL	7.60	Solar	Inverter	12/29/2021	A-16	8,360
396779	Kenyon	5.58	Solar	Inverter	12/29/2021	A-16	6,138
400202	PAWTUCKET	5.00	Solar	Inverter	12/28/2021	A-16	5,500
359293	Providence	7.60	Solar	Inverter	12/28/2021	A-16	8,360
379696	Barrington	3.48	Solar	Inverter	12/28/2021	A-16	3,828
375084	WARWICK	4.35	Solar	Inverter	12/28/2021	A-16	4,785
364031	Woonsocket	7.68	Solar	Inverter	12/28/2021	A-60	8,448
398998	CRANSTON	3.80	Solar	Inverter	12/28/2021	A-16	4,180
393295	Richmond	6.00	Solar	Inverter	12/28/2021	A-16	6,600
392445	Johnston	3.80	Solar	Inverter	12/28/2021	A-16	4,180
396161	PAWTUCKET	6.00	Solar	Inverter	12/28/2021	A-16	6,600
395772	Providence	5.00	Solar	Inverter	12/28/2021	A-16	5,500
387319	Providence, RI	3.00	Solar	Inverter	12/27/2021	A-16	3,300
387036	Providence	5.00	Solar	Inverter	12/27/2021	A-16	5,500
396360	Bristol	1.74	Solar	Inverter	12/27/2021	A-16	1,914
313758	Cumberland	11.40	Solar	Inverter	5/26/2021	A-16	12,540
348262	Providence	7.60	Solar	Inverter	12/24/2021	A-16	8,360
370871	Johnston	3.80	Solar	Inverter	12/24/2021	A-16	4,180
371195	North Providence	7.60	Solar	Inverter	12/24/2021	A-16	8,360
368247	Narragansett	4.64	Solar	Inverter	12/24/2021	A-16	5,104
389937	Middletown	7.25	Solar	Inverter	12/24/2021	A-16	7,975
386850	COVENTRY	6.67	Solar	Inverter	12/24/2021	A-16	7,337
387198	Providence	3.80	Solar	Inverter	12/24/2021	A-16	4,180
387785	Providence	7.60	Solar	Inverter	12/24/2021	A-16	8,360
394281	Johnston	5.00	Solar	Inverter	12/24/2021	A-16	5,500
377729	Cumberland	3.80	Solar	Inverter	12/24/2021	A-16	4,180
378828	Middletown	7.83	Solar	Inverter	12/23/2021	A-16	8,613
397556	Cranston	10.00	Solar	Inverter	12/23/2021	A-60	11,000
392181	Pawtucket	3.00	Solar	Inverter	12/23/2021	A-16	3,300
390730	Barrington	5.00	Solar	Inverter	12/23/2021	A-16	5,500
384941	Riverside	7.60	Solar	Inverter	12/22/2021	A-16	8,360
391054	Wakefield	6.00	Solar	Inverter	12/22/2021	A-16	6,600
397398	Middletown	3.80	Solar	Inverter	12/22/2021	A-16	4,180
389630	Coventry	7.60	Solar	Inverter	12/21/2021	A-16	8,360
379474	Providence	3.80	Solar	Inverter	12/21/2021	A-16	4,180
377439	Providence	11.02	Solar	Inverter	12/21/2021	A-16	12,122
386043	Cranston	1.74	Solar	Inverter	12/21/2021	A-16	1,914
389979	Wakefield	7.60	Solar	Inverter	12/21/2021	A-16	8,360
388523	Pawtucket	3.80	Solar	Inverter	12/21/2021	A-16	4,180
397527	Providence	3.00	Solar	Inverter	12/20/2021	A-60	3,300
395539	Westerly	7.60	Solar	Inverter	12/20/2021	A-16	8,360
386147	Warwick	6.00	Solar	Inverter	12/20/2021	A-16	6,600
391537	Westerly	6.00	Solar	Inverter	12/20/2021	A-16	6,600
385760	Johnston	7.60	Solar	Inverter	12/20/2021	A-16	8,360
381090	Providence	9.80	Solar	Inverter	12/20/2021	A-16	10,780
382365	Newport	3.80	Solar	Inverter	12/20/2021	A-16	4,180
394034	Providence	3.80	Solar	Inverter	12/17/2021	A-16	4,180
370116	West Kingston	7.68	Solar	Inverter	12/17/2021	A-16	8,448
371757	FOSTER	5.00	Solar	Inverter	12/17/2021	A-16	5,500
380490	North Kingstown	6.00	Solar	Inverter	12/17/2021	A-16	6,600
387960	Cranston	3.80	Solar	Inverter	12/17/2021	A-16	4,180
389341	Warwick	6.72	Solar	Inverter	12/17/2021	A-16	7,392
385896	North Providence	6.00	Solar	Inverter	12/17/2021	A-16	6,600
392189	Johnston	7.60	Solar	Inverter	12/17/2021	A-16	8,360
396262	Warwick	3.00	Solar	Inverter	12/17/2021	A-16	3,300
384035	Warwick	3.84	Solar	Inverter	12/17/2021	A-16	4,224
392896	WARWICK	3.00	Solar	Inverter	12/16/2021	A-16	3,300
388824	Cranston	4.80	Solar	Inverter	12/16/2021	A-16	5,280
370813	Tiverton	2.16	Solar	Inverter	12/16/2021	A-16	2,376
373602	Coventry	3.84	Solar	Inverter	12/16/2021	A-16	4,224
377699	North Kingstown	7.60	Solar	Inverter	12/16/2021	A-16	8,360
400031	Providence	7.60	Solar	Inverter	12/16/2021	A-16	8,360
358331	Providence	6.00	Solar	Inverter	12/16/2021	A-60	6,600
360337	Lincoln	5.76	Solar	Inverter	12/16/2021	A-16	6,336
372308	Warwick	6.00	Solar	Inverter	12/16/2021	A-16	6,600
373162	Providence	3.00	Solar	Inverter	12/16/2021	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
394500	Portsmouth	7.60	Solar	Inverter	12/16/2021	A-16	8,360
389706	Providence	3.80	Solar	Inverter	12/16/2021	A-60	4,180
377233	Providence	5.00	Solar	Inverter	12/16/2021	A-16	5,500
371253	Middletown	7.60	Solar	Inverter	12/15/2021	A-16	8,360
370954	East Providence	4.80	Solar	Inverter	12/15/2021	A-60	5,280
370837	Barrington	6.00	Solar	Inverter	12/15/2021	A-16	6,600
395858	West Warwick	5.00	Solar	Inverter	12/15/2021	A-16	5,500
387336	Cumberland	5.00	Solar	Inverter	12/15/2021	A-16	5,500
383871	Providence	6.00	Solar	Inverter	12/14/2021	A-60	6,600
388417	Cranston	3.00	Solar	Inverter	12/14/2021	A-16	3,300
384385	Providence	7.60	Solar	Inverter	12/14/2021	A-60	8,360
393496	PROVIDENCE	3.80	Solar	Inverter	12/14/2021	A-16	4,180
388685	Pawtucket	1.74	Solar	Inverter	12/14/2021	A-16	1,914
316595	Cranston	23.10	Solar	Inverter	1/16/2021	A-16	25,410
393351	Coventry	10.00	Solar	Inverter	12/10/2021	A-16	11,000
369788	Westerly	9.60	Solar	Inverter	12/10/2021	A-16	10,560
364379	Pawtucket	6.00	Solar	Inverter	12/10/2021	A-16	6,600
368606	North Kingstown	8.64	Solar	Inverter	12/10/2021	A-16	9,504
375098	Foster	8.70	Solar	Inverter	12/10/2021	A-16	9,570
373588	Woonsocket	7.68	Solar	Inverter	12/10/2021	A-16	8,448
365628	Warwick	3.80	Solar	Inverter	12/10/2021	A-16	4,180
391657	Warwick	10.00	Solar	Inverter	12/10/2021	A-60	11,000
389310	warwick	7.92	Solar	Inverter	12/10/2021	A-16	8,712
379097	Rumford	3.80	Solar	Inverter	12/10/2021	A-16	4,180
370915	Providence	3.80	Solar	Inverter	12/9/2021	A-16	4,180
371660	Prudence Isl	5.00	Solar	Inverter	12/9/2021	A-16	5,500
377110	COVENTRY	4.06	Solar	Inverter	12/9/2021	A-16	4,466
388384	Johnston	5.00	Solar	Inverter	12/9/2021	A-16	5,500
356499	North Providence	3.00	Solar	Inverter	12/8/2021	A-16	3,300
366503	Pawtucket	6.00	Solar	Inverter	12/8/2021	A-16	6,600
381714	Providence	6.00	Solar	Inverter	12/8/2021	A-16	6,600
322767	Lincoln	10.00	Solar	Inverter	12/7/2021	A-16	11,000
349905	Providence	5.22	Solar	Inverter	12/7/2021	A-16	5,742
392457	North Providence	5.00	Solar	Inverter	12/7/2021	A-16	5,500
381207	North Scituate	3.80	Solar	Inverter	12/7/2021	A-16	4,180
378564	Lincoln	3.80	Solar	Inverter	12/4/2021	A-16	4,180
390658	North Providence	5.00	Solar	Inverter	12/3/2021	A-16	5,500
369465	Charlestown	4.32	Solar	Inverter	12/3/2021	A-16	4,752
369994	Wakefield	5.22	Solar	Inverter	12/3/2021	A-16	5,742
370403	Providence	6.09	Solar	Inverter	12/3/2021	A-16	6,699
371321	West Greenwich	7.60	Solar	Inverter	12/3/2021	A-16	8,360
371203	Bristol	6.38	Solar	Inverter	12/3/2021	A-16	7,018
371281	Newport	4.35	Solar	Inverter	12/3/2021	A-16	4,785
385844	Cranston	7.60	Solar	Inverter	12/3/2021	A-16	8,360
385043	North Providence	5.00	Solar	Inverter	12/3/2021	A-16	5,500
392505	Pawtucket	3.00	Solar	Inverter	12/3/2021	A-16	3,300
387816	Providence	10.00	Solar	Inverter	12/3/2021	A-16	11,000
380058	NORTH KINGSTOWN	7.60	Solar	Inverter	12/3/2021	A-16	8,360
379634	Providence	3.80	Solar	Inverter	12/3/2021	A-16	4,180
380950	Providence	4.93	Solar	Inverter	12/3/2021	A-16	5,423
382201	Providence	3.00	Solar	Inverter	12/2/2021	A-16	3,300
346185	Wakefield	6.67	Solar	Inverter	12/2/2021	A-16	7,337
382277	Providence	7.60	Solar	Inverter	12/2/2021	A-16	8,360
392215	Warwick	3.48	Solar	Inverter	12/2/2021	A-16	3,828
385870	Providence	10.00	Solar	Inverter	12/2/2021	A-16	11,000
387943	Middletown	10.00	Solar	Inverter	12/2/2021	A-16	11,000
385798	Pawtucket	6.00	Solar	Inverter	12/2/2021	A-16	6,600
390687	Coventry	3.80	Solar	Inverter	12/2/2021	A-16	4,180
387110	Providence	3.00	Solar	Inverter	12/2/2021	A-16	3,300
316712	Providence	11.40	Solar	Inverter	1/6/2021	A-60	12,540
379618	Providence	7.60	Solar	Inverter	12/1/2021	A-16	8,360
374673	Johnston	10.00	Solar	Inverter	12/1/2021	A-16	11,000
382471	Narragansett	7.54	Solar	Inverter	12/1/2021	A-16	8,294
387416	Woonsocket	5.00	Solar	Inverter	12/1/2021	A-16	5,500
387886	Cranston	5.00	Solar	Inverter	11/30/2021	A-16	5,500
372537	Cumberland	7.60	Solar	Inverter	11/30/2021	A-16	8,360
391354	Cranston	3.80	Solar	Inverter	11/30/2021	A-16	4,180
386203	Providence	5.00	Solar	Inverter	11/30/2021	A-16	5,500
374139	Jamestown	3.48	Solar	Inverter	11/30/2021	A-16	3,828
345713	Woonsocket	3.48	Solar	Inverter	11/29/2021	A-16	3,828
393048	CRANSTON	3.00	Solar	Inverter	11/27/2021	A-16	3,300
368605	Johnston	7.60	Solar	Inverter	11/24/2021	A-16	8,360
348240	LINCOLN	5.76	Solar	Inverter	11/24/2021	A-16	6,336
366577	SAUNDERSTOWN	5.80	Solar	Inverter	11/24/2021	A-16	6,380
365476	Rumford	9.80	Solar	Inverter	11/24/2021	A-16	10,780
365974	Providence	6.00	Solar	Inverter	11/24/2021	A-16	6,600
383179	Providence	6.00	Solar	Inverter	11/24/2021	A-16	6,600
384947	Providence	7.60	Solar	Inverter	11/24/2021	A-16	8,360
385772	Westerly	3.00	Solar	Inverter	11/24/2021	A-16	3,300
385879	Providence	4.19	Solar	Inverter	11/24/2021	A-16	4,607
387163	Providence	3.80	Solar	Inverter	11/24/2021	A-16	4,180
392895	CRANSTON	5.00	Solar	Inverter	11/24/2021	A-16	5,500
388493	Woonsocket	3.80	Solar	Inverter	11/24/2021	A-16	4,180
387800	Providence	6.00	Solar	Inverter	11/24/2021	A-16	6,600
386797	Pawtucket	6.00	Solar	Inverter	11/24/2021	A-16	6,600
388001	Woonsocket	3.80	Solar	Inverter	11/24/2021	A-16	4,180
385822	Providence	10.00	Solar	Inverter	11/24/2021	A-16	11,000
390668	Warwick	10.00	Solar	Inverter	11/24/2021	A-16	11,000
385890	Riverside	3.00	Solar	Inverter	11/23/2021	A-16	3,300
361025	North Providence	7.60	Solar	Inverter	11/23/2021	A-16	8,360
370855	Warwick	6.00	Solar	Inverter	11/23/2021	A-16	6,600

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
348281	Warwick	7.20	Solar	Inverter	11/23/2021	A-16	7,920
371770	Warwick	7.60	Solar	Inverter	11/23/2021	A-16	8,360
373927	Newport	5.80	Solar	Inverter	11/23/2021	A-16	6,380
370773	Cranston	3.80	Solar	Inverter	11/23/2021	A-16	4,180
357041	Pawtucket	3.00	Solar	Inverter	11/23/2021	A-16	3,300
372860	North Smithfield	3.42	Solar	Inverter	11/23/2021	A-16	3,762
367530	Hope Valley	7.60	Solar	Inverter	11/23/2021	A-16	8,360
366979	Jamestown	10.08	Solar	Inverter	11/23/2021	A-16	11,088
385808	East Providence	3.80	Solar	Inverter	11/23/2021	A-16	4,180
389228	Johnston	6.00	Solar	Inverter	11/23/2021	A-16	6,600
388021	Cranston	5.00	Solar	Inverter	11/23/2021	A-16	5,500
387425	Lincoln	3.80	Solar	Inverter	11/23/2021	A-16	4,180
377021	Pawtucket	3.80	Solar	Inverter	11/23/2021	A-60	4,180
370869	West Warwick	3.00	Solar	Inverter	11/22/2021	A-16	3,300
382282	Warwick	6.00	Solar	Inverter	11/21/2021	A-16	6,600
376686	Providence	6.00	Solar	Inverter	11/20/2021	A-16	6,600
366550	Oakland	3.48	Solar	Inverter	11/20/2021	A-16	3,828
380555	Warwick	5.00	Solar	Inverter	11/20/2021	A-16	5,500
366756	Providence	7.60	Solar	Inverter	11/20/2021	A-16	8,360
361574	Barrington	7.60	Solar	Inverter	11/30/2021	A-16	8,360
381200	Riverside	6.00	Solar	Inverter	11/19/2021	A-16	6,600
369986	Jamestown	4.93	Solar	Inverter	11/19/2021	A-16	5,423
371334	Middletown	11.02	Solar	Inverter	11/19/2021	A-16	12,122
375077	WESTERLY	6.38	Solar	Inverter	11/19/2021	A-16	7,018
389748	Glocester	10.00	Solar	Inverter	11/19/2021	A-16	11,000
387461	Manville	5.00	Solar	Inverter	11/19/2021	A-16	5,500
389753	Woonsocket	5.00	Solar	Inverter	11/19/2021	A-16	5,500
374173	Cumberland	6.96	Solar	Inverter	11/19/2021	A-16	7,656
381842	Warren	6.09	Solar	Inverter	11/19/2021	A-16	6,699
369838	Wyoming	9.80	Solar	Inverter	11/18/2021	A-16	10,780
328259	North Scituate	8.12	Solar	Inverter	11/18/2021	A-16	8,932
348682	EAST GREENWICH	3.80	Solar	Inverter	11/18/2021	A-16	4,180
374145	WARWICK	4.64	Solar	Inverter	11/18/2021	A-16	5,104
372322	Cranston	6.00	Solar	Inverter	11/18/2021	A-16	6,600
363112	Woonsocket	7.60	Solar	Inverter	11/18/2021	A-16	8,360
372731	Bristol	7.60	Solar	Inverter	11/18/2021	A-16	8,360
370612	Bristol	7.60	Solar	Inverter	11/16/2021	A-16	8,360
370833	Middletown	7.60	Solar	Inverter	11/16/2021	A-16	8,360
365606	Watch Hill	7.60	Solar	Inverter	11/16/2021	A-16	8,360
366314	Providence	7.60	Solar	Inverter	11/16/2021	A-16	8,360
375671	Pawtucket	3.80	Solar	Inverter	11/16/2021	A-16	4,180
377081	Providence	3.00	Solar	Inverter	11/16/2021	A-60	3,300
380926	Pawtucket,	3.48	Solar	Inverter	11/16/2021	A-16	3,828
379615	Warren	5.00	Solar	Inverter	11/16/2021	A-16	5,500
381687	Providence	7.60	Solar	Inverter	11/16/2021	A-16	8,360
368887	MIDDLETOWN	4.80	Solar	Inverter	11/16/2021	A-16	5,280
387898	Slatersville	6.00	Solar	Inverter	11/16/2021	A-16	6,600
386733	Pawtucket	3.80	Solar	Inverter	11/16/2021	A-16	4,180
383543	Providence	3.00	Solar	Inverter	11/16/2021	A-16	3,300
385005	Pawtucket	7.60	Solar	Inverter	11/16/2021	A-16	8,360
388422	Johnston	6.00	Solar	Inverter	11/16/2021	A-16	6,600
387427	Barrington	2.03	Solar	Inverter	11/16/2021	A-16	2,233
380482	Cranston	3.84	Solar	Inverter	11/16/2021	A-16	4,224
386220	Warwick	3.80	Solar	Inverter	11/16/2021	A-16	4,180
317181	BARRINGTON	13.60	Solar	Inverter	1/4/2021	A-16	14,960
376599	Middletown	9.60	Solar	Inverter	11/16/2021	A-16	10,560
317490	Foster	13.60	Solar	Inverter	1/21/2021	A-16	14,960
370446	Pawtucket	3.80	Solar	Inverter	11/11/2021	A-16	4,180
387838	Peace Dale	6.98	Solar	Inverter	11/10/2021	A-16	7,678
379907	Providence	3.00	Solar	Inverter	11/10/2021	A-16	3,300
370325	Pawtucket	6.00	Solar	Inverter	11/10/2021	A-16	6,600
359280	Middletown	9.77	Solar	Inverter	11/10/2021	A-16	10,749
366030	North Providence	4.80	Solar	Inverter	11/10/2021	A-16	5,280
366698	Middletown	4.64	Solar	Inverter	11/10/2021	A-16	5,104
380969	Cumberland	9.80	Solar	Inverter	11/10/2021	A-16	10,780
373246	PROVIDENCE	2.64	Solar	Inverter	11/10/2021	A-16	2,904
380886	Coventry	5.00	Solar	Inverter	11/10/2021	A-16	5,500
384430	Wakefield	10.44	Solar	Inverter	11/10/2021	A-16	11,484
377640	Pawtucket	3.00	Solar	Inverter	11/10/2021	A-16	3,300
378529	Providence	3.80	Solar	Inverter	11/10/2021	A-60	4,180
378123	Hope	7.60	Solar	Inverter	11/10/2021	A-16	8,360
387811	Warwick	10.00	Solar	Inverter	11/10/2021	A-16	11,000
362889	Pawtucket	7.60	Solar	Inverter	11/9/2021	A-16	8,360
387906	Little Compton	3.80	Solar	Inverter	11/9/2021	A-16	4,180
380528	Warwick	3.80	Solar	Inverter	11/9/2021	A-16	4,180
376079	Bristol	6.24	Solar	Inverter	11/9/2021	A-16	6,864
382032	Kenyon	6.00	Solar	Inverter	11/9/2021	A-16	6,600
379856	Wakefield	1.92	Solar	Inverter	11/8/2021	A-16	2,112
368123	Tiverton	7.60	Solar	Inverter	11/8/2021	A-16	8,360
378202	Warwick	3.80	Solar	Inverter	11/8/2021	A-16	4,180
370802	Saunderstown	7.60	Solar	Inverter	11/6/2021	A-16	8,360
372826	West Warwick	4.35	Solar	Inverter	11/6/2021	A-16	4,785
362838	Smithfield	6.38	Solar	Inverter	11/6/2021	A-16	7,018
347275	Slatersville	10.00	Solar	Inverter	11/6/2021	A-16	11,000
340692	Charlestown	5.51	Solar	Inverter	11/6/2021	A-16	6,061
380986	Providence,	3.00	Solar	Inverter	11/6/2021	A-16	3,300
383814	Westerly	7.60	Solar	Inverter	11/6/2021	A-60	8,360
390294	Cranston	3.00	Solar	Inverter	11/6/2021	A-16	3,300
384371	Johnston	5.00	Solar	Inverter	11/6/2021	A-16	5,500
381137	Providence	10.00	Solar	Inverter	11/6/2021	A-16	11,000
384422	Wakefield	5.44	Solar	Inverter	11/6/2021	A-16	5,984

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
329705	providence	3.00	Solar	Inverter	11/5/2021	A-16	3,300
317819	North Kingstown	12.47	Solar	Inverter	2/10/2021	A-16	13,717
373801	Portsmouth	5.00	Battery Add-On	Inverter	11/5/2021	A-16	-
379415	Slocum	5.22	Solar	Inverter	11/4/2021	A-16	5,742
351360	Hope	7.60	Solar	Inverter	11/4/2021	A-16	8,360
369392	Tiverton	7.60	Solar	Inverter	11/4/2021	A-16	8,360
355908	Johnston	7.60	Solar	Inverter	11/4/2021	A-16	8,360
354126	Warwick	7.60	Solar	Inverter	11/4/2021	A-16	8,360
372086	Warren	2.07	Solar	Inverter	11/4/2021	A-16	2,277
318206	Portsmouth	16.00	Solar	Inverter	2/11/2021	A-16	17,600
379903	Pawtucket	5.00	Solar	Inverter	11/4/2021	A-16	5,500
377625	Cumberland	10.00	Solar	Inverter	11/4/2021	A-16	11,000
374781	Providence	3.00	Solar	Inverter	11/4/2021	A-16	3,300
359482	Riverside	7.60	Solar	Inverter	11/4/2021	A-16	8,360
366154	Pawtucket	3.60	Solar	Inverter	11/4/2021	A-16	3,960
363642	Warwick	3.00	Solar	Inverter	11/4/2021	A-16	3,300
368876	Pawtucket	5.00	Solar	Inverter	11/4/2021	A-16	5,500
368309	Pawtucket	3.80	Solar	Inverter	11/4/2021	A-16	4,180
367243	CRANSTON	5.28	Solar	Inverter	11/4/2021	A-16	5,808
380979	Cranston	6.09	Solar	Inverter	11/4/2021	A-16	6,699
379747	Newport	3.80	Solar	Inverter	11/4/2021	A-16	4,180
375608	Warwick	9.36	Solar	Inverter	11/4/2021	A-16	10,296
379532	Warwick	3.80	Solar	Inverter	11/4/2021	A-16	4,180
377384	Cranston	8.41	Solar	Inverter	11/4/2021	A-16	9,251
365608	Bristol	7.54	Solar	Inverter	11/4/2021	A-16	8,294
386957	Riverside	7.60	Solar	Inverter	11/4/2021	A-16	8,360
385786	Tiverton	5.00	Solar	Inverter	11/4/2021	A-16	5,500
384641	Providence	3.00	Solar	Inverter	11/4/2021	A-16	3,300
292819	Providence	2.40	Solar	Inverter	11/4/2021	A-16	2,640
381567	Wakefield	3.00	Solar	Inverter	11/4/2021	A-16	3,300
377128	Hope	10.00	Solar	Inverter	11/4/2021	A-16	11,000
383775	Johnston	7.60	Solar	Inverter	11/4/2021	A-16	8,360
366483	Jamestown	3.48	Solar	Inverter	11/4/2021	C-06	3,828
376665	Warren	3.00	Solar	Inverter	11/3/2021	A-16	3,300
386193	Coventry	6.00	Solar	Inverter	11/3/2021	A-16	6,600
387434	Warwick	7.60	Solar	Inverter	11/3/2021	A-16	8,360
386627	Slatersville	5.00	Solar	Inverter	11/3/2021	A-16	5,500
386597	North Kingstown	7.60	Solar	Inverter	11/3/2021	A-16	8,360
377162	Tiverton	10.44	Solar	Inverter	11/3/2021	A-16	11,484
375729	Providence	6.96	Solar	Inverter	11/3/2021	A-16	7,656
376602	Greenville	7.68	Solar	Inverter	11/3/2021	A-16	8,448
376352	Providence	5.00	Solar	Inverter	11/3/2021	A-16	5,500
370851	Charlestown	6.00	Solar	Inverter	11/2/2021	A-16	6,600
334118	Providence	7.60	Solar	Inverter	11/2/2021	A-16	8,360
354698	Glocester	3.80	Solar	Inverter	11/2/2021	A-16	4,180
375872	Providence	8.99	Solar	Inverter	11/2/2021	A-16	9,889
359144	Providence	4.80	Solar	Inverter	11/2/2021	A-16	5,280
368875	West Warwick	3.80	Solar	Inverter	11/2/2021	A-16	4,180
368731	North Providence	2.16	Solar	Inverter	11/2/2021	A-16	2,376
318961	Coventry	11.40	Solar	Inverter	1/27/2021	A-16	12,540
382165	Pawtucket	3.80	Solar	Inverter	11/2/2021	A-16	4,180
379646	Wakefield	10.00	Solar	Inverter	11/2/2021	A-16	11,000
381299	Riverside	3.00	Solar	Inverter	11/2/2021	A-16	3,300
372657	Providence	6.00	Solar	Inverter	11/2/2021	A-16	6,600
384416	Cranston	3.00	Solar	Inverter	11/2/2021	A-16	3,300
383125	Newport	10.00	Solar	Inverter	11/2/2021	A-16	11,000
386583	Middletown	5.00	Solar	Inverter	11/2/2021	A-16	5,500
382852	Cranston	3.00	Solar	Inverter	11/2/2021	A-16	3,300
381050	Cumberland	6.00	Solar	Inverter	11/2/2021	A-16	6,600
378231	Pawtucket	7.60	Solar	Inverter	11/2/2021	A-16	8,360
380671	Providence	6.00	Solar	Inverter	11/2/2021	A-16	6,600
388016	Cumberland	5.00	Solar	Inverter	11/2/2021	A-16	5,500
345197	Richmond	7.60	Solar	Inverter	11/1/2021	A-16	8,360
381138	Warwick	3.00	Solar	Inverter	10/27/2021	A-16	3,300
365623	Portsmouth	7.54	Solar	Inverter	10/27/2021	A-16	8,294
381862	Bristol	7.60	Solar	Inverter	10/27/2021	A-16	8,360
377494	East Providence	3.80	Solar	Inverter	10/27/2021	A-16	4,180
368169	Westerly	10.00	Solar	Inverter	10/27/2021	A-16	11,000
350686	Bristol	3.80	Solar	Inverter	10/27/2021	A-16	4,180
345872	Westerly	3.00	Solar	Inverter	10/27/2021	A-16	3,300
373446	Warwick	10.00	Solar	Inverter	10/27/2021	A-16	11,000
341309	Tiverton	7.92	Solar	Inverter	11/4/2021	A-16	8,712
351825	East Greenwich	7.54	Solar	Inverter	10/26/2021	A-16	8,294
357512	Warren	10.00	Solar	Inverter	10/26/2021	A-16	11,000
371810	East Greenwich	7.60	Solar	Inverter	10/26/2021	A-16	8,360
320966	Woonsocket	15.00	Solar	Inverter	3/18/2021	A-16	16,500
379938	North Kingstown	9.80	Solar	Inverter	10/26/2021	A-16	10,780
376982	Johnston	7.60	Solar	Inverter	10/26/2021	A-16	8,360
387008	Warwick	3.80	Solar	Inverter	10/26/2021	A-16	4,180
370817	Lincoln	6.00	Solar	Inverter	10/25/2021	A-16	6,600
370809	Middletown	6.00	Solar	Inverter	10/25/2021	A-16	6,600
356500	Warwick	6.00	Solar	Inverter	10/25/2021	A-16	6,600
371662	Cranston	5.00	Solar	Inverter	10/25/2021	A-16	5,500
355901	Warwick	6.00	Solar	Inverter	10/25/2021	A-16	6,600
376150	Pawtucket	3.00	Solar	Inverter	10/25/2021	A-16	3,300
376525	Warwick	6.00	Solar	Inverter	10/25/2021	A-16	6,600
371172	Providence	6.00	Solar	Inverter	10/23/2021	A-16	6,600
375012	Providence	6.00	Solar	Inverter	10/23/2021	A-16	6,600
368889	Providence	7.60	Solar	Inverter	10/23/2021	A-60	8,360
380609	North Providence	6.00	Solar	Inverter	10/23/2021	A-16	6,600
384400	Providence	5.00	Solar	Inverter	10/23/2021	A-16	5,500

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
378250	Pawtucket	6.00	Solar	Inverter	10/23/2021	A-16	6,600
381069	Johnston	3.80	Solar	Inverter	10/23/2021	A-60	4,180
364853	Providence	5.00	Solar	Inverter	10/23/2021	A-16	5,500
385938	Providence	5.00	Solar	Inverter	10/23/2021	A-16	5,500
372631	MIDDLETOWN	6.96	Solar	Inverter	10/23/2021	A-16	7,656
377704	Providence	6.00	Solar	Inverter	10/22/2021	A-16	6,600
361828	Riverside	1.74	Solar	Inverter	10/6/2021	A-16	1,914
321049	Charlestown	11.40	Solar	Inverter	1/21/2021	A-16	12,540
366365	Providence	8.99	Solar	Inverter	10/22/2021	A-16	9,889
378749	Providence	6.00	Solar	Inverter	10/22/2021	A-60	6,600
382500	Ashaway	7.68	Solar	Inverter	10/22/2021	A-16	8,446
379096	Portsmouth	3.00	Solar	Inverter	10/22/2021	A-16	3,300
375859	West Warwick	5.00	Solar	Inverter	10/22/2021	A-16	5,500
383491	Wakefield	9.86	Solar	Inverter	10/22/2021	A-16	10,846
377709	Cumberland	3.00	Solar	Inverter	10/22/2021	A-16	3,300
375271	Hope	6.00	Solar	Inverter	10/22/2021	A-16	6,600
379823	North Providence	6.00	Solar	Inverter	10/22/2021	A-16	6,600
374928	Johnston	10.00	Solar	Inverter	10/22/2021	A-16	11,000
371256	Pawtucket	5.00	Solar	Inverter	10/21/2021	A-16	5,500
371782	Pawtucket	5.00	Solar	Inverter	10/21/2021	A-16	5,500
374281	Charlestown	10.00	Solar	Inverter	10/21/2021	A-16	11,000
372330	Warwick	6.00	Solar	Inverter	10/21/2021	A-16	6,600
372035	Portsmouth	5.80	Solar	Inverter	10/21/2021	A-16	6,380
377984	Cumberland	7.60	Solar	Inverter	10/21/2021	A-16	8,360
382298	Pawtucket	6.00	Solar	Inverter	10/21/2021	A-60	6,600
376132	Cranston	3.00	Solar	Inverter	10/20/2021	A-16	3,300
361912	Woonsocket	8.16	Solar	Inverter	10/20/2021	A-16	8,976
303097	Woonsocket	7.60	Solar	Inverter	10/20/2021	A-16	8,360
367217	Cranston	7.60	Solar	Inverter	10/20/2021	A-16	8,360
374438	Riverside	6.00	Solar	Inverter	10/20/2021	A-16	6,600
372863	Cranston	2.90	Solar	Inverter	10/20/2021	A-16	3,190
372808	Warwick	7.60	Solar	Inverter	10/20/2021	A-16	8,360
372862	Cumberland	2.32	Solar	Inverter	10/20/2021	A-16	2,552
384501	Cranston	3.80	Solar	Inverter	10/20/2021	A-16	4,180
386911	Cranston	3.00	Solar	Inverter	10/20/2021	A-16	3,300
353940	Pawtucket	7.60	Solar	Inverter	10/19/2021	A-16	8,360
370245	Coventry	7.60	Solar	Inverter	10/19/2021	A-16	8,360
359100	Pawtucket	3.80	Solar	Inverter	10/19/2021	A-16	4,180
376838	Portsmouth	4.93	Solar	Inverter	10/19/2021	A-16	5,423
383153	Newport	6.00	Solar	Inverter	10/19/2021	A-16	6,600
322477	West Kingston	11.40	Solar	Inverter	1/21/2021	A-16	12,540
364861	North Providence	6.00	Solar	Inverter	10/18/2021	A-16	6,600
350049	Pawtucket	5.00	Solar	Inverter	10/16/2021	A-16	5,500
359933	Westerly	6.00	Solar	Inverter	10/16/2021	A-16	6,600
353009	Charlestown	3.84	Solar	Inverter	10/16/2021	A-16	4,224
372150	West Warwick	5.00	Solar	Inverter	10/16/2021	A-16	5,500
365615	Adamsville	6.38	Solar	Inverter	10/16/2021	A-16	7,018
366532	Lincoln	7.60	Solar	Inverter	10/16/2021	A-16	8,360
375428	Coventry	7.60	Solar	Inverter	10/15/2021	A-16	8,360
374803	Manville	7.60	Solar	Inverter	10/15/2021	A-60	8,360
379676	Coventry	7.60	Solar	Inverter	10/15/2021	A-60	8,360
379689	Providence	3.00	Solar	Inverter	10/14/2021	A-16	3,300
329256	Providence	3.80	Solar	Inverter	10/14/2021	A-16	4,180
361764	Pawtucket	3.80	Solar	Inverter	10/14/2021	A-16	4,180
380521	Providence	5.00	Solar	Inverter	10/14/2021	A-16	5,500
372955	Providence	6.00	Solar	Inverter	10/14/2021	A-16	6,600
364624	West Warwick	5.00	Solar	Inverter	10/13/2021	A-16	5,500
366693	Warwick	7.60	Solar	Inverter	10/13/2021	A-16	8,360
378424	Riverside	5.00	Solar	Inverter	10/13/2021	A-16	5,500
330029	Exeter	7.60	Solar	Inverter	10/21/2021	A-16	8,360
381026	Providence	3.00	Solar	Inverter	10/11/2021	A-16	3,300
353303	Coventry	6.00	Solar	Inverter	10/9/2021	A-16	6,600
370971	Pawtucket	5.00	Solar	Inverter	10/9/2021	A-16	5,500
362187	North Kingston	7.20	Solar	Inverter	10/9/2021	A-16	7,920
372381	Exeter	6.67	Solar	Inverter	10/9/2021	A-16	7,337
382316	Johnston	3.80	Solar	Inverter	10/9/2021	A-16	4,180
378222	Cumberland	6.00	Solar	Inverter	10/9/2021	A-16	6,600
370105	Little Compton	3.80	Solar	Inverter	10/8/2021	A-16	4,180
371006	Woonsocket	6.00	Solar	Inverter	10/8/2021	A-16	6,600
369061	Providence	3.00	Solar	Inverter	10/8/2021	A-16	3,300
360554	Wakefield	6.00	Solar	Inverter	10/8/2021	A-16	6,600
368237	Pawtucket	3.80	Solar	Inverter	10/8/2021	A-16	4,180
365057	Cumberland	10.00	Solar	Inverter	10/8/2021	A-16	11,000
372794	Cumberland	3.80	Solar	Inverter	10/8/2021	A-16	4,180
372850	North Providence	6.67	Solar	Inverter	10/8/2021	A-16	7,337
373043	Warwick	6.00	Solar	Inverter	10/8/2021	A-16	6,600
379637	Cranston	5.00	Solar	Inverter	10/8/2021	A-16	5,500
375571	West Warwick	10.44	Solar	Inverter	10/8/2021	A-16	11,484
376612	Providence	10.00	Solar	Inverter	10/8/2021	A-60	11,000
366179	North Kingstown	6.72	Solar	Inverter	10/8/2021	A-16	7,392
368240	Warwick	4.64	Solar	Inverter	10/8/2021	A-16	5,104
375875	Providence	6.00	Solar	Inverter	10/8/2021	A-16	6,600
346991	Narragansett	6.00	Solar	Inverter	10/8/2021	A-16	6,600
373423	Cumberland	7.60	Solar	Inverter	10/7/2021	A-16	8,360
366723	North Kingstown	4.35	Solar	Inverter	10/7/2021	A-16	4,785
372763	Warwick	10.00	Solar	Inverter	10/7/2021	A-16	11,000
376921	Warwick	5.00	Solar	Inverter	10/7/2021	A-16	5,500
379711	North Kingstown	3.36	Solar	Inverter	10/6/2021	A-16	3,696
375801	Pawtucket	3.00	Solar	Inverter	10/6/2021	A-16	3,300
323495	Warren	11.40	Solar	Inverter	1/14/2021	A-16	12,540
371499	North Scituate	7.60	Solar	Inverter	10/6/2021	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
374698	Warwick	6.00	Solar	Inverter	10/6/2021	A-16	6,600
373455	Warwick	3.00	Solar	Inverter	10/6/2021	A-16	3,300
379323	North Kingstown	7.60	Solar	Inverter	10/6/2021	A-16	8,360
347651	GLENDALE	3.80	Solar	Inverter	10/6/2021	A-16	4,180
356898	Little Compton	6.09	Solar	Inverter	10/6/2021	A-16	6,699
360728	Warren	7.60	Solar	Inverter	10/6/2021	A-16	8,360
359376	West Warwick	7.60	Solar	Inverter	10/6/2021	A-16	8,360
370797	Westerly	6.00	Solar	Inverter	10/6/2021	A-16	6,600
371987	Middletown	5.00	Solar	Inverter	10/6/2021	A-16	5,500
368736	East Providence	5.00	Solar	Inverter	10/6/2021	A-16	5,500
376084	Chepachet	3.00	Solar	Inverter	10/6/2021	A-16	3,300
379285	Cranston	5.00	Solar	Inverter	10/6/2021	A-16	5,500
368785	Providence	10.00	Solar	Inverter	10/6/2021	A-16	11,000
375597	Woonsocket	6.00	Solar	Inverter	10/6/2021	A-16	6,600
375609	Rumford	3.80	Solar	Inverter	10/6/2021	A-16	4,180
354372	Providence	7.60	Solar	Inverter	10/5/2021	A-16	8,360
373613	Esmond	7.60	Solar	Inverter	10/14/2021	A-16	8,360
373225	Johnston	5.00	Solar	Inverter	10/5/2021	A-16	5,500
367310	Jamestown	6.09	Solar	Inverter	10/5/2021	A-16	6,699
379720	Pawtucket	3.19	Solar	Inverter	10/5/2021	A-16	3,509
351974	Narragansett	7.60	Solar	Inverter	11/2/2021	A-16	8,360
372156	Riverside	6.00	Solar	Inverter	10/4/2021	A-16	6,600
367133	Providence	2.03	Solar	Inverter	10/4/2021	A-16	2,233
374926	North Providence	3.80	Solar	Inverter	10/4/2021	A-16	4,180
376697	Narragansett	3.80	Solar	Inverter	10/4/2021	A-16	4,180
375430	Providence	5.00	Solar	Inverter	10/4/2021	A-60	5,500
376461	Riverside	5.00	Solar	Inverter	10/2/2021	A-60	5,500
358254	Warwick	6.96	Solar	Inverter	10/1/2021	A-16	7,656
365157	Cranston	3.80	Solar	Inverter	10/1/2021	A-16	4,180
373477	East Providence	5.00	Solar	Inverter	10/1/2021	A-16	5,500
369442	East Providence	6.00	Solar	Inverter	9/30/2021	A-16	6,600
354277	Bristol	4.93	Solar	Inverter	9/30/2021	A-16	5,423
375759	Narragansett	4.64	Solar	Inverter	9/30/2021	A-16	5,104
375031	Providence	3.00	Solar	Inverter	9/30/2021	A-16	3,300
370965	Providence	10.00	Solar	Inverter	9/30/2021	A-60	11,000
359316	East Providence	5.00	Solar	Inverter	9/30/2021	A-16	5,499
370659	NORTH KINGSTOWN	9.28	Solar	Inverter	9/30/2021	A-16	10,208
362709	Rumford	7.60	Solar	Inverter	9/30/2021	A-16	8,360
367265	Tiverton	7.60	Solar	Inverter	9/30/2021	A-16	8,360
372810	Pawtucket	3.80	Solar	Inverter	9/30/2021	A-16	4,180
376261	Warwick	3.80	Solar	Inverter	9/30/2021	A-16	4,180
374857	Cranston	3.80	Solar	Inverter	9/30/2021	A-16	4,180
378322	Providence	3.80	Solar	Inverter	9/30/2021	A-16	4,180
366153	Westerly	6.00	Solar	Inverter	9/30/2021	A-16	6,600
375850	Johnston	6.00	Solar	Inverter	9/30/2021	A-16	6,600
368878	Warwick	6.00	Solar	Inverter	9/29/2021	A-16	6,600
377502	Central Falls	7.60	Solar	Inverter	9/29/2021	A-16	8,360
377018	Pawtucket	7.60	Solar	Inverter	9/29/2021	A-16	8,360
364781	Providence	3.00	Solar	Inverter	9/28/2021	A-16	3,300
375372	Cranston	5.00	Solar	Inverter	9/28/2021	A-16	5,500
324085	Charlestown	13.34	Solar	Inverter	4/20/2021	C-06	14,674
373257	Riverside	3.00	Solar	Inverter	9/28/2021	A-16	3,300
377578	Riverside	6.00	Solar	Inverter	9/28/2021	A-16	6,600
376458	MIDDLETOWN	3.80	Solar	Inverter	9/28/2021	A-60	4,180
373895	Westerly	5.00	Solar	Inverter	9/28/2021	A-16	5,500
348663	Woonsocket	7.60	Solar	Inverter	9/27/2021	A-16	8,360
370822	Cranston	6.00	Solar	Inverter	9/27/2021	A-16	6,600
374262	Cranston	5.00	Solar	Inverter	9/27/2021	A-16	5,500
365108	Lincoln	5.76	Solar	Inverter	9/27/2021	A-16	6,336
374771	Cumberland	5.00	Solar	Inverter	9/25/2021	A-16	5,500
370546	Charlestown	10.00	Solar	Inverter	9/25/2021	A-16	11,000
374405	Westerly	7.60	Solar	Inverter	9/25/2021	A-16	8,360
374509	Johnston	6.00	Solar	Inverter	9/25/2021	A-16	6,600
375867	North Smithfield	10.00	Solar	Inverter	9/25/2021	A-16	11,000
377097	Wyoming	10.00	Solar	Inverter	9/25/2021	A-16	11,000
378232	Pawtucket	3.80	Solar	Inverter	9/25/2021	A-60	4,180
310640	East Greenwich	3.80	Solar	Inverter	9/25/2021	A-16	4,180
374817	Coventry	10.00	Solar	Inverter	9/24/2021	A-16	11,000
379655	North Kingstown	5.00	Solar	Inverter	9/22/2021	A-16	5,500
357117	Rumford	9.60	Solar	Inverter	9/22/2021	A-16	10,560
371491	Pawtucket	3.48	Solar	Inverter	9/22/2021	A-16	3,828
371312	Pawtucket	5.00	Solar	Inverter	9/22/2021	A-16	5,500
372565	Providence	7.60	Solar	Inverter	9/22/2021	A-16	8,360
350968	Riverside	6.96	Solar	Inverter	9/22/2021	A-16	7,656
369367	Providence	3.48	Solar	Inverter	9/22/2021	A-16	3,828
358996	Pawtucket	5.00	Solar	Inverter	9/22/2021	A-16	5,500
371937	Middletown	4.08	Solar	Inverter	9/22/2021	A-16	4,488
367145	Providence	2.03	Solar	Inverter	9/22/2021	A-16	2,233
372837	Providence	5.00	Solar	Inverter	9/22/2021	A-16	5,500
374427	West Warwick	6.00	Solar	Inverter	9/22/2021	A-16	6,600
376061	Warwick	7.60	Solar	Inverter	9/22/2021	A-16	8,360
376464	CHARLESTOWN	5.00	Solar	Inverter	9/22/2021	A-16	5,500
368416	WAKEFIELD	5.04	Solar	Inverter	9/22/2021	A-16	5,544
375204	Rumford	6.00	Solar	Inverter	9/22/2021	A-16	6,600
336880	Pawtucket	6.00	Solar	Inverter	9/21/2021	A-60	6,600
360088	Pawtucket	6.00	Solar	Inverter	9/21/2021	A-16	6,600
366665	Central Falls	3.00	Solar	Inverter	9/21/2021	A-16	3,300
343620	North Providence	3.00	Solar	Inverter	9/21/2021	A-16	3,300
378214	Providence	5.00	Solar	Inverter	9/21/2021	A-16	5,500
378325	Middletown	3.00	Solar	Inverter	9/20/2021	A-16	3,300
361048	Providence	3.80	Solar	Inverter	9/20/2021	A-16	4,180

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
374058	Providence	5.00	Solar	Inverter	9/20/2021	A-16	5,500
368893	Johnston	3.84	Solar	Inverter	9/20/2021	A-16	4,224
373972	Hope Valley	10.00	Solar	Inverter	9/20/2021	A-16	11,000
370649	NORTH KINGSTOWN	6.72	Solar	Inverter	9/20/2021	A-16	7,392
361128	Providence	6.00	Solar	Inverter	9/20/2021	A-16	6,600
372161	Providence	3.80	Solar	Inverter	9/20/2021	A-16	4,180
364846	Providence	3.80	Solar	Inverter	9/20/2021	A-16	4,180
368746	Coventry	6.00	Solar	Inverter	9/20/2021	A-16	6,600
373372	Middletown	6.67	Solar	Inverter	9/20/2021	A-16	7,337
375838	Pawtucket	5.00	Solar	Inverter	9/20/2021	A-16	5,500
375533	Coventry	11.28	Solar	Inverter	9/20/2021	A-16	12,408
378256	Providence	5.00	Solar	Inverter	9/20/2021	A-16	5,500
351784	Providence	7.60	Solar	Inverter	9/18/2021	A-16	8,360
371484	Providence	5.00	Solar	Inverter	9/18/2021	A-16	5,500
348180	Central Falls	3.80	Solar	Inverter	9/18/2021	A-60	4,180
371514	Providence	7.60	Solar	Inverter	9/18/2021	A-16	8,360
373338	Cranston	3.80	Solar	Inverter	9/18/2021	A-16	4,180
377484	Esmond	3.80	Solar	Inverter	9/18/2021	A-16	4,180
374688	North Providence	5.00	Solar	Inverter	9/18/2021	A-60	5,500
370865	Cranston	6.00	Solar	Inverter	9/18/2021	A-16	6,600
376503	Providence	10.00	Solar	Inverter	9/18/2021	A-16	11,000
372143	Rumford	3.80	Solar	Inverter	9/17/2021	A-16	4,180
374969	Bristol	7.60	Solar	Inverter	9/17/2021	A-16	8,360
369873	Barrington	9.29	Solar	Inverter	9/15/2021	A-16	10,214
370091	Coventry	6.00	Solar	Inverter	9/15/2021	A-16	6,600
325982	Warwick	11.40	Solar	Inverter	7/16/2021	A-60	12,540
365147	Johnston	10.00	Solar	Inverter	9/15/2021	A-16	11,000
376694	Exeter	10.00	Solar	Inverter	9/15/2021	A-16	11,000
370111	Cranston	3.80	Solar	Inverter	9/14/2021	A-16	4,180
366563	Exeter	9.86	Solar	Inverter	9/13/2021	A-16	10,846
375807	Portsmouth	5.00	Solar	Inverter	9/13/2021	A-16	5,500
361365	Bristol	5.00	Solar	Inverter	9/11/2021	A-16	5,500
358951	West Warwick	3.80	Solar	Inverter	9/11/2021	A-16	4,180
364371	Westerly	10.00	Solar	Inverter	9/11/2021	A-16	11,000
370426	North Scituate	5.00	Solar	Inverter	9/11/2021	A-16	5,500
348174	PROVIDENCE	4.80	Solar	Inverter	9/11/2021	A-16	5,280
371282	West Warwick	6.00	Solar	Inverter	9/11/2021	A-16	6,600
373622	Westerly	6.00	Solar	Inverter	9/11/2021	A-16	6,600
343280	Warwick	3.84	Solar	Inverter	9/11/2021	A-16	4,224
329165	Lincoln	3.80	Solar	Inverter	9/11/2021	A-16	4,180
361908	Woonsocket	6.00	Solar	Inverter	9/11/2021	A-16	6,600
367915	Chepachet	10.00	Solar	Inverter	9/11/2021	A-16	11,000
368897	Providence	6.00	Solar	Inverter	9/11/2021	A-16	6,600
368854	Bristol	10.00	Solar	Inverter	9/11/2021	A-16	11,000
368505	Pawtucket	3.80	Solar	Inverter	9/13/2021	A-16	4,180
372834	Warwick	6.00	Solar	Inverter	9/13/2021	A-16	6,600
365869	Pawtucket	5.00	Solar	Inverter	9/13/2021	A-16	5,500
361090	West Greenwich	9.80	Solar	Inverter	9/13/2021	A-16	10,780
361398	East Greenwich	9.36	Solar	Inverter	9/13/2021	A-16	10,296
359966	Johnston	7.60	Solar	Inverter	9/10/2021	A-16	8,360
369641	Wakefield	3.80	Solar	Inverter	9/10/2021	A-16	4,180
329813	Providence	6.48	Solar	Inverter	9/13/2021	A-60	7,128
365924	Wakefield	1.74	Solar	Inverter	9/13/2021	A-16	1,914
366469	Westerly	3.80	Solar	Inverter	9/13/2021	A-16	4,180
367602	Cranston	3.00	Solar	Inverter	9/13/2021	A-60	3,300
365896	Wakefield	9.28	Solar	Inverter	9/10/2021	A-16	10,208
372397	Wakefield	7.68	Solar	Inverter	9/13/2021	A-16	8,446
368401	GREENVILLE	2.88	Solar	Inverter	9/10/2021	A-16	3,168
366847	Cumberland	3.80	Solar	Inverter	9/10/2021	A-16	4,180
366889	West Kingston	7.60	Solar	Inverter	9/13/2021	A-16	8,360
366999	North Providence	7.60	Solar	Inverter	9/13/2021	A-16	8,360
369103	Warwick	3.00	Solar	Inverter	9/13/2021	A-16	3,300
330493	Cranston	7.60	Solar	Inverter	9/20/2021	A-16	8,360
348245	Providence	7.60	Solar	Inverter	9/9/2021	A-60	8,360
368161	Westerly	5.00	Solar	Inverter	9/9/2021	A-16	5,500
365790	Providence	7.60	Solar	Inverter	9/9/2021	A-60	8,360
376048	Newport	2.03	Solar	Inverter	9/9/2021	A-16	2,233
374442	Providence	3.80	Solar	Inverter	9/9/2021	A-16	4,180
366129	Providence	5.00	Solar	Inverter	9/9/2021	A-16	5,500
357290	Johnston	7.60	Solar	Inverter	9/8/2021	A-16	8,360
358356	West Warwick	6.00	Solar	Inverter	9/8/2021	A-16	6,600
326478	Cranston	11.40	Solar	Inverter	1/16/2021	A-16	12,540
352758	Warwick	7.60	Solar	Inverter	9/8/2021	A-60	8,360
365119	Bristol	6.00	Solar	Inverter	9/8/2021	A-16	6,600
366951	North Kingstown	5.00	Solar	Inverter	9/8/2021	A-16	5,500
368403	Warwick	6.00	Solar	Inverter	9/8/2021	A-16	6,600
372429	Woonsocket	5.00	Solar	Inverter	9/8/2021	A-16	5,500
374051	Johnston	3.80	Solar	Inverter	9/8/2021	A-16	4,180
366649	North Providence	6.00	Solar	Inverter	9/8/2021	A-16	6,600
373099	Cranston	6.00	Solar	Inverter	9/8/2021	A-16	6,600
343399	Cumberland	3.80	Solar	Inverter	9/7/2021	A-16	4,180
349336	Cumberland	10.00	Solar	Inverter	9/3/2021	C-06	11,000
371117	Providence	3.80	Solar	Inverter	9/3/2021	A-16	4,180
371325	Cranston	6.00	Solar	Inverter	9/3/2021	A-16	6,600
371646	Riverside	3.00	Solar	Inverter	9/3/2021	A-16	3,300
359162	Providence	3.80	Solar	Inverter	9/3/2021	A-16	4,180
362410	SAUNDERSTOWN	6.00	Solar	Inverter	9/3/2021	A-16	6,600
362845	Warren	7.60	Solar	Inverter	9/3/2021	A-16	8,360
366670	Tiverton	10.00	Solar	Inverter	9/3/2021	A-16	11,000
364609	Jamestown	3.77	Solar	Inverter	9/3/2021	A-16	4,147
367962	Woonsocket	5.00	Solar	Inverter	9/3/2021	A-16	5,500

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
367067	Cranston	7.60	Solar	Inverter	9/3/2021	A-16	8,360
372584	Providence	5.00	Solar	Inverter	9/2/2021	A-60	5,500
304425	Bristol	5.00	Battery Add-On	Inverter	9/2/2021	A-16	-
341159	ASHAWAY	7.60	Solar	Inverter	9/2/2021	A-16	8,360
369510	Shannock	7.60	Solar	Inverter	8/31/2021	A-16	8,360
366213	West Warwick	3.00	Solar	Inverter	8/31/2021	A-16	3,300
364821	Providence	3.80	Solar	Inverter	8/30/2021	A-16	4,180
358978	Central Falls	7.60	Solar	Inverter	8/30/2021	A-16	8,360
370668	Providence	5.00	Solar	Inverter	8/30/2021	A-16	5,500
364043	Providence	3.80	Solar	Inverter	8/30/2021	A-16	4,180
367929	Providence	8.70	Solar	Inverter	8/30/2021	A-16	9,570
326570	North Providence	11.40	Solar	Inverter	2/11/2021	A-16	12,540
372329	Cranston	7.60	Solar	Inverter	8/30/2021	A-16	8,360
372680	Providence	6.00	Solar	Inverter	8/30/2021	A-16	6,600
377487	ESMOND	7.60	Solar	Inverter	8/30/2021	A-16	8,360
364649	Providence	3.80	Solar	Inverter	8/28/2021	A-16	4,180
327408	Little Compton	11.40	Solar	Inverter	1/15/2021	A-16	12,540
330362	Glocester	10.00	Solar	Inverter	9/2/2021	A-16	11,000
288179	Scituate	6.00	Solar	Inverter	8/27/2021	A-16	6,600
354368	Pawtucket	3.80	Solar	Inverter	8/27/2021	A-16	4,180
369944	Narragansett	6.00	Solar	Inverter	8/27/2021	A-16	6,600
361386	Newport	5.00	Solar	Inverter	8/27/2021	A-16	5,500
362614	Weterly	5.00	Solar	Inverter	8/27/2021	A-16	5,500
369233	Cranston	7.60	Solar	Inverter	8/26/2021	A-60	8,360
370285	Warwick	10.00	Solar	Inverter	8/26/2021	A-16	11,000
371644	Providence	10.00	Solar	Inverter	8/26/2021	A-16	11,000
372024	Pawtucket	5.00	Solar	Inverter	8/26/2021	A-16	5,500
347302	South Kingstown	8.12	Solar	Inverter	8/26/2021	A-16	8,932
352425	Pawtucket	6.00	Solar	Inverter	8/26/2021	A-16	6,600
356925	PAWTUCKET	6.00	Solar	Inverter	8/26/2021	A-16	6,600
360376	Narragansett	3.80	Solar	Inverter	8/26/2021	A-16	4,180
365882	Bradford	3.00	Solar	Inverter	8/26/2021	A-16	3,300
367777	Providence	5.00	Solar	Inverter	8/26/2021	A-16	5,500
368192	Pawtucket	3.00	Solar	Inverter	8/26/2021	A-16	3,300
366671	Johnston	3.00	Solar	Inverter	8/26/2021	A-16	3,300
367970	Pawtucket	3.48	Solar	Inverter	8/26/2021	A-16	3,828
344725	East Greenwich	3.80	Solar	Inverter	8/26/2021	A-16	4,180
340855	NORTH SMITHFIELD	7.60	Solar	Inverter	8/26/2021	A-16	8,360
365447	Pawtucket	4.80	Solar	Inverter	8/26/2021	A-16	5,280
361888	Woonsocket	3.80	Solar	Inverter	8/25/2021	A-16	4,180
365446	Lincoln	7.20	Solar	Inverter	8/25/2021	A-16	7,920
369493	Cumberland	6.00	Solar	Inverter	8/25/2021	A-16	6,600
369589	Pawtucket	3.80	Solar	Inverter	8/25/2021	A-16	4,180
327812	WARREN	11.40	Solar	Inverter	3/5/2021	A-16	12,540
370419	Cumberland	5.00	Solar	Inverter	8/25/2021	A-16	5,500
348716	Coventry	7.60	Solar	Inverter	8/25/2021	A-16	8,360
360653	South Kingstown	8.12	Solar	Inverter	8/25/2021	A-16	8,932
363522	Woonsocket	3.00	Solar	Inverter	8/25/2021	A-16	3,300
367062	West Warwick	5.00	Solar	Inverter	8/25/2021	A-16	5,500
343731	East Greenwich	7.60	Solar	Inverter	8/25/2021	A-16	8,360
364457	West Kingston	7.60	Solar	Inverter	8/25/2021	A-16	8,360
329560	Kingstown	7.60	Solar	Inverter	8/21/2021	A-16	8,360
356838	Peace Dale	6.00	Solar	Inverter	8/21/2021	A-16	6,600
353494	Greenville	4.64	Solar	Inverter	8/20/2021	A-16	5,104
353707	Hope	3.80	Solar	Inverter	8/20/2021	A-16	4,180
369135	Cranston	6.00	Solar	Inverter	8/20/2021	A-16	6,600
362161	Barrington	5.51	Solar	Inverter	8/20/2021	A-16	6,061
362664	Tiverton	5.00	Solar	Inverter	8/20/2021	A-16	5,500
358741	Providence	10.00	Solar	Inverter	8/20/2021	A-16	11,000
359642	Providence	5.28	Solar	Inverter	8/20/2021	A-16	5,808
362692	Cranston	6.00	Solar	Inverter	8/20/2021	A-16	6,600
366358	Providence	3.00	Solar	Inverter	8/20/2021	A-16	3,300
366369	Johnston	6.00	Solar	Inverter	8/20/2021	A-16	6,600
368989	Hope Valley	3.80	Solar	Inverter	8/20/2021	A-16	4,180
364539	Newport	7.54	Solar	Inverter	8/20/2021	A-16	8,294
350832	North Smithfield	6.00	Solar	Inverter	8/20/2021	A-16	6,600
370025	Warren	3.80	Solar	Inverter	8/19/2021	A-16	4,180
356108	Lincoln	5.52	Solar	Inverter	8/19/2021	A-16	6,072
372522	West Kingston	10.00	Solar	Inverter	8/19/2021	A-16	11,000
329013	Peace Dale	15.00	Solar	Inverter	1/16/2021	A-16	16,500
362012	Bristol	1.74	Solar	Inverter	8/19/2021	A-16	1,914
343088	Middletown	6.24	Solar	Inverter	8/18/2021	A-16	6,864
352704	Saunderstown	7.60	Solar	Inverter	8/18/2021	A-16	8,360
351327	Riverside	3.80	Solar	Inverter	8/17/2021	A-60	4,180
372999	Pawtucket	3.80	Solar	Inverter	8/17/2021	A-16	4,180
366861	Cumberland	7.60	Solar	Inverter	8/17/2021	A-16	8,360
350555	Jamestown	10.44	Solar	Inverter	8/14/2021	A-16	11,484
360147	Providence	5.00	Solar	Inverter	8/14/2021	A-16	5,500
366984	West Warwick	3.80	Solar	Inverter	8/14/2021	A-16	4,180
369104	Cranston	6.00	Solar	Inverter	8/14/2021	A-16	6,600
360165	Warwick	6.00	Solar	Inverter	8/13/2021	A-60	6,600
368176	Pawtucket	5.00	Solar	Inverter	8/13/2021	A-16	5,500
345213	Little Compton	10.00	Solar	Inverter	8/13/2021	A-16	11,000
361372	Tiverton	7.60	Solar	Inverter	8/12/2021	A-16	8,360
362633	Cumberland	5.28	Solar	Inverter	8/12/2021	A-16	5,808
322737	North Providence	6.00	Solar	Inverter	8/12/2021	A-16	6,600
370120	Providence	3.80	Solar	Inverter	8/12/2021	A-16	4,180
356305	Newport	3.00	Solar	Inverter	8/12/2021	A-16	3,300
370210	Warwick	5.00	Solar	Inverter	8/12/2021	A-16	5,500
327409	PROVIDENCE	7.60	Solar	Inverter	8/12/2021	A-60	8,360
358531	Providence	6.00	Solar	Inverter	8/12/2021	A-16	6,600

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
334966	Providence	5.00	Solar	Inverter	8/12/2021	A-16	5,500
358075	Barrington	10.15	Solar	Inverter	8/12/2021	A-16	11,165
358402	North Providence	7.60	Solar	Inverter	8/12/2021	A-16	8,360
364027	Providence	5.00	Solar	Inverter	8/12/2021	A-16	5,500
362905	Bristol	6.00	Solar	Inverter	8/12/2021	A-16	6,600
351677	Providence	3.80	Solar	Inverter	8/12/2021	A-16	4,180
329784	Bristol	15.00	Solar	Inverter	11/10/2021	A-16	16,500
340776	WEST WARWICK	7.60	Solar	Inverter	8/12/2021	A-16	8,360
341009	East Greenwich	10.00	Solar	Inverter	8/12/2021	A-16	11,000
363995	Bristol	3.80	Solar	Inverter	8/12/2021	A-16	4,180
361077	Ashaway	10.00	Solar	Inverter	8/9/2021	A-16	11,000
366062	Johnston	6.72	Solar	Inverter	8/9/2021	A-16	7,392
359281	North Providence	3.80	Solar	Inverter	8/8/2021	A-16	4,180
364329	Westerly	3.80	Solar	Inverter	8/8/2021	A-16	4,180
362977	Cumberland	6.00	Solar	Inverter	8/7/2021	A-16	6,600
369237	North Providence	3.80	Solar	Inverter	8/7/2021	A-16	4,180
370123	Newport	10.00	Solar	Inverter	8/7/2021	A-16	11,000
370260	Cranston	6.00	Solar	Inverter	8/7/2021	A-16	6,600
359300	Pawtucket	6.00	Solar	Inverter	8/7/2021	A-16	6,600
329030	Tiverton	7.60	Solar	Inverter	8/7/2021	A-16	8,360
361388	Charlestown	5.00	Solar	Inverter	8/7/2021	A-16	5,500
349075	Pawtucket	6.00	Solar	Inverter	8/7/2021	A-16	6,600
358457	Westerly	7.60	Solar	Inverter	8/7/2021	A-16	8,360
367270	Newport	9.12	Solar	Inverter	8/7/2021	A-16	10,032
351281	West Warwick	3.00	Solar	Inverter	8/5/2021	A-16	3,300
348765	Pawtucket	7.20	Solar	Inverter	8/5/2021	A-16	7,920
356105	Pawtucket	2.64	Solar	Inverter	8/5/2021	A-16	2,904
361093	Middletown	6.96	Solar	Inverter	8/5/2021	C-06	7,656
338139	Lincoln	5.76	Solar	Inverter	8/5/2021	A-16	6,336
362011	Cumberland	10.00	Solar	Inverter	8/5/2021	A-16	11,000
358388	Riverside	7.60	Solar	Inverter	8/5/2021	A-16	8,360
330454	East Greenwich	20.00	Solar	Inverter	9/1/2021	A-16	22,000
312370	Barrington	2.32	Solar	Inverter	8/5/2021	C-06	2,552
347119	Tiverton	7.60	Solar	Inverter	8/5/2021	A-16	8,360
350500	Portsmouth	7.54	Solar	Inverter	8/4/2021	A-16	8,294
356834	Carolina	6.69	Solar	Inverter	8/4/2021	A-16	7,359
324287	Coventry	3.80	Solar	Inverter	8/4/2021	A-16	4,180
357439	CUMBERLAND	6.00	Solar	Inverter	8/4/2021	A-16	6,600
347474	Ashaway	4.80	Solar	Inverter	8/4/2021	A-16	5,280
362034	Johnston	5.00	Solar	Inverter	8/4/2021	A-16	5,500
364092	Warwick	6.00	Solar	Inverter	8/4/2021	A-16	6,600
367949	Westerly	6.00	Solar	Inverter	8/4/2021	A-16	6,600
366350	Pawtucket	6.00	Solar	Inverter	8/4/2021	A-16	6,600
362896	Johnston	7.60	Solar	Inverter	8/4/2021	A-16	8,360
366523	Scituate	5.00	Solar	Inverter	8/4/2021	A-16	5,500
367834	Central Falls	3.00	Solar	Inverter	8/4/2021	A-60	3,300
349765	Central Falls	6.00	Solar	Inverter	8/4/2021	A-16	6,600
333079	Cranston	12.00	Solar	Inverter	5/7/2021	A-16	13,200
362694	East Providence	3.00	Solar	Inverter	8/3/2021	A-16	3,300
356754	Wakefield	7.60	Solar	Inverter	8/3/2021	A-16	8,360
353711	Pawtucket	9.60	Solar	Inverter	8/3/2021	A-16	10,560
359043	Tiverton	5.00	Solar	Inverter	8/3/2021	A-16	5,500
363459	Barrington	7.60	Solar	Inverter	8/3/2021	A-16	8,360
361363	Bristol	10.00	Solar	Inverter	8/3/2021	A-16	11,000
363512	Pawtucket	5.76	Solar	Inverter	8/3/2021	A-16	6,336
338725	Providence	3.00	Solar	Inverter	8/3/2021	A-16	3,300
360600	Richmond	4.80	Solar	Inverter	8/3/2021	A-16	5,280
360654	East Greenwich	11.17	Solar	Inverter	8/3/2021	A-16	12,285
362119	Bristol	3.00	Solar	Inverter	8/3/2021	A-16	3,300
365104	Woonsocket	7.60	Solar	Inverter	8/3/2021	A-16	8,360
364348	Warwick	7.60	Solar	Inverter	8/3/2021	A-16	8,360
366719	Cumberland	5.00	Solar	Inverter	8/3/2021	A-16	5,500
366828	Rumford	3.00	Solar	Inverter	8/3/2021	A-16	3,300
349942	Woonsocket	6.72	Solar	Inverter	8/3/2021	A-16	7,392
333563	Portsmouth	11.52	Solar	Inverter	4/1/2021	A-16	12,672
364414	West Warwick	5.00	Solar	Inverter	8/2/2021	A-16	5,500
365739	Cumberland	6.00	Solar	Inverter	8/2/2021	A-16	6,600
354090	Manville	9.60	Solar	Inverter	7/31/2021	A-16	10,560
365049	Warwick	6.00	Solar	Inverter	7/31/2021	A-16	6,600
353141	Warren	7.60	Solar	Inverter	7/31/2021	A-16	8,360
355378	Cranston	5.76	Solar	Inverter	7/30/2021	A-16	6,336
368919	Providence	7.25	Solar	Inverter	7/30/2021	A-16	7,975
363494	Warwick	3.80	Solar	Inverter	7/30/2021	A-16	4,180
361523	Little Compton	6.00	Solar	Inverter	7/30/2021	A-16	6,600
367990	Cumberland	5.00	Solar	Inverter	7/30/2021	A-16	5,500
351372	PAWTUCKET	3.80	Solar	Inverter	7/30/2021	A-16	4,180
358644	Cumberland	5.76	Solar	Inverter	7/29/2021	A-16	6,336
359044	Wakefield	8.41	Solar	Inverter	7/29/2021	A-16	9,251
359463	Coventry	9.80	Solar	Inverter	7/28/2021	A-16	10,780
325198	PAWTUCKET	3.80	Solar	Inverter	7/28/2021	A-16	4,180
351026	North Kingstown	3.80	Solar	Inverter	7/28/2021	A-16	4,180
357115	Providence	3.80	Solar	Inverter	7/28/2021	A-16	4,180
358722	Providence	5.00	Solar	Inverter	7/28/2021	A-16	5,500
335881	PROVIDENCE	3.80	Solar	Inverter	7/28/2021	A-16	4,180
333575	Charlestown	11.40	Solar	Inverter	4/20/2021	A-16	12,540
360978	Pawtucket	4.93	Solar	Inverter	7/28/2021	A-16	5,423
359270	Middletown	4.93	Solar	Inverter	7/27/2021	A-16	5,423
358913	Tiverton	10.00	Solar	Inverter	7/27/2021	A-16	11,000
361640	Cranston	7.60	Solar	Inverter	7/26/2021	A-16	8,360
355851	West Warwick	5.00	Solar	Inverter	7/26/2021	A-16	5,500
326487	Providence	3.00	Solar	Inverter	7/26/2021	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
362697	Woonsocket	5.00	Solar	Inverter	7/26/2021	A-16	5,500
348444	PROVIDENCE	3.84	Solar	Inverter	7/26/2021	A-16	4,224
356548	Wakefield	4.64	Solar	Inverter	7/26/2021	A-16	5,104
346678	Newport	6.00	Solar	Inverter	7/26/2021	A-16	6,600
349669	PROVIDENCE	2.40	Solar	Inverter	7/24/2021	A-16	2,640
343073	Providence	3.80	Solar	Inverter	7/24/2021	A-16	4,180
365033	Cranston	5.00	Solar	Inverter	7/24/2021	A-16	5,500
328026	Tiverton	10.00	Solar	Inverter	7/23/2021	A-16	11,000
362732	Johnston	3.80	Solar	Inverter	7/23/2021	A-16	4,180
360995	Riverside	3.00	Solar	Inverter	7/23/2021	A-16	3,300
345793	SAUNDERSTOWN	3.84	Solar	Inverter	7/23/2021	A-16	4,224
362133	Jamestown	3.80	Solar	Inverter	7/23/2021	A-16	4,180
331910	North Providence	3.84	Solar	Inverter	7/23/2021	A-16	4,224
357537	Warren	7.60	Solar	Inverter	7/23/2021	A-16	8,360
365357	Johnston	7.60	Solar	Inverter	7/23/2021	A-16	8,360
363128	Warwick	6.00	Solar	Inverter	7/23/2021	A-16	6,600
357698	Providence	3.80	Solar	Inverter	7/22/2021	A-16	4,180
354334	Providence	6.96	Solar	Inverter	7/22/2021	A-16	7,656
357133	Bristol	6.00	Solar	Inverter	7/22/2021	A-16	6,600
352033	PROVIDENCE	5.04	Solar	Inverter	7/22/2021	A-16	5,544
363668	Westerly	7.60	Solar	Inverter	7/21/2021	A-16	8,360
361005	Johnston	1.74	Solar	Inverter	7/21/2021	A-16	1,914
362645	Warwick	5.00	Solar	Inverter	7/21/2021	A-16	5,500
339515	Cranston	6.00	Solar	Inverter	7/21/2021	A-16	6,600
366216	Coventry	6.00	Solar	Inverter	7/21/2021	A-16	6,600
360797	Providence	3.80	Solar	Inverter	7/20/2021	A-16	4,180
361705	Exeter	5.76	Solar	Inverter	7/20/2021	A-16	6,336
351895	Warwick	7.68	Solar	Inverter	7/20/2021	A-16	8,448
349375	Hope Valley	10.00	Solar	Inverter	7/20/2021	A-16	11,000
362197	West Greenwich	9.00	Solar	Inverter	7/20/2021	A-16	9,900
358017	Providence	3.00	Solar	Inverter	7/20/2021	A-16	3,300
359981	Johnston	6.00	Solar	Inverter	7/20/2021	A-16	6,600
364123	Providence	3.80	Solar	Inverter	7/20/2021	A-16	4,180
347042	Providence	7.60	Solar	Inverter	7/20/2021	A-16	8,360
357777	Johnston	3.84	Solar	Inverter	7/19/2021	A-16	4,224
363143	Providence	6.00	Solar	Inverter	7/19/2021	A-60	6,600
357061	North Kingstown	9.80	Solar	Inverter	7/17/2021	A-16	10,780
349408	LINCOLN	3.80	Solar	Inverter	7/17/2021	A-16	4,180
333710	Johnston	11.40	Solar	Inverter	2/19/2021	A-16	12,540
350792	Riverside	3.00	Solar	Inverter	7/17/2021	A-16	3,300
344131	Ashaway	3.84	Solar	Inverter	7/17/2021	A-16	4,224
349956	Wakefield	6.72	Solar	Inverter	7/16/2021	A-16	7,392
334345	PROVIDENCE	13.00	Solar	Inverter	9/3/2021	A-16	14,300
327746	Middletown	7.60	Solar	Inverter	7/16/2021	A-16	8,360
360631	Pawtucket	6.00	Solar	Inverter	7/16/2021	C-06	6,600
364132	Providence	3.80	Solar	Inverter	7/16/2021	A-60	4,180
356413	Providence	2.03	Solar	Inverter	7/16/2021	A-16	2,233
353526	Providence	3.00	Solar	Inverter	7/16/2021	A-16	3,300
348178	PROVIDENCE	3.84	Solar	Inverter	7/16/2021	A-16	4,224
355137	Providence	6.00	Solar	Inverter	7/16/2021	A-16	6,600
359109	Tiverton	3.00	Solar	Inverter	7/16/2021	A-16	3,300
363478	North Smithfield	3.80	Solar	Inverter	7/16/2021	A-16	4,180
365718	Cranston	10.00	Solar	Inverter	7/16/2021	A-16	11,000
341280	South Kingstown	5.51	Solar	Inverter	7/16/2021	A-16	6,061
272593	Providence	6.96	Solar	Inverter	7/16/2021	C-06	7,656
353269	Providence	3.00	Solar	Inverter	7/15/2021	A-16	3,300
357490	Warren	6.00	Solar	Inverter	7/15/2021	A-16	6,600
346108	Warren	3.80	Solar	Inverter	7/15/2021	A-16	4,180
345012	Johnston	7.44	Solar	Inverter	7/15/2021	A-16	8,184
282580	Westerly	7.60	Solar	Inverter	7/15/2021	A-16	8,360
328522	Jamestown	10.00	Solar	Inverter	7/14/2021	A-16	11,000
364844	Newport	7.60	Solar	Inverter	7/14/2021	A-16	8,360
347616	West Kingston	9.57	Solar	Inverter	7/14/2021	A-16	10,527
324129	Burrillville	7.60	Solar	Inverter	7/14/2021	A-16	8,360
353435	Warwick	7.60	Solar	Inverter	7/14/2021	A-16	8,360
355892	Newport	3.48	Solar	Inverter	7/14/2021	A-16	3,828
355960	Cranston	5.00	Solar	Inverter	7/14/2021	A-16	5,500
347186	BURRILLVILLE	3.80	Solar	Inverter	7/14/2021	A-16	4,180
360185	Charlestown	4.64	Solar	Inverter	7/14/2021	A-16	5,104
338510	Charlestown	2.70	Solar	Inverter	7/14/2021	A-16	2,970
364641	Newport	3.00	Solar	Inverter	7/14/2021	A-16	3,300
334466	North Providence	13.00	Solar	Inverter	4/15/2021	A-16	14,300
344856	North Kingstown	9.60	Solar	Inverter	7/13/2021	A-16	10,560
365641	Newport	4.56	Solar	Inverter	7/13/2021	A-16	5,016
327121	PAWTUCKET	3.80	Solar	Inverter	7/8/2021	A-16	4,180
345855	East Providence	6.80	Solar	Inverter	7/8/2021	A-16	7,480
355601	Tiverton	5.00	Solar	Inverter	7/7/2021	A-16	5,500
350286	Providence	5.00	Solar	Inverter	7/7/2021	A-16	5,500
361147	North Providence	3.84	Solar	Inverter	7/7/2021	A-60	4,224
359484	Bristol	10.00	Solar	Inverter	7/7/2021	A-16	11,000
359976	North Kingstown	7.60	Solar	Inverter	7/7/2021	A-16	8,360
352726	Lincoln	5.00	Solar	Inverter	7/7/2021	A-16	5,500
363130	Cranston	10.00	Solar	Inverter	7/7/2021	A-60	11,000
363938	Woonsocket	6.00	Solar	Inverter	7/7/2021	A-16	6,600
339793	North Providence	4.35	Solar	Inverter	7/7/2021	C-06	4,785
363944	Providence	3.00	Solar	Inverter	7/7/2021	A-16	3,300
328829	Smithfield	10.00	Solar	Inverter	7/19/2021	A-16	11,000
357407	Hope Valley	9.80	Solar	Inverter	7/3/2021	A-16	10,780
358707	Cranston	7.60	Solar	Inverter	7/3/2021	A-16	8,360
345539	Warwick	5.80	Solar	Inverter	7/3/2021	A-16	6,380
360206	Cranston	10.00	Solar	Inverter	7/3/2021	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
351036	Jamestown	6.38	Solar	Inverter	7/1/2021	A-16	7,018
337466	Cumberland	11.40	Solar	Inverter	4/1/2021	A-16	12,540
361739	Tiverton	3.00	Solar	Inverter	7/1/2021	A-16	3,300
352069	Portsmouth	7.60	Solar	Inverter	7/1/2021	A-16	8,360
343398	Providence	6.00	Solar	Inverter	7/1/2021	A-60	6,600
343116	Charlestown	11.04	Solar	Inverter	7/1/2021	A-16	12,144
343912	Woonsocket	10.00	Solar	Inverter	7/1/2021	A-16	11,000
354080	East Providence	6.00	Solar	Inverter	6/30/2021	A-16	6,600
348383	North Providence	7.60	Solar	Inverter	6/30/2021	A-16	8,360
354353	North Providence	7.60	Solar	Inverter	6/30/2021	A-16	8,360
358765	Johnston	3.80	Solar	Inverter	6/30/2021	A-16	4,180
325062	Johnston	7.60	Solar	Inverter	6/30/2021	A-16	8,360
351437	Riverside	4.93	Solar	Inverter	6/30/2021	A-16	5,423
319246	PROVIDENCE	6.00	Solar	Inverter	6/29/2021	A-16	6,600
347605	Wakefield	3.00	Solar	Inverter	6/29/2021	A-16	3,300
357028	Warwick	5.00	Solar	Inverter	6/29/2021	A-16	5,500
356735	Tiverton	6.09	Solar	Inverter	6/29/2021	A-16	6,699
356723	Pawtucket	3.00	Solar	Inverter	6/29/2021	A-16	3,300
358513	Cumberland	3.80	Solar	Inverter	6/29/2021	A-16	4,180
352009	Toverton	7.60	Solar	Inverter	6/29/2021	A-16	8,360
352086	Central Falls	3.00	Solar	Inverter	6/29/2021	A-16	3,300
355439	Pawtucket	3.00	Solar	Inverter	6/28/2021	A-16	3,300
328068	North Scituate	7.60	Solar	Inverter	6/28/2021	A-16	8,360
349358	North Kingstown	7.60	Solar	Inverter	6/28/2021	A-16	8,360
356836	Exeter	7.68	Solar	Inverter	6/28/2021	A-16	8,448
350190	Portsmouth	10.00	Solar	Inverter	6/28/2021	A-16	11,000
335443	Little Compton	2.90	Solar	Inverter	6/28/2021	A-16	3,190
340608	North Kingstown	3.80	Solar	Inverter	6/28/2021	A-16	4,180
351395	Peace Dale	10.00	Solar	Inverter	6/28/2021	A-16	11,000
322124	PAWTUCKET	7.60	Solar	Inverter	6/26/2021	A-16	8,360
349096	Pawtucket	7.60	Solar	Inverter	6/26/2021	A-16	8,360
350069	Tiverton	6.00	Solar	Inverter	6/26/2021	A-16	6,600
352799	North Kingstown	6.00	Solar	Inverter	6/26/2021	A-16	6,600
361521	Cumberland	7.60	Solar	Inverter	6/26/2021	A-16	8,360
360258	Cumberland	6.00	Solar	Inverter	6/24/2021	A-16	6,600
359284	Pawtucket	3.80	Solar	Inverter	6/24/2021	A-16	4,180
347997	BARRINGTON	3.80	Solar	Inverter	6/24/2021	A-16	4,180
353571	Pawtucket	6.00	Solar	Inverter	6/24/2021	A-16	6,600
301656	North Kingstown	3.80	Solar	Inverter	6/24/2021	A-16	4,180
353981	Warren	5.51	Solar	Inverter	6/24/2021	A-16	6,061
351606	Westerly	10.00	Solar	Inverter	6/24/2021	A-16	11,000
351900	Pawtucket	3.80	Solar	Inverter	6/24/2021	A-16	4,180
356749	Warwick	10.80	Solar	Inverter	6/24/2021	A-16	11,880
332605	South Kingstown	4.32	Solar	Inverter	6/24/2021	A-16	4,752
355515	North Providence	2.61	Solar	Inverter	6/24/2021	A-16	2,871
358946	North Providence	6.00	Solar	Inverter	6/24/2021	A-16	6,600
355443	Pawtucket	5.00	Solar	Inverter	6/24/2021	A-16	5,500
355302	Westerly	5.00	Solar	Inverter	6/24/2021	A-16	5,500
351030	Foster	10.44	Solar	Inverter	6/24/2021	A-16	11,484
352440	Cumberland	6.00	Solar	Inverter	6/24/2021	A-16	6,600
352286	Kingston	3.77	Solar	Inverter	6/24/2021	A-16	4,147
351517	Middletown	4.93	Solar	Inverter	6/24/2021	A-16	5,423
330328	Barrington	10.00	Solar	Inverter	6/23/2021	A-16	11,000
338092	West Warwick	12.48	Solar	Inverter	6/1/2021	A-16	13,728
355175	Providence	9.60	Solar	Inverter	6/23/2021	A-16	10,560
352437	Woonsocket	7.60	Solar	Inverter	6/23/2021	A-16	8,360
355484	Warwick	3.00	Solar	Inverter	6/23/2021	A-16	3,300
356094	Warwick	3.80	Solar	Inverter	6/22/2021	A-16	4,180
351046	Barrington	9.00	Solar	Inverter	6/22/2021	A-16	9,900
354787	Tiverton	6.00	Solar	Inverter	6/22/2021	A-16	6,600
358167	Providence	3.80	Solar	Inverter	6/22/2021	A-16	4,180
334517	Pawtucket	5.76	Solar	Inverter	6/22/2021	A-16	6,336
345125	Cumberland	6.67	Solar	Inverter	6/22/2021	A-16	7,337
343580	Rumford	7.60	Solar	Inverter	6/22/2021	A-16	8,360
343719	Jamestown	3.80	Solar	Inverter	6/22/2021	A-16	4,180
355206	Woonsocket	7.60	Solar	Inverter	6/21/2021	A-16	8,360
359025	Warwick	7.60	Solar	Inverter	6/21/2021	A-16	8,360
358642	Providence	6.00	Solar	Inverter	6/21/2021	A-16	6,600
352322	Middletown	8.70	Solar	Inverter	6/21/2021	A-16	9,570
309914	Pawtucket	3.80	Solar	Inverter	6/21/2021	A-60	4,180
338207	Warren	14.50	Solar	Inverter	6/3/2021	A-16	15,950
344709	Tiverton	10.00	Solar	Inverter	6/19/2021	A-16	11,000
323778	Foster	7.60	Solar	Inverter	6/20/2021	A-16	8,360
333476	Wakefield	7.25	Solar	Inverter	6/18/2021	A-16	7,975
353366	Cumberland	5.80	Solar	Inverter	6/17/2021	A-16	6,380
357454	North Kingstown	2.61	Solar	Inverter	6/17/2021	A-16	2,871
353566	Hope Valley	3.60	Solar	Inverter	6/17/2021	A-16	3,960
358277	Narragansett	6.00	Solar	Inverter	6/17/2021	A-16	6,600
330903	EAST GREENWICH	4.93	Solar	Inverter	6/17/2021	A-16	5,423
350570	Saunderstown	6.96	Solar	Inverter	6/17/2021	A-16	7,656
357467	Woonsocket	5.00	Solar	Inverter	6/17/2021	A-16	5,500
352848	Wakefield	2.03	Solar	Inverter	6/17/2021	A-16	2,233
345128	Narragansett	3.80	Solar	Inverter	6/17/2021	A-16	4,180
325043	Cranston	7.60	Solar	Inverter	6/16/2021	A-16	8,360
348601	Woonsocket	6.80	Solar	Inverter	6/16/2021	A-16	7,480
347643	CRANSTON	5.00	Solar	Inverter	6/16/2021	A-16	5,500
338816	Providence	3.00	Solar	Inverter	6/16/2021	A-16	3,300
345790	Portsmouth	7.60	Solar	Inverter	6/16/2021	A-16	8,360
359077	Pawtucket	6.00	Solar	Inverter	6/15/2021	A-16	6,600
348396	CUMBERLAND	7.44	Solar	Inverter	6/15/2021	A-16	8,184
356388	Burrillville	7.60	Solar	Inverter	6/15/2021	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
357178	Providence	6.00	Solar	Inverter	6/15/2021	A-16	6,600
354475	Warwick	5.00	Solar	Inverter	6/15/2021	A-16	5,500
353375	North Providence	3.00	Solar	Inverter	6/15/2021	A-16	3,300
347171	North Kingstown	3.19	Solar	Inverter	6/15/2021	A-16	3,509
358039	Cranston	3.84	Solar	Inverter	6/15/2021	A-16	4,224
338808	Peace Dale	10.00	Solar	Inverter	6/15/2021	A-16	11,000
357409	Cranston	9.80	Solar	Inverter	6/15/2021	A-16	10,780
344384	WAKEFIELD	7.60	Solar	Inverter	6/15/2021	A-16	8,360
346646	Woonsocket	5.64	Solar	Inverter	6/15/2021	A-16	6,204
358749	Providence	7.60	Solar	Inverter	6/13/2021	A-60	8,360
349487	Bristol	7.60	Solar	Inverter	6/13/2021	A-16	8,360
338935	Lincoln	11.40	Solar	Inverter	7/16/2021	A-16	12,540
337611	Providence	3.80	Solar	Inverter	6/11/2021	A-16	4,180
350597	Hope Valley	7.60	Solar	Inverter	6/10/2021	A-16	8,360
307993	Middletown	6.72	Solar	Inverter	6/10/2021	A-16	7,392
347729	Riverside	6.00	Solar	Inverter	6/10/2021	A-16	6,600
354868	Warwick	3.00	Solar	Inverter	6/10/2021	A-16	3,300
354670	Jamestown	3.80	Solar	Inverter	6/10/2021	A-16	4,180
351582	Hopkinton	5.00	Solar	Inverter	6/10/2021	A-16	5,500
349762	Coventry	6.80	Solar	Inverter	6/10/2021	A-16	7,480
354881	Providence	6.00	Solar	Inverter	6/10/2021	A-16	6,600
354189	Johnston	7.60	Solar	Inverter	6/10/2021	A-16	8,360
350606	Johnston	7.60	Solar	Inverter	6/10/2021	A-16	8,360
334333	NEWPORT	3.00	Solar	Inverter	6/10/2021	A-16	3,300
354807	Providence	5.76	Solar	Inverter	6/10/2021	A-16	6,336
355280	West Warwick	3.80	Solar	Inverter	6/10/2021	A-16	4,180
355973	Newport	3.80	Solar	Inverter	6/10/2021	A-16	4,180
350876	Warwick	5.00	Solar	Inverter	6/10/2021	A-16	5,500
348690	Cumberland	7.60	Solar	Inverter	6/10/2021	A-16	8,360
347899	Cumberland	3.00	Solar	Inverter	6/10/2021	A-16	3,300
353063	Providence	9.80	Solar	Inverter	6/10/2021	A-16	10,780
352964	Wakefield	3.80	Solar	Inverter	6/10/2021	A-16	4,180
354723	Johnston	10.00	Solar	Inverter	6/10/2021	A-16	11,000
354931	Hope Valley	7.60	Solar	Inverter	6/10/2021	A-16	8,360
347181	Newport	3.00	Solar	Inverter	6/10/2021	A-16	3,300
340297	Providence	3.00	Solar	Inverter	6/10/2021	A-16	3,300
344909	FOSTER	3.00	Solar	Inverter	6/10/2021	A-16	3,300
346947	Wakefield	4.32	Solar	Inverter	6/10/2021	A-16	4,752
292964	Providence	7.60	Solar	Inverter	6/10/2021	A-16	8,360
346658	Newport	4.80	Solar	Inverter	6/10/2021	A-16	5,280
344844	Tiverton	3.80	Solar	Inverter	6/10/2021	A-16	4,180
354800	Lincoln	10.00	Solar	Inverter	6/9/2021	A-16	11,000
356662	Cranston	3.00	Solar	Inverter	6/9/2021	A-16	3,300
353051	Pawtucket	6.80	Solar	Inverter	6/9/2021	A-16	7,480
350494	Pawtucket	7.60	Solar	Inverter	6/8/2021	A-16	8,360
338327	Providence	3.00	Solar	Inverter	6/8/2021	A-16	3,300
352383	Providence	5.00	Solar	Inverter	6/8/2021	A-16	5,500
354664	Pawtucket	9.80	Solar	Inverter	6/7/2021	A-16	10,780
358768	North Providence	5.00	Solar	Inverter	6/7/2021	A-16	5,500
340273	Providence	10.00	Solar	Inverter	6/7/2021	A-16	11,000
344571	Woonsocket	3.80	Solar	Inverter	6/7/2021	A-16	4,180
318232	Pawtucket	3.80	Solar	Inverter	6/5/2021	A-16	4,180
321523	Wakefield	10.00	Solar	Inverter	6/5/2021	A-16	11,000
352906	Coventry	3.80	Solar	Inverter	6/5/2021	A-16	4,180
344228	Cranston	5.00	Solar	Inverter	6/5/2021	A-16	5,500
347624	Coventry	10.00	Solar	Inverter	6/5/2021	A-16	11,000
329549	Woonsocket	7.60	Solar	Inverter	6/4/2021	A-16	8,360
349783	Riverside	3.00	Solar	Inverter	6/4/2021	A-16	3,300
326806	Providence	5.00	Solar	Inverter	6/4/2021	A-16	5,500
349638	Wakefield	3.00	Solar	Inverter	6/4/2021	A-16	3,300
356466	Charlestown	3.00	Solar	Inverter	6/4/2021	A-16	3,300
339395	Exeter	11.40	Solar	Inverter	3/5/2021	A-16	12,540
344313	East Providence	7.60	Solar	Inverter	6/4/2021	A-16	8,360
349415	Rumford	6.00	Solar	Inverter	6/4/2021	A-60	6,600
352565	Portsmouth	8.99	Solar	Inverter	6/4/2021	A-16	9,889
353714	North Providence	6.00	Solar	Inverter	6/4/2021	A-16	6,600
338451	Barrington	6.00	Wind	Inverter	6/4/2021	A-16	14,400
341497	EXETER	6.00	Solar	Inverter	6/4/2021	A-16	6,600
349827	BRISTOL	7.60	Solar	Inverter	6/3/2021	A-16	8,360
349357	Warwick	5.00	Solar	Inverter	6/3/2021	A-16	5,500
355608	Providence	3.00	Solar	Inverter	6/3/2021	A-16	3,300
326596	Cranston	6.00	Solar	Inverter	6/3/2021	A-16	6,600
350868	Pawtucket	5.00	Solar	Inverter	6/3/2021	A-16	5,500
349167	WESTERLY	6.00	Solar	Inverter	6/3/2021	A-16	6,600
350828	North Kingstown	3.80	Solar	Inverter	6/3/2021	A-16	4,180
349032	FORESTDALE	10.00	Solar	Inverter	6/3/2021	A-16	11,000
349902	Peace Dale	7.60	Solar	Inverter	6/3/2021	A-16	8,360
350112	Providence	7.60	Solar	Inverter	6/3/2021	A-16	8,360
349134	Pawtucket	5.52	Solar	Inverter	6/3/2021	A-60	6,072
347172	West Kingston	7.60	Solar	Inverter	6/3/2021	A-16	8,360
352579	Wakefield	5.00	Solar	Inverter	6/3/2021	A-16	5,500
329826	Portsmouth	6.98	Solar	Inverter	6/3/2021	A-16	7,678
352320	Barrington	4.35	Solar	Inverter	6/3/2021	A-16	4,785
339738	Coventry	15.00	Solar	Inverter	3/10/2021	A-16	16,500
342231	Hope Valley	10.00	Solar	Inverter	6/3/2021	A-16	11,000
342654	Warwick	3.80	Solar	Inverter	6/3/2021	A-16	4,180
322619	Providence	7.60	Solar	Inverter	6/2/2021	A-16	8,360
327831	CUMBERLAND	3.84	Solar	Inverter	6/2/2021	A-16	4,224
352418	Cranston	3.00	Solar	Inverter	6/2/2021	A-16	3,300
354717	Providence	10.00	Solar	Inverter	6/2/2021	A-16	11,000
345409	PROVIDENCE	3.00	Solar	Inverter	6/2/2021	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
312905	Providence	5.00	Solar	Inverter	6/2/2021	A-16	5,500
343295	Cumberland	6.00	Solar	Inverter	6/2/2021	A-16	6,600
348541	NORTH KINGSTOWN	6.72	Solar	Inverter	6/1/2021	A-16	7,392
350196	West Warwick	3.00	Solar	Inverter	6/1/2021	A-16	3,300
340344	Exeter	19.00	Solar	Inverter	8/2/2021	A-16	20,900
346118	Providence	1.44	Solar	Inverter	6/1/2021	A-16	1,584
354720	Warwick	6.00	Solar	Inverter	5/29/2021	A-60	6,600
355749	Warwick	5.00	Solar	Inverter	5/29/2021	A-16	5,500
352432	North Kingstown	7.60	Solar	Inverter	5/29/2021	A-16	8,360
338584	Cranston	5.00	Solar	Inverter	5/29/2021	A-16	5,500
345331	Cranston	7.60	Solar	Inverter	5/29/2021	A-60	8,360
311064	Coventry	7.60	Solar	Inverter	5/27/2021	A-16	8,360
323173	MANVILLE	7.60	Solar	Inverter	5/27/2021	A-16	8,360
325448	North Smithfield	10.00	Solar	Inverter	5/27/2021	A-16	11,000
349164	West Warwick	3.80	Solar	Inverter	5/27/2021	A-16	4,180
351117	Providence	5.00	Solar	Inverter	5/27/2021	A-16	5,500
356657	Warwick	3.80	Solar	Inverter	5/27/2021	A-16	4,180
355762	Warwick	5.00	Solar	Inverter	5/27/2021	A-16	5,500
355133	Warwick	6.00	Solar	Inverter	5/27/2021	A-16	6,600
334492	Portsmouth	6.67	Solar	Inverter	5/27/2021	A-16	7,337
335059	Pawtucket	3.00	Solar	Inverter	5/27/2021	A-16	3,300
345990	Bristol	5.00	Solar	Inverter	5/27/2021	A-16	5,500
344161	Providence	3.80	Solar	Inverter	5/27/2021	A-16	4,180
354400	Warwick	5.00	Solar	Inverter	5/27/2021	A-16	5,500
332595	Exeter	3.60	Solar	Inverter	5/27/2021	A-16	3,960
352004	West Warwick	3.80	Solar	Inverter	5/27/2021	A-16	4,180
340752	NORTH PROVIDENCE	7.60	Solar	Inverter	5/27/2021	A-16	8,360
340842	Pawtucket	8.80	Solar	Inverter	5/27/2021	A-16	9,680
345806	WARWICK	5.00	Solar	Inverter	5/27/2021	A-16	5,500
350875	East Providence	3.00	Solar	Inverter	5/27/2021	A-16	3,300
344832	Cumberland	3.00	Solar	Inverter	5/27/2021	A-16	3,300
345810	WEST WARWICK	3.80	Solar	Inverter	5/27/2021	A-16	4,180
350132	Saunderstown	7.60	Solar	Inverter	5/26/2021	A-16	8,360
351264	Providence	2.61	Solar	Inverter	5/26/2021	A-16	2,871
349166	Providence	6.00	Solar	Inverter	5/26/2021	A-16	6,600
351081	Charlestown	2.90	Solar	Inverter	5/26/2021	A-16	3,190
333598	North Providence	3.36	Solar	Inverter	5/26/2021	A-16	3,696
346095	Warwick	5.00	Solar	Inverter	5/26/2021	A-16	5,500
347533	Little Compton	9.77	Solar	Inverter	5/26/2021	A-16	10,749
352294	Westerly	4.64	Solar	Inverter	5/26/2021	A-16	5,104
352060	Providence	3.80	Solar	Inverter	5/26/2021	A-60	4,180
348136	Cranston	6.00	Solar	Inverter	5/26/2021	A-16	6,600
320925	North Kingstown	6.83	Solar	Inverter	5/25/2021	A-16	7,513
329283	Barrington	7.60	Solar	Inverter	5/25/2021	A-16	8,360
331901	Cumberland	4.80	Solar	Inverter	5/25/2021	A-16	5,280
352351	Providence	3.00	Solar	Inverter	5/25/2021	A-60	3,300
352153	Saunderstown	7.60	Solar	Inverter	5/25/2021	A-16	8,360
345171	COVENTRY	3.80	Solar	Inverter	5/27/2021	A-16	4,180
345160	Providence	3.80	Solar	Inverter	5/25/2021	A-16	4,180
342354	Riverside	3.80	Solar	Inverter	5/25/2021	A-16	4,180
353847	North Providence	3.00	Solar	Inverter	5/24/2021	A-16	3,300
335746	PAWTUCKET	3.80	Solar	Inverter	5/24/2021	A-16	4,180
346683	Wakefield	3.00	Solar	Inverter	5/24/2021	A-16	3,300
348415	Slocum	7.60	Solar	Inverter	5/24/2021	A-16	8,360
352361	North Providence	3.80	Solar	Inverter	5/24/2021	A-16	4,180
345385	Charlestown	10.00	Solar	Inverter	5/24/2021	A-16	11,000
343083	Westerly	3.48	Solar	Inverter	5/24/2021	A-16	3,828
347291	Little Compton	7.54	Solar	Inverter	5/22/2021	A-16	8,294
327216	Pawtucket	2.88	Solar	Inverter	5/22/2021	A-16	3,168
307420	Pawtucket	5.00	Solar	Inverter	5/22/2021	A-16	5,500
349356	Pawtucket	5.00	Solar	Inverter	5/22/2021	A-16	5,500
346476	North Kingstown	10.00	Solar	Inverter	5/22/2021	A-16	11,000
328438	NORTH PROVIDENCE	7.60	Solar	Inverter	5/21/2021	A-16	8,360
348246	Warren	3.80	Solar	Inverter	5/21/2021	A-16	4,180
349649	Portsmouth	5.22	Solar	Inverter	5/21/2021	A-16	5,742
354687	Pawtucket	3.60	Solar	Inverter	5/21/2021	A-16	3,960
353874	Bristol	6.00	Solar	Inverter	5/21/2021	A-16	6,600
335510	West Warwick	5.00	Solar	Inverter	5/21/2021	A-16	5,500
346461	Portsmouth	4.35	Solar	Inverter	5/21/2021	A-16	4,785
342345	Providence	5.00	Solar	Inverter	5/21/2021	A-16	5,500
351634	Pawtucket	3.00	Solar	Inverter	5/21/2021	A-16	3,300
345008	East Greenwich	7.68	Solar	Inverter	5/21/2021	A-16	8,448
344574	Portsmouth	4.08	Solar	Inverter	5/21/2021	A-16	4,488
349604	Warwick	3.48	Solar	Inverter	5/20/2021	A-16	3,828
348190	Esmond	7.60	Solar	Inverter	5/20/2021	A-16	8,360
315985	EAST PROVIDENCE	3.36	Solar	Inverter	5/20/2021	A-16	3,696
354374	Westerly	5.00	Solar	Inverter	5/20/2021	A-16	5,500
328304	North Kingstown	5.51	Solar	Inverter	5/20/2021	A-16	6,061
351016	North Providence	7.92	Solar	Inverter	5/20/2021	A-16	8,712
332581	Pawtucket	3.84	Solar	Inverter	5/20/2021	A-60	4,224
352374	Central Falls	5.00	Solar	Inverter	5/20/2021	A-16	5,500
339210	Tiverton	8.12	Solar	Inverter	5/20/2021	A-16	8,932
353154	Charlestown	5.00	Solar	Inverter	5/20/2021	A-16	5,500
346928	Westerly	5.00	Solar	Inverter	5/20/2021	A-16	5,500
343661	NORTH PROVIDENCE	10.00	Solar	Inverter	5/20/2021	A-16	11,000
346897	West Warwick	3.60	Solar	Inverter	5/20/2021	A-16	3,960
348032	Cranston	6.00	Solar	Inverter	5/19/2021	A-16	6,600
328447	JOHNSTON	10.00	Solar	Inverter	5/19/2021	A-16	11,000
336830	Jamestown	5.76	Solar	Inverter	5/19/2021	A-16	6,336
344609	North Providence	3.00	Solar	Inverter	5/19/2021	A-16	3,300
348125	Cranston	3.00	Solar	Inverter	5/19/2021	A-16	3,300

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
347505	Warren	5.00	Solar	Inverter	5/18/2021	A-16	5,500
347278	Rumford	5.00	Solar	Inverter	5/18/2021	A-16	5,500
354097	North Providence	6.00	Solar	Inverter	5/18/2021	A-60	6,600
326330	PROVIDENCE	3.80	Solar	Inverter	5/18/2021	A-16	4,180
349371	Providence	3.00	Solar	Inverter	5/18/2021	A-16	3,300
351814	Cranston	6.24	Solar	Inverter	5/18/2021	A-16	6,864
348583	CRANSTON	3.80	Solar	Inverter	5/18/2021	A-16	4,180
345829	Wakefield	10.00	Solar	Inverter	5/18/2021	A-16	11,000
347510	Bristol	10.00	Solar	Inverter	5/18/2021	A-16	11,000
349660	Manville	10.00	Solar	Inverter	5/18/2021	A-16	11,000
338238	WAKEFIELD	6.96	Solar	Inverter	5/18/2021	A-16	7,656
339583	Warwick	5.00	Solar	Inverter	5/18/2021	A-16	5,500
343324	Foster	3.80	Solar	Inverter	5/18/2021	A-16	4,180
350793	Middletown	7.60	Solar	Inverter	5/17/2021	A-16	8,360
349516	Coventry	7.60	Solar	Inverter	5/17/2021	A-16	8,360
335460	Middletown	4.35	Solar	Inverter	5/17/2021	A-16	4,785
349665	Providence	10.00	Solar	Inverter	5/17/2021	A-16	11,000
335229	Pole 82 Greenville	7.60	Solar	Inverter	5/15/2021	A-16	8,360
345170	Lincoln	7.68	Solar	Inverter	5/15/2021	A-16	8,448
345707	Bristol	7.60	Solar	Inverter	5/15/2021	A-16	8,360
342716	Cranston	5.00	Solar	Inverter	5/15/2021	A-16	5,500
285405	Jamestown	7.60	Solar	Inverter	5/15/2021	A-16	8,360
322111	Cumberland	7.60	Solar	Inverter	5/14/2021	A-16	8,360
350859	Warwick	6.80	Solar	Inverter	5/14/2021	A-16	7,480
331250	CRANSTON	5.00	Solar	Inverter	5/14/2021	A-16	5,500
345711	Barrington	4.06	Solar	Inverter	5/14/2021	A-16	4,466
341301	East Providence	7.60	Solar	Inverter	5/14/2021	A-16	8,360
341760	Jamestown	7.60	Solar	Inverter	5/14/2021	A-16	8,360
344328	East Providence	5.00	Solar	Inverter	5/14/2021	A-16	5,500
344717	Jamestown	8.70	Solar	Inverter	5/14/2021	A-16	9,570
347713	East Providence	5.00	Solar	Inverter	5/14/2021	A-16	5,500
351366	Providence	10.00	Solar	Inverter	5/13/2021	A-60	11,000
347390	Coventry	3.80	Solar	Inverter	5/13/2021	A-16	4,180
351613	Warwick	5.00	Solar	Inverter	5/13/2021	A-16	5,500
351903	Providence	3.00	Solar	Inverter	5/13/2021	A-60	3,300
354539	Warwick	7.60	Solar	Inverter	5/13/2021	A-16	8,360
329085	Pawtucket	7.60	Battery Add-On	Inverter	5/13/2021	A-16	-
343616	Coventry	5.00	Solar	Inverter	5/13/2021	A-16	5,500
342555	Bristol	10.00	Solar	Inverter	5/13/2021	A-16	11,000
306730	Providence	3.00	Solar	Inverter	5/13/2021	A-16	3,300
286420	Little Compton	7.92	Solar	Inverter	5/13/2021	A-16	8,712
318052	Providence	7.60	Solar	Inverter	5/12/2021	A-16	8,360
322341	PAWTUCKET	7.60	Solar	Inverter	5/12/2021	A-16	8,360
324724	Cranston	5.00	Solar	Inverter	5/12/2021	A-16	5,500
328846	Providence	2.61	Solar	Inverter	5/12/2021	A-16	2,871
353047	Bristol	5.00	Solar	Inverter	5/12/2021	A-16	5,500
306439	Wakefield	3.80	Solar	Inverter	5/12/2021	A-16	4,180
341008	North Providence	7.60	Solar	Inverter	5/12/2021	A-16	8,360
343581	West Warwick	10.00	Solar	Inverter	5/12/2021	A-16	11,000
341877	Charlestown	0.56	Solar	Inverter	5/12/2021	A-16	616
338530	Watch Hill	7.54	Solar	Inverter	5/11/2021	A-16	8,294
347787	West Greenwich	4.64	Solar	Inverter	5/11/2021	A-16	5,104
321093	Newport	3.00	Solar	Inverter	5/11/2021	A-16	3,300
347338	Bradford	3.00	Solar	Inverter	5/11/2021	A-16	3,300
340604	Barrington	13.00	Solar	Inverter	6/23/2021	A-16	14,300
349514	Providence	10.00	Solar	Inverter	5/11/2021	A-16	11,000
335679	Johnston	7.60	Solar	Inverter	5/11/2021	A-16	8,360
335673	Pawtucket	3.80	Solar	Inverter	5/11/2021	A-60	4,180
335804	Providence	5.00	Solar	Inverter	5/11/2021	A-16	5,500
340641	Pawtucket	2.40	Solar	Inverter	5/11/2021	A-16	2,640
347318	Woonsocket	10.00	Solar	Inverter	5/10/2021	A-16	11,000
329501	Jamestown	4.93	Solar	Inverter	5/10/2021	A-16	5,423
333541	Narragansett	9.80	Solar	Inverter	5/10/2021	A-16	10,780
342720	Jamestown	6.00	Solar	Inverter	5/10/2021	A-16	6,600
343907	Warwick	7.60	Solar	Inverter	5/10/2021	A-16	8,360
347382	Cranston	3.80	Solar	Inverter	5/8/2021	A-16	4,180
328248	Providence	3.12	Solar	Inverter	5/8/2021	A-16	3,432
338455	West Warwick	6.00	Solar	Inverter	5/8/2021	A-16	6,600
342935	Providence	5.00	Solar	Inverter	5/8/2021	A-16	5,500
349598	Providence	3.80	Solar	Inverter	5/7/2021	A-16	4,180
349800	Johnston	7.60	Solar	Inverter	5/7/2021	A-16	8,360
348147	BRISTOL	3.00	Solar	Inverter	5/7/2021	A-16	3,300
341163	TIVERTON	11.40	Solar	Inverter	7/1/2021	A-16	12,540
334350	Coventry	7.60	Solar	Inverter	5/7/2021	A-16	8,360
334050	Providence	3.80	Solar	Inverter	5/7/2021	A-16	4,180
342257	Cumberland	3.80	Solar	Inverter	5/7/2021	A-16	4,180
340758	Little Compton	5.00	Solar	Inverter	5/7/2021	A-16	5,500
314752	West Warwick	3.80	Solar	Inverter	5/7/2021	A-16	4,180
339121	Greenville	5.00	Solar	Inverter	5/7/2021	A-16	5,500
339571	North Scituate	5.00	Solar	Inverter	5/7/2021	A-16	5,500
345109	East Providence	5.00	Solar	Inverter	5/7/2021	A-16	5,500
346614	Warwick	5.00	Solar	Inverter	5/7/2021	A-16	5,500
342063	Bristol	7.60	Solar	Inverter	5/7/2021	A-16	8,360
344070	Riverside	9.00	Solar	Inverter	5/7/2021	A-16	9,900
349333	Middletown	3.80	Solar	Inverter	5/6/2021	A-16	4,180
318570	EAST PROVIDENCE	3.80	Solar	Inverter	5/6/2021	A-16	4,180
323811	WESTERLY	7.60	Solar	Inverter	5/6/2021	A-16	8,360
323801	Providence	3.00	Solar	Inverter	5/6/2021	A-16	3,300
348330	Warwick	3.00	Solar	Inverter	5/6/2021	A-16	3,300
333696	Pawtucket	5.52	Solar	Inverter	5/6/2021	A-60	6,072
349914	Cranston	10.00	Solar	Inverter	5/6/2021	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
351136	Warwick	5.00	Solar	Inverter	5/6/2021	A-16	5,500
332473	North Kingstown	3.12	Solar	Inverter	5/6/2021	A-16	3,432
345377	RIVERSIDE	6.00	Solar	Inverter	5/6/2021	A-16	6,600
306750	Providence	3.00	Solar	Inverter	5/6/2021	A-16	3,300
345268	Cumberland	10.00	Solar	Inverter	5/6/2021	A-16	11,000
345073	Cumberland	6.96	Solar	Inverter	5/6/2021	A-16	7,656
343970	Warwick	3.00	Solar	Inverter	5/6/2021	A-16	3,300
341379	West Greenwich	20.00	Solar	Inverter	8/26/2021	C-06	22,000
332629	North Providence	6.00	Solar	Inverter	5/5/2021	A-16	6,600
349238	Pawtucket	3.80	Solar	Inverter	5/5/2021	A-60	4,180
335574	PAWTUCKET	7.60	Solar	Inverter	5/5/2021	A-16	8,360
344915	Warren	5.00	Solar	Inverter	5/5/2021	A-16	5,500
348719	PROVIDENCE	6.00	Solar	Inverter	5/4/2021	A-60	6,600
322753	Burrillville	5.76	Solar	Inverter	5/4/2021	A-16	6,336
341470	Newport	3.48	Solar	Inverter	5/4/2021	A-16	3,828
344463	PAWTUCKET	6.00	Solar	Inverter	5/4/2021	A-16	6,600
344906	Pawtucket	3.00	Solar	Inverter	5/4/2021	A-16	3,300
330914	NORTH PROVIDENCE	5.51	Solar	Inverter	5/3/2021	A-16	6,061
335095	Woonsocket	10.00	Solar	Inverter	5/3/2021	A-16	11,000
338484	Wakefield	5.00	Solar	Inverter	5/3/2021	A-16	5,500
341288	Johnston	5.00	Solar	Inverter	5/3/2021	A-16	5,500
339891	Tiverton	6.00	Solar	Inverter	5/3/2021	A-16	6,600
345703	Providence	3.80	Solar	Inverter	5/3/2021	A-16	4,180
343468	Coventry	5.00	Solar	Inverter	5/3/2021	A-16	5,500
345738	North Providence	7.60	Solar	Inverter	5/3/2021	A-16	8,360
318613	Warwick	10.00	Solar	Inverter	5/1/2021	A-16	11,000
322354	Providence	6.00	Solar	Inverter	5/1/2021	A-16	6,600
326191	Bristol	7.60	Solar	Inverter	5/1/2021	A-16	8,360
326212	Saunderstown	6.09	Solar	Inverter	5/1/2021	A-16	6,699
348959	Warwick	5.00	Solar	Inverter	5/1/2021	A-60	5,500
331869	Johnston	6.09	Solar	Inverter	5/1/2021	A-16	6,699
350341	Providence	3.80	Solar	Inverter	5/1/2021	A-16	4,180
348044	Coventry	3.80	Solar	Inverter	5/1/2021	A-16	4,180
340044	Providence	7.60	Solar	Inverter	5/1/2021	A-16	8,360
341712	Portsmouth	5.00	Solar	Inverter	5/1/2021	A-16	5,500
344956	Newport	10.00	Solar	Inverter	5/1/2021	A-16	11,000
338263	Middletown	8.70	Solar	Inverter	5/7/2021	A-16	9,570
318467	North Providence	7.60	Solar	Inverter	4/30/2021	A-16	8,360
323651	Glocester	6.00	Solar	Inverter	4/30/2021	A-16	6,600
325122	Barrington	3.00	Solar	Inverter	4/30/2021	A-16	3,300
326218	Providence	3.80	Solar	Inverter	4/30/2021	A-16	4,180
351134	Cranston	3.80	Solar	Inverter	4/30/2021	A-16	4,180
335410	Wakefield	7.83	Solar	Inverter	4/30/2021	A-16	8,613
323353	Providence	10.00	Solar	Inverter	4/30/2021	A-16	11,000
347553	WARWICK	7.60	Solar	Inverter	4/30/2021	A-16	8,360
338226	Warren	6.00	Solar	Inverter	4/30/2021	A-16	6,600
343150	Providence	6.00	Solar	Inverter	5/12/2021	A-16	6,600
328244	Cranston	9.36	Solar	Inverter	4/29/2021	A-60	10,296
334338	CRANSTON	7.60	Solar	Inverter	4/29/2021	A-16	8,360
347282	Cranston	10.00	Solar	Inverter	4/29/2021	A-16	11,000
349161	WARWICK	3.80	Solar	Inverter	4/29/2021	A-16	4,180
335712	Woonsocket	3.48	Solar	Inverter	4/29/2021	A-16	3,828
337755	Woonsocket	3.00	Solar	Inverter	4/29/2021	A-16	3,300
337991	Woonsocket	7.60	Solar	Inverter	4/29/2021	A-16	8,360
344194	Glocester	5.00	Solar	Inverter	4/29/2021	A-16	5,500
324714	Providence	3.00	Solar	Inverter	4/28/2021	A-16	3,300
334985	Pawtucket	5.00	Solar	Inverter	4/28/2021	A-16	5,500
334344	PAWTUCKET	7.60	Solar	Inverter	4/28/2021	A-60	8,360
326289	Coventry	6.00	Solar	Inverter	4/28/2021	A-16	6,600
346458	North Smithfield	6.00	Solar	Inverter	4/28/2021	A-16	6,600
341714	Warwick	6.00	Solar	Inverter	4/28/2021	A-16	6,600
347762	Bristol	7.83	Solar	Inverter	4/28/2021	A-16	8,613
341414	Charlestown	15.00	Solar	Inverter	6/2/2021	A-16	16,500
313386	Esmond	7.60	Solar	Inverter	4/28/2021	A-16	8,360
345196	Providence	7.60	Solar	Inverter	4/28/2021	A-16	8,360
343097	Warwick	7.60	Solar	Inverter	4/28/2021	A-60	8,360
346071	Warren	3.00	Solar	Inverter	4/28/2021	A-16	3,300
334249	Narragansett	5.51	Solar	Inverter	4/27/2021	A-16	6,061
330641	Providence	7.60	Solar	Inverter	4/27/2021	A-16	8,360
346676	PAWTUCKET	3.00	Solar	Inverter	4/27/2021	A-16	3,300
343823	Pawtucket	7.60	Solar	Inverter	4/27/2021	A-16	8,360
343887	Pawtucket	3.80	Solar	Inverter	4/27/2021	A-16	4,180
319328	Riverside	7.60	Solar	Inverter	4/26/2021	A-16	8,360
348182	North Providence	3.80	Solar	Inverter	4/26/2021	A-16	4,180
348150	Providence	3.00	Solar	Inverter	4/26/2021	A-16	3,300
337851	Cranston	3.00	Solar	Inverter	4/26/2021	A-60	3,300
340509	Warwick	7.60	Solar	Inverter	4/26/2021	A-60	8,360
341926	North Smithfield	7.60	Solar	Inverter	4/26/2021	A-16	8,360
314343	Pawtucket	4.32	Solar	Inverter	4/26/2021	A-16	4,752
331887	PAWTUCKET	10.00	Solar	Inverter	4/25/2021	A-60	11,000
340996	North Kingstown	6.00	Solar	Inverter	4/25/2021	A-16	6,600
326616	WARWICK	7.60	Solar	Inverter	4/24/2021	A-16	8,360
333582	Charlestown	9.36	Solar	Inverter	4/24/2021	A-16	10,296
335387	Cumberland	7.60	Solar	Inverter	4/24/2021	A-16	8,360
346666	North Providence	6.00	Solar	Inverter	4/24/2021	A-16	6,600
342262	Cranston	3.00	Solar	Inverter	4/24/2021	A-16	3,300
348458	PROVIDENCE	6.00	Solar	Inverter	4/24/2021	A-16	6,600
337179	Greenville	5.00	Solar	Inverter	4/24/2021	A-16	5,500
337284	WARWICK	3.80	Solar	Inverter	4/24/2021	A-16	4,180
341469	Coventry	10.00	Solar	Inverter	4/24/2021	A-16	11,000
343649	Tiverton	3.80	Solar	Inverter	4/24/2021	A-16	4,180

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
343156	Central Falls	5.00	Solar	Inverter	4/24/2021	A-16	5,500
343388	East Providence	3.80	Solar	Inverter	4/24/2021	A-16	4,180
312456	Wakefield	6.72	Solar	Inverter	4/24/2021	A-16	7,392
326891	Middletown	7.60	Solar	Inverter	4/23/2021	A-16	8,360
329238	CUMBERLAND	5.00	Solar	Inverter	4/23/2021	A-16	5,500
335813	Bristol	5.00	Solar	Inverter	4/23/2021	A-16	5,500
340302	Westerly	7.60	Solar	Inverter	4/23/2021	A-16	8,360
340626	North Providence	6.96	Solar	Inverter	4/23/2021	A-16	7,656
297951	Little Compton	7.70	Solar	Inverter	4/23/2021	C-06	8,470
346816	Warwick	6.48	Solar	Inverter	4/23/2021	A-16	7,128
348467	North Providence	3.84	Solar	Inverter	4/22/2021	A-16	4,224
305257	Providence	3.80	Solar	Inverter	4/22/2021	A-16	4,180
335438	North Providence	6.00	Solar	Inverter	4/22/2021	A-16	6,600
335208	Providence	6.00	Solar	Inverter	4/22/2021	A-16	6,600
348019	Warwick	3.80	Solar	Inverter	4/22/2021	A-16	4,180
339929	East Providence	3.80	Solar	Inverter	4/22/2021	A-16	4,180
344851	Providence	3.80	Solar	Inverter	4/22/2021	A-16	4,180
349647	Cranston	3.80	Solar	Inverter	4/21/2021	A-16	4,180
325263	Ashaway	7.60	Solar	Inverter	4/21/2021	A-16	8,360
326920	Cranston	7.60	Solar	Inverter	4/21/2021	A-16	8,360
343039	Woonsocket	6.00	Solar	Inverter	4/21/2021	A-16	6,600
336840	North Providence	5.76	Solar	Inverter	4/21/2021	A-16	6,336
336877	Middletown	7.60	Solar	Inverter	4/21/2021	A-16	8,360
338643	Burrillville	7.60	Solar	Inverter	4/21/2021	A-16	8,360
343405	Johnston	3.80	Solar	Inverter	4/21/2021	A-16	4,180
342170	Pawtucket	12.00	Solar	Inverter	4/22/2021	A-16	13,200
346246	Wakefield	6.00	Solar	Inverter	4/21/2021	A-16	6,600
325953	RFD2 North Kingstown	3.00	Solar	Inverter	4/20/2021	A-16	3,300
329228	Central Falls	3.80	Solar	Inverter	4/20/2021	A-16	4,180
330386	Pawtucket	5.00	Solar	Inverter	4/20/2021	A-16	5,500
330068	Saunderstown	3.00	Solar	Inverter	4/20/2021	A-16	3,300
333052	Woonsocket	6.00	Solar	Inverter	4/20/2021	A-16	6,600
349949	Providence	3.00	Solar	Inverter	4/20/2021	A-16	3,300
342237	Middletown	11.40	Solar	Inverter	4/21/2021	A-16	12,540
334959	Middletown	7.60	Solar	Inverter	4/20/2021	A-16	8,360
330433	M HSE North Kingstown	10.00	Solar	Inverter	4/20/2021	A-16	11,000
337539	North Kingstown	7.60	Solar	Inverter	4/20/2021	A-16	8,360
340154	North Providence	6.00	Solar	Inverter	4/20/2021	A-16	6,600
332644	WOONSOCKET	7.60	Solar	Inverter	4/20/2021	A-16	8,360
337614	Cranston	3.80	Solar	Inverter	4/20/2021	A-16	4,180
340613	Providence	10.00	Solar	Inverter	4/20/2021	A-16	11,000
339136	Portsmouth	7.60	Solar	Inverter	4/20/2021	A-16	8,360
339873	Westerly	6.00	Solar	Inverter	4/20/2021	A-16	6,600
339887	Woonsocket	5.00	Solar	Inverter	4/20/2021	A-16	5,500
342389	CUMBERLAND	4.32	Solar	Inverter	4/20/2021	A-16	4,752
345279	Tiverton	7.60	Solar	Inverter	4/20/2021	A-16	8,360
312585	RUMFORD	3.80	Solar	Inverter	4/20/2021	A-16	4,180
342945	Johnston	3.80	Solar	Inverter	4/20/2021	A-16	4,180
345691	Warwick	6.00	Solar	Inverter	4/20/2021	A-16	6,600
346486	PROVIDENCE	3.00	Solar	Inverter	4/20/2021	A-16	3,300
344633	JOHNSTON	6.00	Solar	Inverter	4/20/2021	A-16	6,600
343184	Providence	3.00	Solar	Inverter	4/20/2021	A-16	3,300
335884	Wakefield	3.84	Solar	Inverter	4/19/2021	A-16	4,224
335945	PROVIDENCE	5.00	Solar	Inverter	4/18/2021	A-16	5,500
339752	Providence	2.16	Solar	Inverter	4/18/2021	A-16	2,376
328836	Bristol	3.48	Solar	Inverter	4/17/2021	A-16	3,828
330162	East Providence	3.00	Solar	Inverter	4/17/2021	A-16	3,300
331111	TIVERTON	7.60	Solar	Inverter	4/17/2021	A-16	8,360
335434	Portsmouth	10.00	Solar	Inverter	4/17/2021	A-16	11,000
337882	Exeter	10.00	Solar	Inverter	4/17/2021	A-16	11,000
341757	Warwick	3.00	Solar	Inverter	4/17/2021	A-16	3,300
339828	Tiverton	3.80	Solar	Inverter	4/17/2021	A-16	4,180
343219	Tiverton	6.00	Solar	Inverter	4/17/2021	A-16	6,600
348193	Providence	3.80	Solar	Inverter	4/17/2021	A-16	4,180
345575	East Greenwich	10.00	Wind	Inverter	4/17/2021	A-16	24,000
329519	Tiverton	6.67	Solar	Inverter	4/16/2021	A-16	7,337
331266	Providence	1.50	Solar	Inverter	4/16/2021	A-16	1,650
307987	East Greenwich	8.70	Solar	Inverter	4/16/2021	A-16	9,570
335620	North Kingstown	10.00	Solar	Inverter	4/16/2021	A-16	11,000
335241	Woonsocket	3.00	Solar	Inverter	4/16/2021	A-16	3,300
328971	Exeter	10.00	Solar	Inverter	4/16/2021	A-16	11,000
339272	Cumberland	5.00	Solar	Inverter	4/16/2021	A-16	5,500
336601	Providence	1.74	Solar	Inverter	4/16/2021	A-16	1,914
342346	Cumberland	5.00	Solar	Inverter	4/16/2021	A-16	5,500
345690	Warwick	6.00	Solar	Inverter	4/16/2021	A-16	6,600
345115	Providence	2.88	Solar	Inverter	4/16/2021	A-60	3,168
329563	Pawtucket	6.96	Solar	Inverter	4/15/2021	A-16	7,656
330513	Providence	3.60	Solar	Inverter	4/15/2021	A-16	3,960
330712	Providence	3.80	Solar	Inverter	4/15/2021	A-60	4,180
342289	Jamestown	14.21	Solar	Inverter	4/30/2021	A-16	15,631
336735	ASHAWAY	3.84	Solar	Inverter	4/15/2021	A-16	4,224
331903	Providence	5.76	Solar	Inverter	4/15/2021	A-60	6,336
338732	Jamestown	3.48	Solar	Inverter	4/15/2021	A-16	3,828
341356	Providence	3.00	Solar	Inverter	4/15/2021	A-16	3,300
341022	North Providence	5.00	Solar	Inverter	4/15/2021	A-16	5,500
343929	Coventry	5.00	Solar	Inverter	4/15/2021	A-16	5,500
345014	Central Falls	5.52	Solar	Inverter	4/15/2021	A-16	6,072
326631	Portsmouth	5.00	Solar	Inverter	4/14/2021	A-16	5,500
334964	Providence	10.00	Solar	Inverter	4/14/2021	A-16	11,000
334493	Middletown	3.60	Solar	Inverter	4/14/2021	A-16	3,960
335102	Providence	7.60	Solar	Inverter	4/14/2021	A-16	8,360

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
338683	Woonsocket	3.00	Solar	Inverter	4/14/2021	A-16	3,300
338783	Providence	2.03	Solar	Inverter	4/14/2021	A-16	2,233
340877	Providence	6.00	Solar	Inverter	4/14/2021	A-16	6,600
340307	Providence	5.00	Solar	Inverter	4/14/2021	A-16	5,500
342178	Providence	5.00	Solar	Inverter	4/14/2021	A-16	5,500
326639	North Providence	3.84	Solar	Inverter	4/12/2021	A-16	4,224
341183	Little Compton	10.32	Solar	Inverter	4/10/2021	A-16	11,352
303395	Pawtucket	2.88	Solar	Inverter	4/9/2021	A-16	3,168
329742	North Kingstown	8.99	Solar	Inverter	4/9/2021	A-16	9,889
335839	Providence	1.74	Solar	Inverter	4/9/2021	A-16	1,914
341171	Cranston	3.80	Solar	Inverter	4/9/2021	A-16	4,180
329749	PROVIDENCE	3.80	Solar	Inverter	4/9/2021	A-16	4,180
331534	Providence	5.00	Solar	Inverter	4/9/2021	A-16	5,500
335845	Providence	6.00	Solar	Inverter	4/9/2021	A-16	6,600
336366	North Smithfield	6.00	Solar	Inverter	4/9/2021	A-16	6,600
335789	Providence	5.00	Solar	Inverter	4/8/2021	A-16	5,500
336486	Lincoln	7.60	Solar	Inverter	4/8/2021	A-16	8,360
330325	Pawtucket	6.96	Solar	Inverter	4/8/2021	A-16	7,656
338918	Providence	3.80	Solar	Inverter	4/8/2021	A-60	4,180
337866	Woonsocket	5.00	Solar	Inverter	4/8/2021	A-16	5,500
340639	Portsmouth	8.64	Solar	Inverter	4/8/2021	A-16	9,504
342321	Woonsocket	2.03	Solar	Inverter	4/8/2021	A-16	2,233
343782	Cranston	5.00	Solar	Inverter	4/8/2021	A-16	5,500
343596	Warwick	3.80	Solar	Inverter	4/8/2021	A-16	4,180
325304	L Compton	6.00	Solar	Inverter	4/6/2021	A-16	6,600
338098	Central Falls	3.84	Solar	Inverter	4/5/2021	A-60	4,224
340334	Pawtucket	7.60	Solar	Inverter	4/5/2021	A-60	8,360
343271	Pawtucket	1.92	Solar	Inverter	4/5/2021	A-16	2,112
343288	Pawtucket	4.80	Solar	Inverter	4/4/2021	A-16	5,280
341201	Cranston	3.80	Solar	Inverter	4/3/2021	A-16	4,180
343379	Cranston	3.80	Solar	Inverter	4/3/2021	A-16	4,180
345983	Warwick	5.00	Solar	Inverter	4/3/2021	A-16	5,500
343264	Providence	1.92	Solar	Inverter	4/3/2021	A-16	2,112
345371	Warwick	7.60	Solar	Inverter	4/3/2021	A-16	8,360
322688	Narragansett	7.20	Solar	Inverter	4/2/2021	A-16	7,920
328092	Jamestown	8.99	Solar	Inverter	4/2/2021	A-16	9,889
337512	Wakefield	6.00	Solar	Inverter	4/2/2021	A-16	6,600
328137	Tiverton	4.35	Solar	Inverter	4/1/2021	A-16	4,785
333313	Woonsocket	3.00	Solar	Inverter	4/1/2021	A-16	3,300
339205	Warren	3.19	Solar	Inverter	4/1/2021	A-16	3,509
343459	Tiverton	13.00	Solar	Inverter	4/20/2021	A-16	14,300
319334	Providence	5.00	Solar	Inverter	3/31/2021	A-16	5,500
328088	Providence	6.38	Solar	Inverter	3/31/2021	A-16	7,018
330406	PAWTUCKET	6.00	Solar	Inverter	3/31/2021	A-16	6,600
341254	Providence	7.60	Solar	Inverter	3/31/2021	A-16	8,360
341275	Pawtucket	4.56	Solar	Inverter	3/31/2021	A-16	5,016
330990	Coventry	10.00	Solar	Inverter	3/30/2021	A-16	11,000
334499	Johnston	4.64	Solar	Inverter	3/30/2021	A-16	5,104
334175	Woonsocket	5.00	Solar	Inverter	3/30/2021	A-16	5,500
345220	Providence	6.00	Solar	Inverter	3/30/2021	A-16	6,600
335244	Pawtucket	6.96	Solar	Inverter	3/29/2021	A-16	7,656
327225	WAKEFIELD	3.80	Solar	Inverter	3/26/2021	A-16	4,180
328018	Coventry	7.60	Solar	Inverter	3/26/2021	A-16	8,360
329805	Pawtucket	3.80	Solar	Inverter	3/26/2021	A-16	4,180
332997	Cranston	5.00	Solar	Inverter	3/26/2021	A-60	5,500
323529	Newport	5.00	Solar	Inverter	3/26/2021	A-16	5,500
338217	Pawtucket	4.08	Solar	Inverter	3/26/2021	A-16	4,488
336617	Bristol	5.00	Solar	Inverter	3/26/2021	A-16	5,500
336856	Newport	6.96	Solar	Inverter	3/26/2021	A-16	7,656
298608	Coventry	3.80	Solar	Inverter	3/26/2021	A-16	4,180
329132	Westerly	9.12	Solar	Inverter	3/25/2021	A-16	10,032
329247	Lincoln	6.00	Solar	Inverter	3/25/2021	A-16	6,600
331710	West Warwick	7.60	Solar	Inverter	3/25/2021	A-16	8,360
335321	Warwick	6.00	Solar	Inverter	3/25/2021	A-16	6,600
340794	Warwick	3.80	Solar	Inverter	3/25/2021	A-16	4,180
321927	Riverside	10.00	Solar	Inverter	3/24/2021	A-16	11,000
326954	North Providence	8.16	Solar	Inverter	3/24/2021	A-16	8,976
335113	Riverside	6.00	Solar	Inverter	3/24/2021	A-16	6,600
325347	West Kingston	8.64	Solar	Inverter	3/24/2021	A-16	9,504
340190	Warwick	6.00	Solar	Inverter	3/24/2021	A-16	6,600
336737	Cranston	4.32	Solar	Inverter	3/24/2021	A-16	4,752
345382	Warwick	5.00	Solar	Inverter	3/24/2021	A-16	5,500
310311	North Kingstown	10.00	Solar	Inverter	3/23/2021	A-16	11,000
325745	Newport	6.98	Solar	Inverter	3/23/2021	A-16	7,678
331592	NARRAGANSETT	6.00	Solar	Inverter	3/23/2021	A-16	6,600
316200	Pawtucket	4.64	Solar	Inverter	3/23/2021	A-16	5,104
330748	Coventry	6.72	Solar	Inverter	3/22/2021	A-16	7,392
303410	Ashaway	3.00	Solar	Inverter	3/21/2021	A-16	3,300
328329	Wakefield	6.98	Solar	Inverter	3/21/2021	A-16	7,678
326821	Cumberland	5.00	Solar	Inverter	3/20/2021	A-16	5,500
329856	Providence	7.60	Solar	Inverter	3/20/2021	A-16	8,360
333751	Providence	7.60	Solar	Inverter	3/20/2021	A-16	8,360
339840	Cumberland	6.00	Solar	Inverter	3/20/2021	A-16	6,600
309669	Warwick	3.00	Solar	Inverter	3/20/2021	A-16	3,300
328249	South Kingstown	5.76	Solar	Inverter	3/19/2021	A-16	6,336
333595	Portsmouth	7.44	Solar	Inverter	3/19/2021	A-16	8,184
333706	Central Falls	3.00	Solar	Inverter	3/19/2021	A-16	3,300
292259	Central Falls	2.40	Solar	Inverter	3/19/2021	A-60	2,640
339130	Warwick	6.00	Solar	Inverter	3/19/2021	A-16	6,600
319884	Newport	7.60	Solar	Inverter	3/18/2021	A-16	8,360
328016	Woonsocket	10.00	Solar	Inverter	3/18/2021	A-16	11,000

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
337419	Cranston	9.84	Solar	Inverter	3/18/2021	A-16	10,824
313420	Woonsocket	4.35	Solar	Inverter	3/18/2021	A-16	4,785
327421	Providence	7.60	Solar	Inverter	3/17/2021	A-16	8,360
338142	BRISTOL	7.60	Solar	Inverter	3/17/2021	A-16	8,360
317584	PAWTUCKET	7.60	Solar	Inverter	3/16/2021	C-06	8,360
327179	NORTH PROVIDENCE	7.60	Solar	Inverter	3/16/2021	A-16	8,360
328346	Portsmouth	1.45	Solar	Inverter	3/16/2021	A-16	1,595
329158	Riverside	5.00	Solar	Inverter	3/16/2021	A-16	5,500
331246	RIVERSIDE	5.00	Solar	Inverter	3/16/2021	A-16	5,500
334922	Middletown	3.77	Solar	Inverter	3/16/2021	A-16	4,147
330182	Woonsocket	4.80	Solar	Inverter	3/16/2021	A-16	5,280
336734	Westerly	7.44	Solar	Inverter	3/16/2021	A-16	8,184
338097	Barrington	6.72	Solar	Inverter	3/16/2021	A-16	7,392
340231	Woonsocket	5.00	Solar	Inverter	3/16/2021	A-16	5,500
298363	Cumberland	3.84	Solar	Inverter	3/16/2021	A-16	4,224
325114	East Providence	5.00	Solar	Inverter	3/14/2021	A-16	5,500
316761	WESTERLY	7.60	Solar	Inverter	3/13/2021	A-16	8,360
323630	Pole 14 Bristol	7.60	Solar	Inverter	3/13/2021	A-16	8,360
326138	Wakefield	5.00	Solar	Inverter	3/13/2021	A-16	5,500
331983	North Kingstown	6.38	Solar	Inverter	3/13/2021	A-16	7,018
334932	Providence	6.00	Solar	Inverter	3/13/2021	A-16	6,600
325615	Providence	3.80	Solar	Inverter	3/13/2021	A-16	4,180
338185	WARWICK	5.00	Solar	Inverter	3/13/2021	A-16	5,500
344699	Portsmouth	11.40	Solar	Inverter	5/6/2021	A-16	12,540
338612	Cumberland	3.80	Solar	Inverter	3/12/2021	A-16	4,180
333091	WARWICK	6.00	Solar	Inverter	3/12/2021	A-16	6,600
336553	Providence	8.99	Solar	Inverter	3/12/2021	A-16	9,889
332667	North Smithfield	5.00	Solar	Inverter	3/11/2021	A-16	5,500
335402	Providence	5.00	Solar	Inverter	3/11/2021	A-60	5,500
336842	Warwick	3.80	Solar	Inverter	3/11/2021	A-16	4,180
328866	Portsmouth	6.38	Solar	Inverter	3/11/2021	A-16	7,018
328776	Middletown	1.45	Solar	Inverter	3/11/2021	A-16	1,595
339688	Warwick	3.80	Solar	Inverter	3/11/2021	A-16	4,180
338096	Little Compton	5.76	Solar	Inverter	3/11/2021	A-16	6,336
337080	Providence	3.00	Solar	Inverter	3/11/2021	A-16	3,300
338997	Tiverton	3.80	Solar	Inverter	3/11/2021	C-06	4,180
340640	Woonsocket	4.80	Solar	Inverter	3/11/2021	A-16	5,280
213835	Pawtucket	5.00	Solar	Inverter	3/11/2021	A-16	5,500
324544	Chepachet	6.00	Solar	Inverter	3/10/2021	A-16	6,600
330517	Warwick	7.92	Solar	Inverter	3/10/2021	A-16	8,712
336319	Warwick	3.80	Solar	Inverter	3/10/2021	A-16	4,180
338128	Bristol	5.00	Solar	Inverter	3/10/2021	A-16	5,500
339496	WARWICK	3.80	Solar	Inverter	3/10/2021	A-16	4,180
326291	PORTSMOUTH	6.00	Solar	Inverter	3/9/2021	A-16	6,600
339120	Warwick	6.00	Solar	Inverter	3/9/2021	A-16	6,600
326203	Narragansett	7.83	Solar	Inverter	3/8/2021	A-16	8,613
328741	Pawtucket	4.80	Solar	Inverter	3/8/2021	A-16	5,280
330749	Cumberland	5.76	Solar	Inverter	3/8/2021	A-16	6,336
330877	North Providence	6.48	Solar	Inverter	3/8/2021	A-16	7,128
334397	Woonsocket	7.60	Solar	Inverter	3/8/2021	A-16	8,360
330379	Smithfield	3.80	Solar	Inverter	3/8/2021	A-16	4,180
341267	Providence	6.00	Solar	Inverter	3/7/2021	A-16	6,600
340494	Providence	3.00	Solar	Inverter	3/7/2021	A-16	3,300
287412	Providence	7.60	Solar	Inverter	3/7/2021	A-16	8,360
327209	Providence	7.60	Solar	Inverter	3/6/2021	A-16	8,360
333353	Johnston	5.00	Solar	Inverter	3/6/2021	A-16	5,500
334014	Johnston	5.00	Solar	Inverter	3/6/2021	A-16	5,500
306681	North Kingstown	10.00	Solar	Inverter	3/5/2021	A-16	11,000
321629	Westerly	3.80	Solar	Inverter	3/5/2021	A-16	4,180
317578	Scituate	5.00	Solar	Inverter	3/5/2021	A-16	5,500
318198	Johnston	6.00	Solar	Inverter	3/5/2021	A-16	6,600
322640	Johnston	6.00	Solar	Inverter	3/5/2021	A-16	6,600
321615	Westerly	3.80	Solar	Inverter	3/5/2021	A-16	4,180
322779	Coventry	10.00	Solar	Inverter	3/5/2021	A-16	11,000
323207	Providence	10.00	Solar	Inverter	3/5/2021	A-16	11,000
325895	Johnston	6.00	Solar	Inverter	3/5/2021	A-16	6,600
344860	Glocester	11.40	Solar	Inverter	6/11/2021	A-16	12,540
308490	Cranston	7.60	Solar	Inverter	3/5/2021	A-16	8,360
335186	Johnston	6.00	Solar	Inverter	3/5/2021	A-16	6,600
339112	Warwick	3.00	Solar	Inverter	3/5/2021	A-16	3,300
321818	North Providence	3.00	Solar	Inverter	3/4/2021	A-16	3,300
326531	BARRINGTON	5.00	Solar	Inverter	3/4/2021	A-16	5,500
327415	Cranston	3.80	Solar	Inverter	3/4/2021	A-16	4,180
328360	Middletown	5.80	Solar	Inverter	3/4/2021	A-16	6,380
335408	North Providence	10.00	Solar	Inverter	3/4/2021	A-16	11,000
338589	Barrington	6.00	Solar	Inverter	3/4/2021	A-16	6,600
339123	Warwick	6.00	Solar	Inverter	3/4/2021	A-16	6,600
334102	North Providence	7.60	Solar	Inverter	3/3/2021	A-16	8,360
334949	Woonsocket	3.80	Solar	Inverter	3/2/2021	A-16	4,180
324403	Portsmouth	3.80	Solar	Inverter	3/1/2021	A-16	4,180
338785	Cranston	2.03	Solar	Inverter	3/1/2021	A-16	2,233
345311	JOHNSTON	13.80	Solar	Inverter	5/7/2021	A-16	15,180
318713	Pawtucket	3.80	Solar	Inverter	2/26/2021	A-16	4,180
329004	Bristol	3.80	Solar	Inverter	2/26/2021	A-16	4,180
327827	PAWTUCKET	5.00	Solar	Inverter	2/26/2021	A-16	5,500
335051	Westerly	7.60	Solar	Inverter	2/26/2021	A-60	8,360
335427	Bristol	10.00	Solar	Inverter	2/26/2021	A-16	11,000
334924	Cumberland	6.67	Solar	Inverter	2/26/2021	A-16	7,337
334896	Cranston	6.00	Solar	Inverter	2/26/2021	A-16	6,600
336836	Johnston	6.00	Solar	Inverter	2/26/2021	A-16	6,600
313127	Providence	6.00	Solar	Inverter	2/26/2021	A-16	6,600

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
171510	Cumberland	6.00	Solar	Inverter	2/26/2021	A-16	6,600
331224	East Greenwich	7.60	Solar	Inverter	3/5/2021	A-16	8,360
347774	Middletown	11.89	Solar	Inverter	4/28/2021	A-16	13,079
348055	Warwick	13.44	Solar	Inverter	6/19/2021	A-16	14,784
349674	Cumberland	13.00	Solar	Inverter	7/7/2021	A-16	14,300
350084	Middletown	19.14	Solar	Inverter	12/14/2021	A-16	21,054
350316	Providence	11.40	Solar	Inverter	5/7/2021	A-16	12,540
351012	Providence	11.40	Solar	Inverter	5/11/2021	A-16	12,540
351151	WARWICK	17.60	Solar	Inverter	12/14/2021	A-16	19,360
351597	Providence	13.00	Solar	Inverter	6/4/2021	A-60	14,300
351906	Woonsocket	17.40	Solar	Inverter	6/23/2021	A-16	19,140
352176	Smithfield	11.40	Solar	Inverter	11/4/2021	A-16	12,540
352341	Providence	13.00	Solar	Inverter	6/3/2021	A-16	14,300
354112	Lincoln	17.40	Solar	Inverter	10/21/2021	A-16	19,140
354403	Warren	15.00	Solar	Inverter	10/22/2021	A-16	16,500
354623	North Kingstown	14.40	Solar	Inverter	12/29/2021	C-06	15,840
354630	Johnston	16.82	Solar	Inverter	8/5/2021	A-16	18,502
355312	North Kingstown	11.76	Solar	Inverter	12/31/2021	A-16	12,936
355993	Narragansett	15.00	Solar	Inverter	6/5/2021	A-16	16,500
356915	Charlestown	16.53	Solar	Inverter	12/17/2021	A-16	18,183
357114	Charlestown	11.40	Solar	Inverter	7/28/2021	A-16	12,540
357883	North Smithfield	13.00	Solar	Inverter	6/26/2021	A-16	14,300
358106	North Kingstown	12.47	Solar	Inverter	10/26/2021	A-16	13,717
358190	Kingsston	11.40	Solar	Inverter	7/3/2021	A-16	12,540
358727	Johnston	13.80	Solar	Inverter	9/8/2021	A-16	15,180
359641	Portsmouth	12.47	Solar	Inverter	11/12/2021	A-16	13,717
360051	Burrillville	13.34	Solar	Inverter	9/9/2021	A-16	14,674
360566	North Kingstown	12.60	Solar	Inverter	8/31/2021	A-16	13,860
360843	Portsmouth	14.79	Solar	Inverter	8/4/2021	A-16	16,269
361045	Charlestown	12.60	Solar	Inverter	8/19/2021	A-16	13,860
361518	Tiverton	11.40	Solar	Inverter	8/20/2021	A-16	12,540
362190	North Kingstown	13.60	Solar	Inverter	8/12/2021	A-16	14,960
362868	East Greenwich	14.21	Solar	Inverter	10/22/2021	A-16	15,631
362945	Warwick	13.80	Solar	Inverter	7/14/2021	A-16	15,180
363466	West Warwick	11.40	Solar	Inverter	11/2/2021	A-16	12,540
363524	Portsmouth	12.00	Solar	Inverter	8/5/2021	A-16	13,200
363651	Cranston	15.20	Solar	Inverter	10/21/2021	A-16	16,720
364632	Westerly	15.00	Solar	Inverter	7/17/2021	A-16	16,500
365600	Middletown	14.79	Solar	Inverter	11/5/2021	A-16	16,269
365843	Hopkinton	13.80	Solar	Inverter	7/30/2021	A-16	15,180
366677	Cumberland	11.40	Solar	Inverter	9/15/2021	A-16	12,540
366694	Exeter	13.68	Solar	Inverter	12/1/2021	A-16	15,048
366825	Providence	11.40	Solar	Inverter	7/24/2021	A-16	12,540
367459	Westerly	13.60	Solar	Inverter	9/28/2021	A-60	14,960
368570	Coventry	11.40	Solar	Inverter	8/3/2021	A-16	12,540
368583	North Providence	11.40	Solar	Inverter	8/30/2021	A-16	12,540
369819	West Warwick	15.00	Solar	Inverter	8/25/2021	A-16	16,500
370010	Bristol	12.60	Solar	Inverter	8/13/2021	A-16	13,860
370579	North Scituate	11.40	Solar	Inverter	10/6/2021	A-16	12,540
371232	Rumford	15.00	Solar	Inverter	9/30/2021	A-16	16,500
373966	Woonsocket	15.20	Solar	Inverter	11/17/2021	A-16	16,720
378137	Woonsocket	11.40	Solar	Inverter	11/4/2021	A-16	12,540
378146	Cranston	11.40	Solar	Inverter	11/16/2021	A-16	12,540
381598	North Kingstown	11.40	Solar	Inverter	10/19/2021	A-16	12,540
381823	Warwick	11.34	Solar	Inverter	11/4/2021	A-16	12,474
382653	Charlestown	11.40	Solar	Inverter	11/2/2021	A-16	12,540
383334	Burrillville	11.40	Solar	Inverter	12/25/2021	A-16	12,540
362229	Little Compton	20.59	Solar	Inverter	9/23/2021	A-16	22,649
316728	Providence	50.00	Solar	Inverter	8/10/2021	A-16	55,000
314565	Woonsocket	17.40	Solar	Inverter	4/21/2021	A-16	19,140
314386	Exeter	40.40	Solar	Inverter	12/30/2021	C-06	44,440
317470	Middletown	13.00	Solar	Inverter	8/12/2021	A-16	14,300
315886	Westerly	33.30	Solar	Inverter	4/27/2021	G-02	36,630
198789	Richmond, RI	2800.00	Solar	Inverter	12/17/2021	G-02	3,080,000
315946	Warwick	33.30	Solar	Inverter	4/29/2021	G-02	36,630
319867	Wyoming	11.40	Solar	Inverter	10/6/2021	A-16	12,540
386397	Coventry	13.05	Solar	Inverter	12/21/2021	A-16	14,355
319650	Cumberland	30.00	Solar	Inverter	7/20/2021	G-02	33,000
322863	Portsmouth	32.77	Solar	Inverter	4/14/2021	A-16	36,047
324379	Westerly	18.72	Solar	Inverter	5/24/2021	A-16	20,592
325376	Cranston	25.20	Solar	Inverter	5/12/2021	C-06	27,720
326117	Bristol	69.50	Solar	Inverter	7/27/2021	G-02	76,450
356132	Wakefield	12.60	Solar	Inverter	9/20/2021	A-16	13,860
330404	Scituate	15.20	Solar	Inverter	8/27/2021	A-16	16,720
201084	Cumberland	4482.00	Solar	Inverter	4/28/2021	C-06	4,930,200
297233	Riverside	38.50	Solar	Inverter	5/13/2021	A-16	42,350
336587	Bristol	200.00	Solar	Inverter	10/21/2021	C-06	220,000
325443	Middletown	11.40	Solar	Inverter	4/24/2021	A-16	12,540
337930	NEWPORT	43.20	Solar	Inverter	12/30/2021	C-06	47,520
355350	Charlestown	12.00	Solar	Inverter	8/3/2021	A-16	13,200
306357	West Warwick	30.74	Solar	Inverter	10/26/2021	C-06	33,814
338556	Burrillville	49.20	Solar	Inverter	9/30/2021	C-06	54,120
355211	Middletown	17.40	Solar	Inverter	9/23/2021	A-16	19,140
309031	Cranston	28.80	Solar	Inverter	12/6/2021	C-06	31,680
294002	Jamestown	15.20	Solar	Inverter	8/6/2021	A-16	16,720
343063	Middletown	129.60	Solar	Inverter	10/19/2021	G-02	142,560
346474	Johnston	487.50	Solar	Inverter	12/15/2021	G-02	536,250
310811	North Scituate	15.20	Solar	Inverter	7/28/2021	A-16	16,720
311443	North Scituate	43.20	Solar	Inverter	8/12/2021	C-06	47,520
310951	Foster	17.40	Solar	Inverter	5/7/2021	A-16	19,140
313080	Providence	66.60	Solar	Inverter	4/29/2021	G-02	73,260

The Narragansett Electric Company
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
177191	PORTSMOUTH	3000.00	Solar	Inverter	3/24/2021	G-02	3,300,000
177895	EAST GREENWICH	4980.00	Solar	Inverter	6/22/2021	C-06	5,478,000
176953	WEST GREENWICH	4000.00	Solar	Inverter	5/27/2021	G-02	4,400,000
186401	North Smithfield	9600.50	Solar	Inverter	12/29/2021	C-06	10,560,550
186406	North Smithfield	9600.50	Solar	Inverter	12/29/2021	C-06	10,560,550
186409	North Smithfield	9600.50	Solar	Inverter	12/29/2021	C-06	10,560,550
186403	North Smithfield	9600.50	Solar	Inverter	12/29/2021	C-06	10,560,550
237620	Wakefield	32.19	Solar	Inverter	6/11/2021	C-06	35,409
247736	Cranston	133.20	Solar	Inverter	5/27/2021	G-02	146,520
178420	WAKEFIELD	3168.00	Solar	Inverter	12/30/2021	G-32	3,484,800
285927	Lincoln	100.00	Solar	Inverter	9/22/2021	G-02	110,000
289462	East Providence	30.00	Solar	Inverter	5/6/2021	C-06	33,000
178570	FOSTER	2586.00	Solar	Inverter	4/6/2021	C-06	2,844,600
252882	Providence	40.00	Solar	Inverter	7/26/2021	G-02	44,000
216865	Westerly	120.00	Solar	Inverter	12/9/2021	G-32	132,000
Totals		309,525.15					377,732,271

Schedule NECO-18

LTCRER Reconciliation and Calculation of Proposed LTC Factor

The Narragansett Electric Company
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
For the Period January 1, 2021 through December 31, 2021
Reconciliation and LTCRER Factor Calculation

		<u>Beginning</u> <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Adjustments</u> (d)	<u>Monthly</u> <u>Over/(Under)</u> (e)	<u>Ending</u> <u>Balance</u> (f)
(1)	Jan-21	\$0	\$1,691,312	(\$3,244,090)	\$0	\$4,935,402	\$4,935,402
(2)	Feb-21	\$4,935,402	\$3,919,594	\$6,743,713	\$0	(\$2,824,119)	\$2,111,283
(3)	Mar-21	\$2,111,283	\$3,745,353	\$6,634,079	\$0	(\$2,888,726)	(\$777,443)
(4)	Apr-21	(\$777,443)	\$3,420,495	\$5,755,346	\$474,810	(\$1,860,041)	(\$2,637,484)
(5)	May-21	(\$2,637,484)	\$3,070,585	\$6,649,640	\$0	(\$3,579,055)	(\$6,216,539)
(6)	Jun-21	(\$6,216,539)	\$3,761,316	(\$893,431)	\$0	\$4,654,747	(\$1,561,792)
(7)	Jul-21	(\$1,561,792)	\$4,115,247	(\$1,891,592)	\$0	\$6,006,839	\$4,445,047
(8)	Aug-21	\$4,445,047	\$4,009,655	\$3,172,162	\$0	\$837,493	\$5,282,540
(9)	Sep-21	\$5,282,540	\$3,906,062	\$4,012,945	\$0	(\$106,883)	\$5,175,657
(10)	Oct-21	\$5,175,657	\$3,103,161	(\$1,956,375)	\$0	\$5,059,536	\$10,235,193
(11)	Nov-21	\$10,235,193	\$2,741,990	\$4,163,574	\$0	(\$1,421,584)	\$8,813,609
(12)	Dec-21	\$8,813,609	\$3,150,007	\$4,900,387	\$0	(\$1,750,380)	\$7,063,229
(13)	Jan-22	<u>\$7,063,229</u>	<u>\$1,949,370</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,949,370</u>	<u>\$9,012,599</u>
(14)		\$0	\$42,584,147	\$34,046,358	\$474,810	\$9,012,599	\$9,012,599
(15)	Interest						<u>\$17,537</u>
(16)	Ending Balance Including Interest						\$9,030,136
(17)	Interest During Recovery Period						<u>\$26,399</u>
(18)	Ending Balance Including Interest During the Recovery Period						\$9,056,535
(19)	Forecasted kWhs for the period April 1, 2022 through March 31, 2023						<u>7,368,760,169</u>
(20)	Unadjusted credit per kWh						(\$0.00122)
(21)	Adjustment for Uncollectible Allowance						<u>(\$0.00001)</u>
(22)	Proposed LTC Recovery Reconciliation Factor Effective April 1, 2022						(\$0.00123)
(23)	Currently effective LTC Recovery Factor						<u>\$0.00167</u>
(24)	LTC Recovery Factor Effective April 1, 2022						\$0.00044

(a) Prior month column (f)
(b) Page 3, Column (g)
(c) Page 4, Column (l)

(d) Page 5, Line (16), Column (i)
(e) Column (b) - Column (c) + Column (d)
(f) Column (a) + Column (e)

(15) [(Line (1), Column (a) + Line (14), Column (f)) ÷ 2] x average short term interest rate of 0.39%
(16) Line (14), Column (f) + Line (15)
(17) Page 2, Line (16)
(18) Line (16) + Line (17)
(19) per Company forecast

(20) Line (18) ÷ Line (19), truncated to 5 decimal places
(21) Line (20) x the Uncollectible rate of 1.30%, truncated to 5 decimal places
(22) Line (20) + Line (21)
(23) R.I.P.U.C. Docket No. 5201, LTC Recovery Factor filing, November 2021, Attachment 1, Page 1, Line (8)
(24) Line (22) + Line (23)

The Narragansett Electric Company
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
Reconciliation and LTCRER Factor Calculation
Calculation of Interest During Recovery Period

		<u>Beginning</u> <u>Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending</u> <u>Balance</u> (c)	<u>Money Pool</u> <u>Rate</u> (d)	<u>Interest</u> (e)
(1)	Jan-22	\$9,030,136		\$9,030,136	0.39%	\$2,929
(2)	Feb-22	\$9,033,065		\$9,033,065	0.39%	\$2,929
(3)	Mar-22	\$9,035,994		\$9,035,994	0.39%	\$2,930
(4)	Apr-22	\$9,038,924	\$753,244	\$8,285,680	0.39%	\$2,809
(5)	May-22	\$8,288,489	\$753,499	\$7,534,990	0.39%	\$2,566
(6)	Jun-22	\$7,537,556	\$753,756	\$6,783,800	0.39%	\$2,322
(7)	Jul-22	\$6,786,122	\$754,014	\$6,032,108	0.39%	\$2,079
(8)	Aug-22	\$6,034,187	\$754,273	\$5,279,914	0.39%	\$1,835
(9)	Sep-22	\$5,281,749	\$754,536	\$4,527,213	0.39%	\$1,591
(10)	Oct-22	\$4,528,804	\$754,801	\$3,774,003	0.39%	\$1,346
(11)	Nov-22	\$3,775,349	\$755,070	\$3,020,279	0.39%	\$1,102
(12)	Dec-22	\$3,021,381	\$755,345	\$2,266,036	0.39%	\$857
(13)	Jan-23	\$2,266,893	\$755,631	\$1,511,262	0.39%	\$613
(14)	Feb-23	\$1,511,875	\$755,938	\$755,937	0.39%	\$368
(15)	Mar-23	\$756,305	\$756,305	\$0	0.39%	<u>\$123</u>
(16)						\$26,399

- (a) Beginning balance per Page 1, Line (16)
Prior month Column (c) + prior month Column (e)
(b) Apr-2022: Column (a) ÷ 12, May-2020: Column (a) ÷ 11, etc.
(c) Column (a) - Column (b)
(d) Average CY21 Rate for Money Pool
(e) (Column (a) + Column (c) ÷ 2) x (Column (d) ÷ 12)

The Narragansett Electric Company
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
For the Period January 1, 2021 through December 31, 2021

Revenue

		Total Renewable Energy Distribution Charge Revenue (a)	Net Metering Revenue (b)	LTCRER Revenue (c)	LTCRER Reconciliation Revenue (d)	Net LTCRER Revenue (e)	Uncollectible Revenue (f)	Net LTCRER Revenue Adjusted for Uncollectibles (g)
(1)	Jan-21 (i)	\$2,963,126	\$712,933	\$2,250,193	\$536,604	\$1,713,589	\$22,277	\$1,691,312
(2)	Feb-21	\$6,835,184	\$1,633,136	\$5,202,048	\$1,230,828	\$3,971,220	\$51,626	\$3,919,594
(3)	Mar-21	\$6,543,034	\$1,565,600	\$4,977,434	\$1,182,750	\$3,794,684	\$49,331	\$3,745,353
(4)	Apr-21	\$6,157,195	\$1,800,652	\$4,356,543	\$890,996	\$3,465,547	\$45,052	\$3,420,495
(5)	May-21	\$5,807,184	\$2,085,926	\$3,721,258	\$610,230	\$3,111,028	\$40,443	\$3,070,585
(6)	Jun-21	\$7,121,128	\$2,568,169	\$4,552,959	\$742,102	\$3,810,857	\$49,541	\$3,761,316
(7)	Jul-21	\$8,019,159	\$2,991,906	\$5,027,253	\$857,803	\$4,169,450	\$54,203	\$4,115,247
(8)	Aug-21	\$8,146,400	\$3,176,435	\$4,969,965	\$907,498	\$4,062,467	\$52,812	\$4,009,655
(9)	Sep-21	\$7,950,713	\$3,105,047	\$4,845,666	\$888,156	\$3,957,510	\$51,448	\$3,906,062
(10)	Oct-21	\$6,332,588	\$2,481,010	\$3,851,578	\$707,545	\$3,144,033	\$40,872	\$3,103,161
(11)	Nov-21	\$5,579,681	\$2,175,660	\$3,404,021	\$625,916	\$2,778,105	\$36,115	\$2,741,990
(12)	Dec-21	\$6,412,113	\$2,503,788	\$3,908,325	\$716,829	\$3,191,496	\$41,489	\$3,150,007
(13)	Jan-22 (ii)	<u>\$3,924,433</u>	<u>\$1,516,855</u>	<u>\$2,407,578</u>	<u>\$432,532</u>	<u>\$1,975,046</u>	<u>\$25,676</u>	<u>\$1,949,370</u>
(14)		\$81,791,938	\$28,317,117	\$53,474,821	\$10,329,789	\$43,145,032	\$560,885	\$42,584,147

- (i) reflects revenue associated with usage on and after January 1
(ii) reflects revenue associated with usage prior to January 1

- (a) per Company revenue reports
(b) Schedule NECO-16, Pages 2 and 3, Column (b)
(c) Column (a) - Column (b)
(d) Pages 5 and 6, Column (b)
(e) Column (c) - Column (d)
(f) Column (e) x uncollectible rate (1.30%)
(g) Column (e) - Column (f)

The Narragansett Electric Company
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation
For the Period January 1, 2021 through December 31, 2021

Expense Summary

		Total Contract Cost	Capacity Revenue Received	Contract Cost Less Capacity Revenue	Energy Market Proceeds	Forward Capacity Gross Revenues	Customer Share Net Forward Capacity Revenues	REC Proceeds	Above/(Below) Market Cost	Other Charges & (Credits)	FCM Admin Expenses	Total Costs	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	Jan-21	\$3,984,895	\$173,901	\$3,810,994	\$1,086,904	\$0	\$0	\$6,074,850	(\$3,350,760)	\$0	\$104,802	\$1,868	(\$3,244,090)
(2)	Feb-21	\$9,545,418	\$306,410	\$9,239,008	\$2,749,778	\$0	\$0	\$0	\$6,489,230	\$0	\$254,073	\$410	\$6,743,713
(3)	Mar-21	\$8,605,187	\$248,631	\$8,356,556	\$1,954,678	\$0	\$0	\$0	\$6,401,878	\$0	\$229,805	\$2,396	\$6,634,079
(4)	Apr-21	\$8,352,716	\$248,631	\$8,104,085	\$1,379,652	\$0	\$0	\$1,193,060	\$5,531,373	\$0	\$222,862	\$1,111	\$5,755,346
(5)	May-21	\$8,134,478	\$248,631	\$7,885,847	\$1,225,255	\$0	\$0	\$229,000	\$6,431,592	\$0	\$216,861	\$1,187	\$6,649,640
(6)	Jun-21	\$5,729,092	\$181,915	\$5,547,177	\$1,474,894	\$38,771	\$34,894	\$5,084,874	(\$1,047,485)	\$0	\$152,547	\$1,507	(\$893,431)
(7)	Jul-21	\$4,915,454	\$167,096	\$4,748,358	\$1,374,367	\$39,116	\$35,204	\$5,360,959	(\$2,022,172)	\$0	\$130,580	\$0	(\$1,891,592)
(8)	Aug-21	\$4,871,085	\$181,915	\$4,689,170	\$1,612,501	\$38,664	\$34,798	\$0	\$3,041,871	\$0	\$128,952	\$1,339	\$3,172,162
(9)	Sep-21	\$6,215,819	\$181,915	\$6,033,904	\$2,155,217	\$35,193	\$31,674	\$0	\$3,847,013	\$0	\$165,932	\$0	\$4,012,945
(10)	Oct-21	\$6,852,793	\$216,930	\$6,635,863	\$2,686,668	\$0	\$0	\$6,088,553	(\$2,139,358)	\$0	\$182,486	\$497	(\$1,956,375)
(11)	Nov-21	\$6,809,074	\$216,930	\$6,592,144	\$2,618,903	\$0	\$0	\$0	\$3,973,241	(\$11,100)	\$181,284	\$20,149	\$4,163,574
(12)	Dec-21	<u>\$8,218,989</u>	<u>\$216,930</u>	<u>\$8,002,059</u>	<u>\$3,310,691</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$4,691,368</u>	<u>(\$11,470)</u>	<u>\$220,057</u>	<u>\$432</u>	<u>\$4,900,387</u>
(13)		\$8,235,000	\$2,589,835	\$79,645,165	\$23,629,508	\$151,744	\$136,570	\$24,031,296	\$31,847,791	(\$22,570)	\$2,190,241	\$30,896	\$34,046,358

- (a) per contract invoice
- (b) per contract invoice
- (c) Column (a) - Column (b)
- (d) from ISO invoice
- (e) from ISO invoice
- (f) Column (e) x 90%
- (g) per Company records (number of RECs received x transfer price)
- (h) Column (c) - Column (d) - Column (f) - Column (g)
- (i) Delay damage refunds from contracts not achieving Guaranteed Commercial Operation Date
- (j) Column (c) x 2.75%
- (k) ISO-NE Forward Capacity Market Administrative Expense
- (l) Column (h) + Column (i) + Column (j) + Column (k)

The Narragansett Electric Company
Long-Term Contracting For Renewable Energy Reconciliation
For the Period January 1, 2021 through December 31, 2021

Status of Prior Period Over/(Under) Recovery

Section 1

Incurred: January 1, 2019 through December 31, 2019
Recovery Period: April 1, 2020 through March 31, 2021

		Beginning Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over/(Under) Recovery (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Ending Balance (i)
(1)	Jan-20	(\$13,619,168)	\$0	\$0	\$0	(\$13,619,168)	(\$13,619,168)	2.18%	(\$24,741)	(\$13,643,909)
(2)	Feb-20	(\$13,643,909)	\$0	\$0	\$0	(\$13,643,909)	(\$13,643,909)	2.01%	(\$22,854)	(\$13,666,763)
(3)	Mar-20	(\$13,666,763)	\$0	\$0	\$0	(\$13,666,763)	(\$13,666,763)	1.97%	(\$22,436)	(\$13,689,199)
(4)	Apr-20	(\$13,689,199)	\$494,032	\$6,422	\$487,610	(\$13,201,589)	(\$13,445,394)	2.36%	(\$26,443)	(\$13,228,032)
(5)	May-20	(\$13,228,032)	\$1,054,116	\$13,704	\$1,040,412	(\$12,187,620)	(\$12,707,826)	1.85%	(\$19,591)	(\$12,207,211)
(6)	Jun-20	(\$12,207,211)	\$1,089,475	\$14,163	\$1,075,312	(\$11,131,899)	(\$11,669,555)	1.03%	(\$10,016)	(\$11,141,915)
(7)	Jul-20	(\$11,141,915)	\$1,393,098	\$18,110	\$1,374,988	(\$9,766,927)	(\$10,454,421)	0.37%	(\$3,223)	(\$9,770,150)
(8)	Aug-20	(\$9,770,150)	\$1,599,059	\$20,788	\$1,578,271	(\$8,191,879)	(\$8,981,015)	0.25%	(\$1,871)	(\$8,193,750)
(9)	Sep-20	(\$8,193,750)	\$1,263,013	\$16,419	\$1,246,594	(\$6,947,156)	(\$7,570,453)	0.18%	(\$1,136)	(\$6,948,292)
(10)	Oct-20	(\$6,948,292)	\$1,105,988	\$14,378	\$1,091,610	(\$5,856,682)	(\$6,402,487)	0.47%	(\$2,508)	(\$5,859,190)
(11)	Nov-20	(\$5,859,190)	\$1,019,820	\$13,258	\$1,006,562	(\$4,852,628)	(\$5,355,909)	0.18%	(\$803)	(\$4,853,431)
(12)	Dec-20	(\$4,853,431)	\$1,152,283	\$14,980	\$1,137,303	(\$3,716,128)	(\$4,284,780)	0.20%	(\$714)	(\$3,716,842)
(13)	Jan-21	(\$3,716,842)	\$1,258,748	\$16,364	\$1,242,384	(\$2,474,458)	(\$3,095,650)	0.63%	(\$1,625)	(\$2,476,083)
(14)	Feb-21	(\$2,476,083)	\$1,230,828	\$16,001	\$1,214,827	(\$1,261,256)	(\$1,868,670)	0.59%	(\$919)	(\$1,262,175)
(15)	Mar-21	(\$1,262,175)	\$1,182,750	\$15,376	\$1,167,374	(\$94,801)	(\$678,488)	0.50%	(\$283)	(\$95,084)
(16)	Apr-21	(\$95,084)	\$577,370	\$7,506	\$569,864	\$474,780	\$189,848	0.19%	\$30	\$474,810

- (a) Beginning balance per R.I.P.U.C. Docket No. 5005 Annual Rate Filing, filed March 2020, Schedule REP-18 Second Revised, Page 1, Line (16) Prior month Column (i)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Money Pool interest rate
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

Section 2. Calculation of LTC Reconciliation Factor Revenue

Mo/Yr	kWh Deliveries (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)	
(1)	Apr-20	249,510,956	\$0.00198	\$494,032
(2)	May-20	532,381,826	\$0.00198	\$1,054,116
(3)	Jun-20	550,239,973	\$0.00198	\$1,089,475
(4)	Jul-20	703,585,029	\$0.00198	\$1,393,098
(5)	Aug-20	807,605,355	\$0.00198	\$1,599,059
(6)	Sep-20	637,885,421	\$0.00198	\$1,263,013
(7)	Oct-20	558,579,552	\$0.00198	\$1,105,988
(8)	Nov-20	515,060,820	\$0.00198	\$1,019,820
(9)	Dec-20	581,961,266	\$0.00198	\$1,152,283
(10)	Jan-21	635,731,416	\$0.00198	\$1,258,748
(11)	Feb-21	621,630,260	\$0.00198	\$1,230,828
(12)	Mar-21	597,348,462	\$0.00198	\$1,182,750
(13)	Apr-21	291,601,224	\$0.00198	\$577,370

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2020 through March 31, 2021 per R.I.P.U.C. Docket 5005, Schedule REP-18 Second Revised, Page 1, Line (22)
- (k) Column (i) x Column (j)

The Narragansett Electric Company
Long-Term Contracting For Renewable Energy Reconciliation
For the Period January 1, 2021 through December 31, 2021

Status of Prior Period Over/(Under) Recovery

Section 1

Incurred: January 1, 2020 through December 31, 2020
Recovery Period: April 1, 2021 through March 31, 2022

		Beginning Over/(Under) Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over/(Under) Recovery (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Ending Over/(Under) Balance (i)
(1)	Jan-21	(\$8,528,326)	\$0	\$0	\$0	(\$8,528,326)	(\$8,528,326)	0.63%	(\$4,477)	(\$8,532,803)
(2)	Feb-21	(\$8,532,803)	\$0	\$0	\$0	(\$8,532,803)	(\$8,532,803)	0.59%	(\$4,195)	(\$8,536,998)
(3)	Mar-21	(\$8,536,998)	\$0	\$0	\$0	(\$8,536,998)	(\$8,536,998)	0.50%	(\$3,557)	(\$8,540,555)
(4)	Apr-21	(\$8,540,555)	\$313,626	\$4,077	\$309,549	(\$8,231,006)	(\$8,385,781)	0.19%	(\$1,328)	(\$8,232,334)
(5)	May-21	(\$8,232,334)	\$610,230	\$7,933	\$602,297	(\$7,630,037)	(\$7,931,186)	0.19%	(\$1,256)	(\$7,631,293)
(6)	Jun-21	(\$7,631,293)	\$742,102	\$9,647	\$732,455	(\$6,898,838)	(\$7,265,066)	0.15%	(\$908)	(\$6,899,746)
(7)	Jul-21	(\$6,899,746)	\$857,803	\$11,151	\$846,652	(\$6,053,094)	(\$6,476,420)	0.15%	(\$810)	(\$6,053,904)
(8)	Aug-21	(\$6,053,904)	\$907,498	\$11,797	\$895,701	(\$5,158,203)	(\$5,606,054)	0.26%	(\$1,215)	(\$5,159,418)
(9)	Sep-21	(\$5,159,418)	\$888,156	\$11,546	\$876,610	(\$4,282,808)	(\$4,721,113)	0.44%	(\$1,731)	(\$4,284,539)
(10)	Oct-21	(\$4,284,539)	\$707,545	\$9,198	\$698,347	(\$3,586,192)	(\$3,935,366)	0.37%	(\$1,213)	(\$3,587,405)
(11)	Nov-21	(\$3,587,405)	\$625,916	\$8,137	\$617,779	(\$2,969,626)	(\$3,278,516)	0.61%	(\$1,667)	(\$2,971,293)
(12)	Dec-21	(\$2,971,293)	\$716,829	\$9,319	\$707,510	(\$2,263,783)	(\$2,617,538)	0.59%	(\$1,287)	(\$2,265,070)
(13)	Jan-22	(\$2,265,070)	\$762,701	\$9,915	\$752,786	(\$1,512,284)	(\$1,888,677)	1.10%	(\$1,731)	(\$1,514,015)
(14)	Feb-22	(\$1,514,015)	\$0	\$0	\$0	(\$1,514,015)	(\$1,514,015)	1.10%	(\$1,388)	(\$1,515,403)
(15)	Mar-22	(\$1,515,403)	\$0	\$0	\$0	(\$1,515,403)	(\$1,515,403)	1.10%	(\$1,389)	(\$1,516,792)
(16)	Apr-22	(\$1,516,792)	\$0	\$0	\$0	(\$1,516,792)	(\$1,516,792)	1.10%	(\$1,390)	(\$1,518,182)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5127 Annual Rate Filing, filed February 2021, Schedule NG-18, Page 1, Line (16) Prior month Column (i)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Money Pool interest rate
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

Section 2. Calculation of LTC Reconciliation Factor Revenue

Mo/Yr	kWh Deliveries (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)	
(1)	Apr-21	254,980,264	\$0.00123	\$313,626
(2)	May-21	496,121,694	\$0.00123	\$610,230
(3)	Jun-21	603,335,075	\$0.00123	\$742,102
(4)	Jul-21	697,400,542	\$0.00123	\$857,803
(5)	Aug-21	737,803,274	\$0.00123	\$907,498
(6)	Sep-21	722,078,209	\$0.00123	\$888,156
(7)	Oct-21	575,239,796	\$0.00123	\$707,545
(8)	Nov-21	508,874,576	\$0.00123	\$625,916
(9)	Dec-21	582,788,185	\$0.00123	\$716,829
(10)	Jan-22	620,081,853	\$0.00123	\$762,701
(11)	Feb-22	-	\$0.00123	\$0
(12)	Mar-22	-	\$0.00123	\$0
(13)	Apr-22	-	\$0.00123	\$0

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2021 through March 31, 2022 per R.I.P.U.C. Docket 5127, Schedule NG-18, Page 1, Line (22)
- (k) Column (i) x Column (j)

Schedule NECO-19

Typical Bill Analysis

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers of Customers (r)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$25.91	\$16.32	\$1.76	\$43.99	\$25.86	\$16.61	\$1.77	\$44.24	(\$0.05)	\$0.29	\$0.01	\$0.25	-0.1%	0.7%	0.0%	0.6%	30.1%
300	\$42.57	\$32.65	\$3.13	\$78.35	\$42.47	\$33.21	\$3.15	\$78.83	(\$0.10)	\$0.56	\$0.02	\$0.48	-0.1%	0.7%	0.0%	0.6%	12.9%
400	\$53.67	\$43.53	\$4.05	\$101.25	\$53.54	\$44.28	\$4.08	\$101.90	(\$0.13)	\$0.75	\$0.03	\$0.65	-0.1%	0.7%	0.0%	0.6%	11.6%
500	\$64.78	\$54.41	\$4.97	\$124.16	\$64.61	\$55.56	\$5.00	\$124.97	(\$0.17)	\$0.95	\$0.03	\$0.81	-0.1%	0.8%	0.0%	0.7%	9.6%
600	\$75.89	\$65.29	\$5.88	\$147.06	\$75.68	\$66.43	\$5.92	\$148.03	(\$0.21)	\$1.14	\$0.04	\$0.97	-0.1%	0.8%	0.0%	0.7%	7.7%
700	\$86.99	\$76.17	\$6.80	\$169.96	\$86.75	\$77.50	\$6.84	\$171.09	(\$0.24)	\$1.33	\$0.04	\$1.13	-0.1%	0.8%	0.0%	0.7%	19.0%
1,200	\$142.52	\$130.58	\$11.38	\$284.48	\$142.11	\$132.85	\$11.46	\$286.42	(\$0.41)	\$2.27	\$0.08	\$1.94	-0.1%	0.8%	0.0%	0.7%	6.8%
2,000	\$231.37	\$217.64	\$18.71	\$467.72	\$230.69	\$221.42	\$18.84	\$470.95	(\$0.68)	\$3.78	\$0.13	\$3.23	-0.1%	0.8%	0.0%	0.7%	2.3%

Rates Effective February 1, 2022

Proposed April 1, 2022 Rates

Line Item on Bill

Line Item	(s)	(t)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00544	\$0.00544
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Arreage Management Adjustment Factor	\$0.00006	\$0.00006
(13) Performance Incentive Factor	\$0.00008	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00196	\$0.00196
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290	\$0.00290
(16) Net Metering Charge	\$0.00436	\$0.00436
(17) Base Transmission Charge	\$0.03454	\$0.03430
(18) Transmission Adjustment Factor	\$0.00074	\$0.00095
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	(\$0.00149)	\$0.00000
(21) Transition Adjustment	\$0.00004	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.10491	\$0.10491
(24) LRS Adjustment Factor	(\$0.00512)	(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00238	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665

Line Item on Bill

(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	\$0.03571	\$0.03571
(31) Distribution Energy Charge	\$0.05699	\$0.05699
(32) Transition Charge	(\$0.00145)	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00726	\$0.00532
(35) Supply Services Energy Charge	\$0.10882	\$0.11071

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

Column (t): Lines (15) through (21) and (24) through (25) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Total (k) = (h)+(i)+(j)	Delivery Services (m) = [(h)-(i)] - [(j)+(k)]	Supply Services (n) = (o)-(i)-(j)	GET (p) = (i)-(j)-(k)	GET (q) = (p)-(r)-(s)	GET (t) = (p)-(q)-(r)	GET (u) = (q)-(r)-(s)		Total (v) = (t)-(u)	
150	\$25.62	\$16.32	(\$10.49)	\$31.45	\$25.56	\$16.61	(\$10.54)	\$31.63	(\$0.11)	\$0.29	\$0.01	\$0.19	-0.3%	0.9%	0.0%	0.6%	32.1%
300	\$41.98	\$32.65	(\$18.66)	\$55.97	\$41.88	\$33.21	(\$18.77)	\$56.32	(\$0.21)	\$0.56	\$0.02	\$0.37	-0.4%	1.0%	0.0%	0.6%	15.4%
400	\$52.89	\$43.53	(\$24.11)	\$72.31	\$52.75	\$44.28	(\$24.26)	\$72.77	(\$0.29)	\$0.75	\$0.02	\$0.48	-0.4%	1.0%	0.0%	0.6%	12.5%
500	\$63.80	\$54.41	(\$29.55)	\$88.66	\$63.63	\$55.36	(\$29.75)	\$89.24	(\$0.37)	\$0.95	\$0.03	\$0.61	-0.4%	1.0%	0.0%	0.7%	9.6%
600	\$74.71	\$65.29	(\$35.00)	\$105.00	\$74.51	\$66.43	(\$35.24)	\$105.70	(\$0.44)	\$1.14	\$0.02	\$0.72	-0.4%	1.0%	0.0%	0.7%	7.2%
700	\$85.62	\$76.17	(\$40.45)	\$121.34	\$85.38	\$77.50	(\$40.72)	\$122.16	(\$0.51)	\$1.33	\$0.03	\$0.85	-0.4%	1.1%	0.0%	0.7%	16.4%
1,200	\$140.17	\$130.58	(\$67.69)	\$203.06	\$139.76	\$132.85	(\$68.15)	\$204.46	(\$0.87)	\$2.27	\$0.06	\$1.46	-0.4%	1.1%	0.0%	0.7%	5.2%
2,000	\$227.45	\$217.64	(\$112.27)	\$333.82	\$226.77	\$221.42	(\$112.05)	\$326.14	(\$1.46)	\$3.78	\$0.10	\$2.42	-0.4%	1.1%	0.0%	0.7%	1.6%

Rates Effective February 1, 2022

Proposed April 1, 2022 Rates

Line Item on Bill

(1) Distribution Customer Charge	(w)	\$6.00	(v)	\$6.00
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79
(3) Renewable Energy Growth Program Charge		\$2.46		\$2.46
(4) Distribution Charge (per kWh)		\$0.04580		\$0.04580
(5) Operating & Maintenance Expense Charge		\$0.00204		\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)		(\$0.00010)
(7) CapEx Factor Charge		\$0.00544		\$0.00544
(8) CapEx Reconciliation Factor		(\$0.00069)		(\$0.00069)
(9) Revenue Decoupling Adjustment Factor		(\$0.00042)		(\$0.00042)
(10) Pension Adjustment Factor		(\$0.00066)		(\$0.00066)
(11) Storm Fund Replenishment Factor		\$0.00288		\$0.00288
(12) Arrangement Management Adjustment Factor		\$0.00006		\$0.00006
(13) Performance Incentive Factor		\$0.00008		\$0.00008
(14) Low Income Discount Recovery Factor		\$0.00000		\$0.00000
(15) Long-term Contracting for Renewable Energy Charge		\$0.00290		\$0.00290
(16) Net Metering Charge		\$0.00436		\$0.00436
(17) Base Transmission Charge		\$0.03454		\$0.03454
(18) Transmission Adjustment Factor		\$0.00074		\$0.00074
(19) Transmission Uncollectible Factor		\$0.00046		\$0.00046
(20) Base Transition Charge		(\$0.00149)		(\$0.00149)
(21) Transition Adjustment		\$0.00004		\$0.00004
(22) Energy Efficiency Program Charge		\$0.01252		\$0.01252
(23) Last Resort Service Base Charge		\$0.00401		\$0.00401
(24) LBS Administrative Cost Adjustment Factor		(\$0.00512)		(\$0.00512)
(25) LBS Administrative Cost Adjustment Factor		\$0.00238		\$0.00238
(26) Renewable Energy Standard Charge		\$0.00665		\$0.00665
Line Item on Bill				
(27) Customer Charge		\$6.00		\$6.00
(28) LIHEAP Enhancement Charge		\$0.79		\$0.79
(29) RE Growth Program		\$2.46		\$2.46
(30) Transmission Charge		\$0.03574		\$0.03574
(31) Distribution Energy Charge		\$0.05503		\$0.05503
(32) Transition Charge		(\$0.00145)		(\$0.00145)
(33) Energy Efficiency Programs		\$0.01252		\$0.01252
(34) Renewable Energy Distribution Charge		\$0.00726		\$0.00726
(35) Supply Services Energy Charge		\$0.0882		\$0.0882
(36) Discount percentage		25%		25%

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Distribution Energy Charge	\$0.03574
Transition Charge	(\$0.00145)
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.0882

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (x): Lines (15) through (21) and (24) through (25) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .30	Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .30	Total (k) = (h)+(i)+(j)	Delivery Services (m) = [(h)-(i)] - [(j)+(k)]	Supply Services (n) = (o)-(i)-(j)	GET (p) = (l)-(i)-(j)	Total (q) = (m)+(n)+(p)	Delivery Services (r) = (m)/(q)	Supply Services (s) = (n)/(q)		GET (t) = (p)/(q)	Total (u) = (r)+(s)+(t)
150	\$25.62	\$16.32	(\$12.58)	\$29.36	\$12.22	\$20.58	(\$12.65)	\$29.52	\$12.23	\$30.75	(\$0.13)	\$0.17	-0.4%	0.9%	0.0%	0.6%	32.1%
300	\$41.98	\$32.65	(\$22.39)	\$52.24	\$2.18	\$54.42	(\$22.53)	\$52.56	\$2.19	\$54.75	(\$0.24)	\$0.33	-0.4%	1.0%	0.0%	0.6%	15.4%
400	\$52.89	\$43.53	(\$28.93)	\$67.49	\$2.81	\$70.30	(\$29.11)	\$67.92	\$2.83	\$70.75	(\$0.24)	\$0.45	-0.5%	1.1%	0.0%	0.6%	12.5%
500	\$63.80	\$54.41	(\$35.46)	\$82.75	\$3.45	\$86.20	(\$35.70)	\$83.29	\$3.47	\$86.76	(\$0.41)	\$0.56	-0.5%	1.1%	0.0%	0.6%	9.6%
600	\$74.71	\$65.29	(\$42.00)	\$98.00	\$4.08	\$102.08	(\$42.28)	\$98.66	\$4.11	\$102.77	(\$0.48)	\$0.69	-0.5%	1.1%	0.0%	0.7%	7.2%
700	\$85.62	\$76.17	(\$48.54)	\$113.25	\$4.72	\$117.97	(\$48.86)	\$114.02	\$4.75	\$118.77	(\$0.56)	\$0.80	-0.5%	1.1%	0.0%	0.7%	16.4%
1,200	\$140.17	\$130.58	(\$81.23)	\$189.52	\$7.90	\$197.42	(\$81.78)	\$190.83	\$7.95	\$198.78	(\$0.96)	\$1.36	-0.5%	1.1%	0.0%	0.7%	5.2%
2,000	\$227.45	\$217.64	(\$133.53)	\$311.56	\$12.98	\$324.54	(\$134.46)	\$313.73	\$13.07	\$326.80	(\$1.61)	\$2.26	-0.5%	1.2%	0.0%	0.7%	1.6%

Rates Effective February 1, 2022

Proposed April 1, 2022 Rates

Line Item on Bill

(1) Distribution Customer Charge	(w)	\$6.00	(v)	\$6.00
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79
(3) Renewable Energy Growth Program Charge		\$2.46		\$2.46
(4) Distribution Charge (per kWh)		\$0.04580		\$0.04580
(5) Operating & Maintenance Expense Charge		\$0.00204		\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)		(\$0.00010)
(7) CapEx Factor Charge		\$0.00544		\$0.00544
(8) CapEx Reconciliation Factor		(\$0.00069)		(\$0.00069)
(9) Revenue Decoupling Adjustment Factor		(\$0.00042)		(\$0.00042)
(10) Pension Adjustment Factor		(\$0.00066)		(\$0.00066)
(11) Storm Fund Replenishment Factor		\$0.00288		\$0.00288
(12) Arrangement Management Adjustment Factor		\$0.00006		\$0.00006
(13) Performance Incentive Factor		\$0.00008		\$0.00008
(14) Low Income Discount Recovery Factor		\$0.00000		\$0.00000
(15) Long-term Contracting for Renewable Energy Charge		\$0.00290		\$0.00290
(16) Net Metering Charge		\$0.00436		\$0.00436
(17) Base Transmission Charge		\$0.03454		\$0.03454
(18) Transmission Adjustment Factor		\$0.00074		\$0.00074
(19) Transmission Uncollectible Factor		\$0.00046		\$0.00046
(20) Base Transition Charge		(\$0.00149)		(\$0.00149)
(21) Transition Adjustment		\$0.00004		\$0.00004
(22) Energy Efficiency Program Charge		\$0.01252		\$0.01252
(23) Last Resort Service Base Charge		\$0.00491		\$0.00491
(24) LBS Administrative Cost Adjustment Factor		(\$0.00512)		(\$0.00512)
(25) LBS Administrative Cost Adjustment Factor		\$0.00238		\$0.00238
(26) Renewable Energy Standard Charge		\$0.00665		\$0.00665
Line Item on Bill				
(27) Customer Charge		\$6.00		\$6.00
(28) LIHEAP Enhancement Charge		\$0.79		\$0.79
(29) RE Growth Program		\$2.46		\$2.46
(30) Transmission Charge		\$0.03574		\$0.03574
(31) Distribution Energy Charge		\$0.05503		\$0.05503
(32) Transition Charge		(\$0.00145)		(\$0.00145)
(33) Energy Efficiency Programs		\$0.01252		\$0.01252
(34) Renewable Energy Distribution Charge		\$0.00726		\$0.00726
(35) Supply Services Energy Charge		\$0.0882		\$0.0882
(36) Discount percentage		30%		30%

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Distribution Energy Charge	\$0.03574
Transition Charge	(\$0.00145)
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.0882

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$41.46	\$25.44	\$2.79	\$69.69	\$41.21	\$25.68	\$2.79	\$69.68	(\$0.25)	\$0.24	\$0.00	\$0.01	-0.4%	0.3%	0.0%	0.0%	56.3%
500	\$68.35	\$50.87	\$4.97	\$124.19	\$67.86	\$51.35	\$4.97	\$124.18	(\$0.49)	\$0.48	\$0.00	(\$0.01)	-0.4%	0.4%	0.0%	0.0%	16.9%
1,000	\$122.12	\$101.74	\$9.33	\$233.19	\$121.14	\$102.70	\$9.33	\$233.17	(\$0.98)	\$0.96	\$0.00	(\$0.02)	-0.4%	0.4%	0.0%	0.0%	8.1%
1,500	\$175.90	\$152.61	\$13.69	\$342.20	\$174.43	\$154.05	\$13.69	\$342.17	(\$1.47)	\$1.44	\$0.00	(\$0.03)	-0.4%	0.4%	0.0%	0.0%	5.0%
2,000	\$229.67	\$203.48	\$18.05	\$451.20	\$227.71	\$205.40	\$18.05	\$451.16	(\$1.96)	\$1.92	\$0.00	(\$0.04)	-0.4%	0.4%	0.0%	0.0%	13.6%

Rates Effective February 1, 2022

Proposed April 1, 2022 Rates

Line Item on Bill

(1) Distribution Customer Charge	(s)	(t)	
(2) LIHEAP Enhancement Charge	\$10.00	\$10.00	Customer Charge
(3) Renewable Energy Growth Program Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(4) Distribution Charge (per kWh)	\$3.78	\$3.78	RE Growth Program
(5) Operating & Maintenance Expense Charge	\$0.0482	\$0.0482	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00201	\$0.00201	
(7) CapEx Factor Charge	\$0.00456	\$0.00456	
(8) CapEx Reconciliation Factor	\$0.00013	\$0.00013	
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)	(\$0.00042)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrerange Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00008	\$0.00008	
(14) Low Income Discount Recovery Factor	\$0.00196	\$0.00196	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290	\$0.00290	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00436	\$0.00436	
(17) Base Transmission Charge	\$0.03470	\$0.03446	
(18) Transmission Adjustment Factor	(\$0.00179)	(\$0.00219)	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00039	\$0.00036	
(20) Base Transition Charge	(\$0.00149)	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00004	\$0.00018	Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252	
(23) Last Resort Service Base Charge	\$0.08730	\$0.08730	
(24) LRS Adjustment Factor	\$0.00568	\$0.00665	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00211	\$0.00210	
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665	

Line Item on Bill

(27) Customer Charge	\$10.00	\$10.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$3.78	\$3.78
(30) Transmission Charge	\$0.03330	\$0.03265
(31) Distribution Energy Charge	\$0.06592	\$0.06592
(32) Transition Charge	(\$0.00145)	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00726	\$0.00532
(35) Supply Services Energy Charge	\$0.10174	\$0.10270

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095, effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022.
Column (t): Lines (15) through (21) and (24) through (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095, effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G&2 Rate Customers

Rates Effective February 1, 2022		Proposed April 1, 2022 Rates		S. Increase (Decrease)		Increase (Decrease) % of Total Bill							
Month Power Hours Use	KWh	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f) = (b) - (b)	Supply Services (g) = (c) - (c)	GET (h) = (d) - (d)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) / (e)	Supply Services (k) = (g) / (e)	GET (l) = (h) / (e)	Total (m) = (j) + (k) + (l)
20	200	\$525.45	\$406.96	\$38.85	\$971.26	(\$6.92)	\$3.84	(\$0.13)	(\$3.21)	-0.7%	0.4%	0.0%	-0.3%
50	200	\$1,162.53	\$1,017.40	\$90.83	\$2,270.76	(\$17.30)	\$9.60	(\$0.32)	(\$8.02)	-0.8%	0.4%	0.0%	-0.4%
100	200	\$2,224.33	\$2,034.80	\$177.46	\$4,436.59	(\$34.60)	\$19.20	(\$0.64)	(\$16.04)	-0.8%	0.4%	0.0%	-0.4%
150	200	\$3,286.13	\$3,052.20	\$264.10	\$6,602.43	(\$51.90)	\$28.80	(\$0.97)	(\$24.07)	-0.8%	0.4%	0.0%	-0.4%
20	300	\$608.71	\$610.44	\$50.80	\$1,269.95	(\$13.08)	\$5.76	(\$0.31)	(\$7.63)	-1.0%	0.5%	0.0%	-0.6%
50	300	\$1,570.68	\$1,526.10	\$120.70	\$3,017.48	(\$32.70)	\$14.40	(\$0.76)	(\$19.06)	-1.1%	0.5%	0.0%	-0.6%
100	300	\$2,640.63	\$3,052.20	\$237.20	\$5,930.03	(\$65.40)	\$28.80	(\$1.52)	(\$57.18)	-1.1%	0.5%	0.0%	-0.6%
150	300	\$3,910.58	\$4,578.30	\$353.70	\$8,842.58	(\$98.10)	\$43.20	(\$2.28)	(\$57.18)	-1.1%	0.5%	0.0%	-0.6%
20	400	\$691.97	\$813.92	\$62.75	\$1,568.64	(\$19.24)	\$7.68	(\$0.49)	(\$12.05)	-1.2%	0.5%	0.0%	-0.8%
50	400	\$1,578.83	\$2,034.80	\$150.57	\$3,764.20	(\$48.10)	\$19.20	(\$1.21)	(\$30.11)	-1.3%	0.5%	0.0%	-0.8%
100	400	\$3,056.93	\$4,069.60	\$296.94	\$7,423.47	(\$96.20)	\$38.40	(\$2.41)	(\$60.21)	-1.3%	0.5%	0.0%	-0.8%
150	400	\$4,535.03	\$6,104.40	\$443.31	\$11,082.74	(\$144.30)	\$57.60	(\$3.61)	(\$90.31)	-1.3%	0.5%	0.0%	-0.8%
20	500	\$775.23	\$1,017.40	\$74.69	\$1,867.32	(\$25.40)	\$9.60	(\$0.66)	(\$16.46)	-1.4%	0.5%	0.0%	-0.9%
50	500	\$1,786.98	\$2,543.50	\$180.44	\$4,510.92	(\$65.50)	\$24.00	(\$1.65)	(\$41.15)	-1.4%	0.5%	0.0%	-0.9%
100	500	\$3,473.23	\$5,087.00	\$356.68	\$8,916.91	(\$127.00)	\$48.00	(\$3.30)	(\$82.30)	-1.4%	0.5%	0.0%	-0.9%
150	500	\$5,159.48	\$7,630.50	\$532.92	\$13,322.90	(\$190.50)	\$72.00	(\$4.94)	(\$123.44)	-1.4%	0.5%	0.0%	-0.9%
20	600	\$838.49	\$1,220.88	\$86.64	\$2,166.01	(\$82.93)	\$11.52	(\$0.83)	(\$20.87)	-1.5%	0.5%	0.0%	-1.0%
50	600	\$1,995.13	\$3,052.20	\$210.31	\$5,257.64	(\$78.90)	\$28.80	(\$2.09)	(\$52.19)	-1.5%	0.5%	0.0%	-1.0%
100	600	\$3,889.53	\$6,104.40	\$416.41	\$10,410.34	(\$157.80)	\$57.60	(\$4.17)	(\$104.37)	-1.5%	0.6%	0.0%	-1.0%
150	600	\$5,783.93	\$9,156.60	\$622.52	\$15,563.05	(\$236.70)	\$86.40	(\$6.26)	(\$156.56)	-1.5%	0.6%	0.0%	-1.0%

Line Item on Bill
Proposed April 1, 2022 Rates

Line Item	Amount
(1) Distribution Customer Charge	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$38.34
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.44
(6) Distribution Charge (per kWh)	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00178
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(9) CapEx Reconciliation Factor	(\$0.00012)
(10) Revenue Decoupling Adjustment Factor	(\$0.00042)
(11) Pension Adjustment Factor	(\$0.00060)
(12) Storm Fund Replenishment Factor	\$0.00288
(13) Arrangement Management Adjustment Factor	\$0.00006
(14) Performance Incentive Factor	\$0.00008
(15) Low Income Discount Recovery Factor	\$0.00196
(16) Long-term Contracting for Renewable Energy Charge	\$0.00290
(17) Net Metering Charge	\$0.00436
(18) Transmission Demand Charge	\$4.84
(19) Base Transmission Charge	\$0.01401
(20) Transmission Adjustment Factor	(\$0.00192)
(21) Transmission Unrecoverable Factor	\$0.00039
(22) Base Transition Charge	(\$0.00149)
(23) Transition Adjustment	\$0.00004
(24) Energy Efficiency Program Charge	\$0.001252
(25) Last Resort Service Base Charge	\$0.08730
(26) LRS Adjustment Factor	\$0.00568
(27) LRS Administrative Cost Adjustment Factor	\$0.00211
(28) Renewable Energy Standard Charge	\$0.00665
Customer Charge	\$145.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$38.34
Distribution Demand Charge	\$6.90
Distribution Energy Charge	\$0.00476
Renewable Energy Distribution Charge	\$0.00444
Transmission Demand Charge	\$4.84
Transmission Adjustment	(\$0.00371)
Transition Charge	\$0.00036
Energy Efficiency Programs	\$0.00185
Supply Services Energy Charge	\$0.00665

Line Item	Amount
(29) Customer Charge	\$145.00
(30) LIHEAP Enhancement Charge	\$0.79
(31) RE Growth Program	\$38.34
(32) Distribution Demand Charge	\$6.90
(33) Distribution Energy Charge	\$0.00476
(34) Renewable Energy Distribution Charge	\$0.00444
(35) Transmission Demand Charge	\$4.84
(36) Transmission Adjustment	(\$0.00145)
(37) Energy Efficiency Programs	\$0.001252
(38) Supply Services Energy Charge	\$0.00665

Column (0): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (6): Lines (16) through (21) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C52 Rate Customers

kW	Monthly Power Hours Use	kWh	Rates Effective February 1, 2022			Proposed April 1, 2022 Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill		
			Delivery Services	Supply Services	GET	Delivery Services	Supply Services	GET	Delivery Services	Supply Services	GET	Delivery Services	Supply Services	GET
200	300	40000	\$40,845.32	\$83,152.30	\$1,145.97	\$12,864.32	\$31,296.41	\$17.29	(\$42.09)	0.0%	3.2%	0.1%	3.4%	
200	300	10000	\$10,845.32	\$21,538.08	\$304.91	\$3,421.41	\$8,421.41	\$4.91	(\$12.09)	0.0%	0.8%	0.1%	0.9%	
1000	200	20000	\$20,845.32	\$41,576.60	\$609.82	\$6,845.32	\$16,845.32	\$9.82	(\$21.18)	0.0%	1.6%	0.1%	1.7%	
1500	200	30000	\$30,845.32	\$61,576.60	\$909.73	\$10,268.00	\$24,687.27	\$14.73	(\$31.27)	0.0%	2.4%	0.1%	2.5%	
2500	200	40000	\$40,845.32	\$81,576.60	\$1,209.64	\$13,690.67	\$32,885.93	\$19.64	(\$41.36)	0.0%	3.2%	0.1%	3.3%	
3000	200	50000	\$50,845.32	\$101,576.60	\$1,509.55	\$17,113.34	\$41,462.60	\$24.55	(\$50.85)	0.0%	4.0%	0.1%	4.1%	
3500	200	60000	\$60,845.32	\$121,576.60	\$1,809.46	\$20,536.01	\$50,044.27	\$29.46	(\$60.14)	0.0%	4.8%	0.1%	4.9%	
4000	200	70000	\$70,845.32	\$141,576.60	\$2,109.37	\$23,958.72	\$58,625.94	\$34.37	(\$69.45)	0.0%	5.6%	0.1%	5.7%	
4500	200	80000	\$80,845.32	\$161,576.60	\$2,409.28	\$27,381.43	\$67,207.61	\$39.28	(\$78.72)	0.0%	6.4%	0.1%	6.5%	
5000	200	90000	\$90,845.32	\$181,576.60	\$2,709.19	\$30,804.14	\$75,789.28	\$44.19	(\$88.01)	0.0%	7.2%	0.1%	7.3%	
5500	200	100000	\$100,845.32	\$201,576.60	\$3,009.10	\$34,226.85	\$84,370.95	\$49.10	(\$97.25)	0.0%	8.0%	0.1%	8.1%	
6000	200	110000	\$110,845.32	\$221,576.60	\$3,309.01	\$37,649.56	\$92,952.62	\$54.01	(\$106.49)	0.0%	8.8%	0.1%	8.9%	
750	300	225000	\$225,845.32	\$447,316.00	\$7,274.26	\$75,163.34	\$198,151.64	\$136.06	(\$284.94)	0.0%	24.0%	0.3%	24.3%	
1000	300	337500	\$337,845.32	\$670,974.00	\$10,911.39	\$112,745.01	\$297,233.41	\$204.09	(\$429.91)	0.0%	36.0%	0.4%	36.4%	
1500	300	506250	\$506,845.32	\$986,460.00	\$16,367.08	\$169,117.52	\$445,852.54	\$306.14	(\$636.46)	0.0%	54.0%	0.6%	54.6%	
2000	300	675000	\$675,845.32	\$1,311,946.00	\$21,822.77	\$225,490.04	\$594,367.67	\$408.19	(\$844.81)	0.0%	72.0%	0.8%	72.8%	
2500	300	843750	\$844,845.32	\$1,637,432.00	\$27,278.46	\$291,962.56	\$742,882.80	\$510.24	(\$1,072.96)	0.0%	90.0%	1.0%	91.0%	
3000	300	1,012,500	\$1,013,845.32	\$1,962,918.00	\$32,734.15	\$358,435.08	\$891,397.93	\$612.29	(\$1,361.07)	0.0%	108.0%	1.2%	109.2%	
3500	300	1,181,250	\$1,184,845.32	\$2,288,404.00	\$38,189.84	\$424,907.60	\$1,040,913.06	\$714.34	(\$1,649.74)	0.0%	126.0%	1.4%	127.4%	
4000	300	1,350,000	\$1,357,845.32	\$2,613,890.00	\$43,645.53	\$491,380.12	\$1,190,428.19	\$816.39	(\$1,938.45)	0.0%	144.0%	1.6%	145.6%	
4500	300	1,518,750	\$1,530,845.32	\$2,939,376.00	\$49,101.22	\$557,852.64	\$1,340,943.32	\$918.44	(\$2,227.16)	0.0%	162.0%	1.8%	163.8%	
5000	300	1,687,500	\$1,703,845.32	\$3,264,862.00	\$54,556.91	\$624,325.16	\$1,491,458.45	\$1,020.49	(\$2,515.88)	0.0%	180.0%	2.0%	182.0%	
5500	300	1,856,250	\$1,878,845.32	\$3,590,348.00	\$60,012.60	\$690,797.68	\$1,641,973.58	\$1,122.54	(\$2,804.60)	0.0%	198.0%	2.2%	200.2%	
6000	300	2,025,000	\$2,053,845.32	\$3,915,834.00	\$65,468.29	\$757,270.20	\$1,792,488.71	\$1,224.59	(\$3,093.32)	0.0%	216.0%	2.4%	218.4%	
750	400	300000	\$300,845.32	\$603,690.00	\$11,782.42	\$104,104.24	\$260,585.82	\$172.42	(\$364.82)	0.0%	36.0%	0.4%	36.4%	
1000	400	400000	\$400,845.32	\$807,320.00	\$15,676.56	\$138,805.68	\$347,671.64	\$230.56	(\$471.44)	0.0%	48.0%	0.5%	48.5%	
1500	400	600000	\$600,845.32	\$1,210,960.00	\$23,513.84	\$208,008.00	\$516,966.40	\$342.84	(\$685.68)	0.0%	72.0%	0.8%	72.8%	
2000	400	800000	\$800,845.32	\$1,614,640.00	\$31,351.12	\$280,011.20	\$691,962.24	\$455.12	(\$919.88)	0.0%	96.0%	1.1%	97.1%	
2500	400	1,000,000	\$1,000,845.32	\$2,018,320.00	\$39,188.40	\$352,014.40	\$866,958.08	\$567.40	(\$1,154.60)	0.0%	120.0%	1.4%	121.4%	
3000	400	1,200,000	\$1,200,845.32	\$2,422,000.00	\$47,025.68	\$424,017.60	\$1,041,953.92	\$679.68	(\$1,443.32)	0.0%	144.0%	1.6%	145.6%	
3500	400	1,400,000	\$1,400,845.32	\$2,825,680.00	\$54,862.96	\$496,020.80	\$1,216,949.76	\$791.96	(\$1,732.04)	0.0%	168.0%	1.8%	169.8%	
4000	400	1,600,000	\$1,600,845.32	\$3,229,360.00	\$62,699.24	\$568,024.00	\$1,391,945.60	\$904.24	(\$2,020.76)	0.0%	192.0%	2.0%	194.0%	
4500	400	1,800,000	\$1,800,845.32	\$3,633,040.00	\$70,536.52	\$640,027.20	\$1,566,941.44	\$1,016.52	(\$2,309.48)	0.0%	216.0%	2.2%	218.2%	
5000	400	2,000,000	\$2,000,845.32	\$4,036,720.00	\$78,373.80	\$712,030.40	\$1,741,937.28	\$1,128.80	(\$2,598.24)	0.0%	240.0%	2.4%	242.4%	
5500	400	2,200,000	\$2,200,845.32	\$4,440,400.00	\$86,211.08	\$784,033.60	\$1,916,933.12	\$1,241.08	(\$2,886.96)	0.0%	264.0%	2.6%	266.6%	
6000	400	2,400,000	\$2,400,845.32	\$4,844,080.00	\$94,048.36	\$856,036.80	\$2,091,929.04	\$1,353.36	(\$3,175.68)	0.0%	288.0%	2.8%	290.8%	
750	500	375000	\$375,845.32	\$751,690.00	\$17,728.62	\$156,156.36	\$390,534.66	\$258.62	(\$517.34)	0.0%	54.0%	0.7%	54.7%	
1000	500	500000	\$500,845.32	\$1,002,240.00	\$23,638.16	\$208,208.64	\$516,716.80	\$344.16	(\$691.84)	0.0%	72.0%	1.0%	73.0%	
1500	500	750000	\$750,845.32	\$1,503,360.00	\$35,456.24	\$312,312.96	\$774,825.84	\$516.24	(\$1,028.76)	0.0%	108.0%	1.5%	109.5%	
2000	500	1,000,000	\$1,000,845.32	\$2,004,480.00	\$47,274.32	\$416,417.28	\$1,031,235.04	\$691.32	(\$1,377.68)	0.0%	144.0%	2.0%	146.0%	
2500	500	1,250,000	\$1,250,845.32	\$2,505,600.00	\$62,742.40	\$554,551.60	\$1,385,843.60	\$918.40	(\$1,836.60)	0.0%	180.0%	2.6%	182.6%	
3000	500	1,500,000	\$1,500,845.32	\$3,006,720.00	\$78,150.48	\$728,686.08	\$1,840,454.16	\$1,151.48	(\$2,295.68)	0.0%	216.0%	3.2%	219.2%	
3500	500	1,750,000	\$1,750,845.32	\$3,507,840.00	\$93,558.56	\$872,820.64	\$2,294,964.72	\$1,366.56	(\$2,754.64)	0.0%	252.0%	3.8%	255.8%	
4000	500	2,000,000	\$2,000,845.32	\$4,008,960.00	\$108,966.64	\$1,016,964.00	\$2,749,475.28	\$1,581.64	(\$3,213.68)	0.0%	288.0%	4.4%	292.4%	
4500	500	2,250,000	\$2,250,845.32	\$4,510,080.00	\$124,374.72	\$1,161,098.56	\$3,203,985.84	\$1,796.72	(\$3,672.64)	0.0%	324.0%	5.0%	329.0%	
5000	500	2,500,000	\$2,500,845.32	\$5,011,200.00	\$139,782.80	\$1,305,243.04	\$3,658,496.40	\$1,991.80	(\$4,131.60)	0.0%	360.0%	5.6%	365.6%	
5500	500	2,750,000	\$2,750,845.32	\$5,512,320.00	\$155,190.88	\$1,449,387.52	\$4,113,006.96	\$2,186.88	(\$4,590.64)	0.0%	396.0%	6.2%	401.2%	
6000	500	3,000,000	\$3,000,845.32	\$6,013,440.00	\$170,598.96	\$1,593,532.00	\$4,567,517.52	\$2,381.96	(\$5,049.60)	0.0%	432.0%	6.8%	438.8%	
750	600	450000	\$450,845.32	\$901,690.00	\$26,681.28	\$228,228.64	\$569,917.44	\$377.28	(\$754.72)	0.0%	64.8%	0.9%	65.7%	
1000	600	600000	\$600,845.32	\$1,202,560.00	\$35,575.04	\$304,304.80	\$764,809.84	\$503.04	(\$1,006.16)	0.0%	86.4%	1.2%	87.6%	
1500	600	900000	\$900,845.32	\$1,803,840.00	\$53,362.56	\$456,456.00	\$1,127,388.00	\$724.32	(\$1,448.64)	0.0%	129.6%	1.8%	131.4%	
2000	600	1,200,000	\$1,200,845.32	\$2,405,120.00	\$71,150.08	\$608,608.16	\$1,488,728.16	\$945.60	(\$1,970.40)	0.0%	172.8%	2.4%	175.2%	
2500	600	1,500,000	\$1,500,845.32	\$3,006,400.00	\$89,937.60	\$780,760.32	\$1,949,637.60	\$1,166.88	(\$2,439.36)	0.0%	216.0%	3.0%	219.0%	
3000	600	1,800,000	\$1,800,845.32	\$3,607,680.00	\$108,725.12	\$952,912.48	\$2,409,549.92	\$1,348.16	(\$2,908.32)	0.0%	259.2%	3.6%	262.8%	
3500	600	2,100,000	\$2,100,845.32	\$4,208,960.00	\$127,512.64	\$1,125,064.64	\$2,869,462.24	\$1,529.44	(\$3,377.36)	0.0%	302.4%	4.2%	306.6%	
4000	600	2,400,000	\$2,400,845.32	\$4,810,240.00	\$146,300.16	\$1,297,216.80	\$3,329,374.56	\$1,710.72	(\$3,846.48)	0.0%	345.6%	4.8%	350.4%	
4500	600	2,700,000	\$2,700,845.32	\$5,411,520.00	\$165,087.68	\$1,469,371.36	\$3,789,286.88	\$1,892.00	(\$4,315.52)	0.0%	388.8%	5.4%	393.2%	
5000	600	3,000,000	\$3,000,845.32	\$6,012,800.00	\$183,875.20	\$1,641,523.52	\$4,249,199.20	\$2,073.28	(\$4,784.64)	0.0%	432.0%	6.0%	438.0%	
5500	600	3,300,000	\$3,300,845.32	\$6,614,080.00	\$202,662.72	\$1,813,675.68	\$4,709,111.52	\$2,254.56	(\$5,253.76)	0.0%	475.2%	6.6%	481.8%	
6000	600	3,600,000	\$3,600,845.32	\$7,215,360.00	\$221,450.24	\$1,985,827.84	\$5,169,023.84	\$2,435.84	(\$5,722.88)	0.0%	518.4%	7.2%	525.6%	
750	700	525000	\$525,845.32	\$1,051,690.00	\$36,421.92	\$312,312.96	\$764,825.84	\$539.92	(\$1,079.84)	0.0%	86.4%	1.2%	87.6%	
1000	700	700000	\$700,845.32	\$1,402,240.00	\$48,562.56	\$416,417.28	\$1,031,235.04	\$720.00	(\$1,439.04)	0.0%	115.2%	1.6%	116.8%	
1500	700	1,050,000	\$1,050,845.32	\$2,103,360.00	\$72,843.84	\$624,625.92	\$1,547,352.80	\$1,080.00	(\$2,199.20)	0.0%	172.8%	2.4%	175.2%	
2000	700	1,400,000	\$1,400,845.32	\$2,804,480.00	\$97,125.12	\$832,834.88	\$2,063,469.60	\$1,428.00	(\$2,959.36)	0.0%	230.4%	3.2%		

PRE-FILED DIRECT TESTIMONY

OF

ALEXEI SPINU

Table of Contents

I. Introduction and Qualifications 1

II. Purpose of Testimony 2

III. Summary of Transmission Services Provided to Narragansett..... 2

Explanation of ISO/RTO Tariff Services, Rates, and Charges4

Explanation of NEP Local Services and Charges11

Explanation of Changes to new RNS & LNS Rate Design.....15

IV. Estimated Transmission Expenses..... 17

V. Explanation of Primary Changes from Last Year’s Forecasted Expenses 23

VI. Conclusion 25

1 **I. Introduction and Qualifications**

2 **Q. Please state your name and business address.**

3 A. My name is Alexei Spinu. My business address is 40 Sylvan Rd, Waltham, MA 02451.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I currently hold the position of Senior Analyst in Strategy & Regulation for National Grid
7 USA Service Company, Inc. (“Service Co”). Service Co. is a subsidiary of National Grid
8 USA. My duties include performing rate-related services for The Narragansett Electric
9 Company (“Narragansett” or the “Company”), Massachusetts Electric Company and
10 Nantucket Electric Company, each d/b/a National Grid.

11

12 **Q. Please describe your educational and professional background.**

13 A. I graduated from Wheaton College in Norton, Massachusetts with Bachelor of Science
14 degrees in Economics, and Business & Management. I have been with National Grid
15 USA for four years. As a Senior Analyst in the Strategy & Regulation department, I am
16 involved in Narragansett Electric and Massachusetts Electric transmission-related
17 calculations impacting the Company, including supporting the Company’s current
18 Transmission Service Cost Adjustment before the Rhode Island Public Utilities
19 Commission (the “Commission”).

20

21

1 **Q. Have you previously testified before the Commission?**

2 A. No.

3

4 **II. Purpose of Testimony**

5 **Q. What is the purpose of your testimony?**

6 A. My testimony addresses the Company's estimated 2022 transmission expenses, including
7 administrative expenses charged to the Company by ISO New England Inc ("ISO-NE").

8 First, I will summarize the various transmission services provided to Narragansett and
9 how Narragansett pays for such services. Second, I will provide testimony supporting the
10 forecast of transmission expenses that Narragansett expects to incur in 2022, which is
11 summarized in Schedule AS-2. As described more fully in the second part of my
12 testimony, the Company expects that there will be an increase of \$10,494,532 in
13 prospective transmission expenses compared to the forecast provided for calendar year
14 2021 in PUC Docket No. 5127.

15

16 **III. Summary of Transmission Services Provided to Narragansett**

17 **Q. Please explain the history of transmission service provided to Narragansett under
18 rate schedules approved by the Federal Energy Regulatory Commission ("FERC").**

19 A. Effective January 1, 1998, Narragansett began receiving transmission services on behalf
20 of its entire customer base, under two tariffs: NEPOOL's FERC Electric Tariff No. 1
21 ("NEPOOL Tariff") and New England Power Company's ("NEP's") FERC Electric

1 Tariff No. 9 (“NEP T-9 Tariff”). Additionally, effective January 1, 1999, Narragansett
2 began taking service under ISO-NE’s FERC Electric Tariff No. 1 (“ISO-NE Tariff”).
3

4 Effective February 1, 2005, FERC issued an order authorizing ISO-NE to begin operating
5 as a Regional Transmission Organization (“RTO”), and at that time, ISO-NE replaced
6 NEPOOL as the transmission provider in New England. The new ISO-NE Transmission,
7 Markets and Services Tariff (“ISO/RTO Tariff”) replaced the three separate tariffs
8 referred to above by aggregating them into a single, omnibus tariff. As a result, NEP and
9 ISO-NE as the RTO now charge Narragansett under the ISO/RTO Tariff.
10

11 Therefore, the prospective charges to the Company are separately identified as (1) NEP
12 local charges, (2) ISO-NE regional charges, and (3) ISO-NE administrative charges.
13

14 **Q. Please describe further the types of transmission services that are billed to**
15 **Narragansett under the ISO/RTO Tariff.**

16 A. New England’s transmission rates utilize a highway/local pricing structure. Under this
17 structure, Narragansett receives regional transmission service over “highway”
18 transmission facilities under Section II of the ISO/RTO Tariff and receives local
19 transmission service over local transmission facilities under Schedule 21 of the ISO/RTO
20 Tariff. Additionally, ISO-NE provides transmission scheduling and market
21 administration services under Section IV.A of the ISO/RTO Tariff.

1 **Explanation of ISO/RTO Tariff Services, Rates, and Charges**

2 **Q. Please explain the services provided to Narragansett under the ISO/RTO Tariff.**

3 A. Section II of the ISO/RTO Tariff provides access over New England’s looped
4 transmission facilities, more commonly known as Pool Transmission Facilities (“PTF”)
5 or bulk transmission facilities. These facilities serve as New England’s electric
6 transmission “highway”, and the service provided over these facilities is referred to as
7 Regional Network Service (“RNS”). In addition, as described in detail later in this
8 testimony, the ISO/RTO Tariff provides for Blackstart, Reactive Power, Scheduling,
9 System Control, and Dispatch and Administrative Services.

10
11 **Q. How are the costs for RNS recovered?**

12 A. The ISO-NE RNS Rate (“RNS Rate”) recovers the aggregate revenue requirement for
13 certain PTF facilities owned by NETOs. The RNS Rate is determined annually in
14 accordance with a FERC-approved formula. Pursuant to a NEPOOL Settlement dated
15 April 7, 1999, which was incorporated into the ISO/RTO Tariff, the RNS Rate has
16 transitioned from zonal rates to a single, “postage stamp” rate in New England.

17
18 On June 15, 2020, the New England Transmission Owners (NETOs) filed a Joint Offer of
19 Settlement (Settlement) addressing the NETOs’ local and regional transmission service
20 revenue requirement formula rate(s) in the ISO New England Inc. (ISO-NE) Open
21 Access Transmission Tariff which were the subject of a FERC initiated proceeding in

1 Docket No. EL16-19. On December 28, 2020, FERC approved the Settlement, which was
2 docketed as ER20-2054-000. This settlement resolved all issues that were set for hearing
3 in Docket No. EL16-19. As part of this settlement, the design and implementation of the
4 RNS and LNS rates were synchronized. The changes are detailed below in section III.
5 The effective date of the settled formula rate is January 1, 2022.
6

7 **Q. Please describe the ISO-NE Blackstart, Reactive Power and Scheduling, System**
8 **Control and Dispatch Services that are included in the ISO/RTO Tariff.**

9 A. ISO-NE Blackstart Service, also known as System Restoration and Planning Service from
10 Generators, is necessary to ensure the continued reliable operation of the New England
11 transmission system. This service allows for the designation of generators with the
12 capability of supplying load and ability to start without an outside electrical supply to re-
13 energize the transmission system following a system-wide blackout.
14

15 Reactive Power Service, also known as Reactive Supply and Voltage Control from
16 Generation Sources Service, is necessary to maintain transmission voltages on the ISO-
17 NE transmission system within acceptable limits and requires that generation facilities be
18 operated to produce or absorb reactive power. This service must be provided for each
19 transaction on the ISO-NE transmission system. The amount of reactive power support
20 that must be supplied for transactions is based on the support necessary to maintain

1 transmission voltages within limits generally accepted and is consistently sustained in the
2 region.

3
4 Finally, Scheduling, System Control, and Dispatch Service (“Scheduling & Dispatch
5 Service”) includes the services required to schedule the movement of power through, out
6 of, within, or into the ISO-NE Control Area over the PTF and to maintain system control.
7 Scheduling & Dispatch Service also provides for the recovery of certain charges that
8 reflect expenses incurred in the operation of satellite dispatch centers.

9
10 **Q. How are the ISO-NE charges for Blackstart and Reactive Power services charged to**
11 **Narragansett?**

12 A. Each month, ISO-NE assesses charges for Blackstart and Reactive Power services to
13 Narragansett based on Narragansett’s proportionate share of the Regional Network Load
14 to ISO-NE’s total Regional Network Load. The monthly Blackstart charge includes
15 Critical Infrastructure Protection (“CIP”) payments applicable to Blackstart generators.
16 CIP payments are made to existing Blackstart generators based upon proxy costs in
17 compliance with the CIP standards of the North American Electric Reliability Corporation
18 (NERC). Blackstart CIP payments are applicable to Blackstart generators that are
19 designated by ISO-NE as Northeast Power Coordinating Council (“NPCC”) Key Facilities
20 and provide annual confirmation to the ISO that they are incurring CIP-related costs. The
21 allocation of ISO-NE’s total Blackstart CIP costs to Narragansett is based similarly on

1 Narragansett's proportionate share of the total Regional Network Load. The monthly
2 Reactive Power charge includes payments to generators that are dispatched down by, or at
3 the request of, the ISO-NE, or a local control center for the purpose of providing Reactive
4 Power service. Generators that provide Reactive Supply service to the transmission system
5 are compensated by different mechanisms pursuant to Section II.4 and Schedule 2 of the
6 ISO/RTO Tariff. The hourly charges for Reactive Power service to generators are
7 allocated to Narragansett based on its proportionate share of the total Regional Network
8 Load and Reserved Capacity.

9
10 **Q. How are the charges for Scheduling & Dispatch Service charged to Narragansett?**

11 A. Charges for Scheduling & Dispatch Service are based on the expenses ISO-NE incurs
12 and by the individual transmission owners in the operation of local control dispatch
13 centers or otherwise to provide Scheduling & Dispatch Service.

14
15 The expenses that ISO-NE incurs to provide these services are recovered under Section
16 IV.A, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to Narragansett each
17 month based on the FERC-approved fixed rate for the month multiplied by
18 Narragansett's monthly Regional Network Load.

19
20 The aggregate costs that NETOs incur to provide Scheduling & Dispatch Service over
21 PTF facilities, including the costs of operating local control centers, are recovered under

1 Section II, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to Narragansett
2 each month based on a formula rate that is determined each year based on the prior year's
3 costs incurred multiplied by Narragansett's monthly Regional Network Load.

4
5 The costs of Scheduling & Dispatch Service that the individual transmission owners incur
6 for transmission service over transmission facilities other than PTF are charged under
7 Schedule 21 of the ISO/RTO Tariff. Thus, there are three types of Scheduling &
8 Dispatch Service costs that are similar, but which are charged to Narragansett through
9 three different tariff mechanisms.

10
11 **Q. What administrative services and/or charges flow through to Narragansett under**
12 **Section IV.A of the ISO/RTO Tariff?**

13 A. There are five different charges billed to Narragansett under Section IV.A of the
14 ISO/RTO Tariff under Schedule 1, Schedule 2, Schedule 3, Schedule 4, and Schedule 5.
15 As described above, Schedule 1 provides for one component of the administration of
16 Scheduling & Dispatch. Schedule 2, Energy Administrative Service, includes the core
17 operation of the energy market, generation dispatch, and energy accounting. Schedule 3,
18 Reliability Administrative Service, administers the reliability markets and provides other
19 reliability and informational services. Schedule 4 of the ISO/RTO Tariff provides for the
20 collection of FERC Annual Charges. Under Schedule 5, ISO-NE acts as the billing and

1 collection agent for the New England States Committee on Electricity's ("NESCOEs")
2 annual budget.

3
4 **Q. Please explain the background for the inclusion of the NESCOE charges under**
5 **Schedule 5 of the ISO/RTO Tariff, Section IV.A.**

6 A. NESCOE was established by a memorandum of understanding between ISO-NE and
7 NEPOOL and approved by FERC for funding through the ISO/RTO Tariff in the Fall of
8 2007. NESCOE created a formal role for the six New England states' participation on an
9 ongoing basis in the decision-making process of the RTO. NESCOE represents the
10 policy perspectives of the New England Governors and their collective interests in
11 promoting a regional electric system that ensures the lowest reasonable long-term costs
12 for customers while maintaining reliable service and environmental quality.

13
14 **Q. How are the administrative charges under Section IV.A. of the ISO/RTO Tariff**
15 **assessed?**

16 A. With the exception of charges under Schedule 4, ISO-NE assesses the charges in Section
17 IV.A based upon stated rates pursuant to the ISO/RTO Tariff. These stated rates are set
18 annually when ISO-NE files a revised budget and cost allocation proposal to become
19 effective on January 1 of each year. Under Schedule 1 and Schedule 5, the stated rate for
20 these services is multiplied by Narragansett's Regional Network Load as part of ISO-
21 NE's monthly billing process.

1 The ISO-NE budget and cost allocation proposal filed October 15, 2021 reported the total
2 fiscal year 2022 NESCOE budget at \$2,485,156 which was offset by a credit true-up for
3 actual costs and collections in prior years of \$781,042 for the total net NESCOE Revenue
4 Requirement of \$1,704,114. As a result, NESCOE's per KW/month charge is set at
5 \$0.00736.

6
7 The ISO-NE budget and cost allocation proposal filed on October 15, 2021 reported the
8 net revenue requirement for Schedule 1 totaling \$44,381,680 after the true-up. As a
9 result, ISO-NE's Schedule 1 rate was set at \$0.19175 per KW/month for all regional
10 network customers and at \$0.00026 per KW for each hour of service for transmission
11 customers receiving through or out service.

12 The allocation of Schedule 2 charges is based upon various billing units. The rates under
13 ISO Schedule 2 are adjusted annually effective January 1 of each year based on the net
14 revenue requirement. The 2022 net revenue requirement for Schedule 2 is \$106,153,680
15 after the true-up. Charges assessed to the Company under ISO-NE's Schedule 2 are
16 recovered through the Standard Offer Service charge and base distribution rates
17 depending on the type of transaction.

18
19 Schedule 3 charges for Market Participants are based on the participant's real-time non-
20 coincident peak load obligation (Real-Time NCP Load Obligation) for the month. Market
21 Participants who have exports will be charged based on their hourly scheduled

1 Megawatts of exports in the month. The rates under ISO-NE’s Schedule 3 are adjusted
2 annually effective January 1 of each year based on the net revenue requirement. The
3 2022 net revenue requirement for Schedule 3 is \$65,607,211 after the true-up. The 2022
4 Real-Time NCP Load Obligation rate is \$0.24962 per kilowatt-month. The 2022 export
5 rate is \$0.53 per MWh.

6
7 Schedule 4 charges are based upon FERC’s total assessment to the New England Control
8 Area and are directly assessed to NEP based on its proportion of total MWs of
9 transmission (including Narragansett’s) to the total of the New England Control Areas’
10 total MWs. NEP, in turn, allocates a portion of the charges received under Schedule 4
11 to Narragansett through a combination of RNS and LNS rates. A portion is charged to
12 Narragansett by the ISO-NE through the RNS rate using the transmission plant allocation
13 factor and remitted to NEP based on a pro-rate share basis. NEP charges the remaining
14 amounts to the Company through the monthly Non-PTF Demand charge.

15
16 **Explanation of Local NEP Services and Charges**

17 **Q. What services are provided to Narragansett under Schedule 21-NEP of the**
18 **ISO/RTO Tariff?**

19 A. Schedule 21-NEP provides service over NEP’s local, non-highway transmission
20 facilities, also known as Non-PTF facilities (“Non-PTF”). The service provided over
21 Non-PTF is referred to as Local Network Service (“LNS”). NEP also provides metering,

1 transformation and certain ancillary services (“Other NEP Charges”) to Narragansett to
2 the extent that such services are required by Narragansett and not provided under Section
3 II the ISO/RTO Tariff.

4
5 **Q. Please explain the components of “Other NEP Charges” to Narragansett under**
6 **Schedule 21.**

7 A. Other NEP Charges are comprised of Scheduling and Dispatch charges and Transformer
8 and Meter Surcharges. Each component is explained below.

9
10 Scheduling and Dispatch charges are services required to schedule the movement of
11 power through, out of, within, or into the ISO-NE Control Area over Non-PTF.

12 Narragansett purchases this service from NEP. Such charges to Narragansett are charged
13 through the Local Load Dispatch Surcharge. The Local Load Dispatch Surcharge is
14 equal to the Company’s monthly PTF load multiplied by the Monthly Local Network
15 Load Dispatch Surcharge Rate as per Exhibit 5 to NEP’s Schedule 21-NEP.

16
17 NEP provides transformation service when a customer uses NEP-owned transformation
18 facilities to step down voltages from 69 kV or greater to a distribution voltage. NEP
19 provides metering service when a customer uses NEP-owned meter equipment to
20 measure the delivery of transmission service. NEP separately surcharges the appropriate
21 customers for these services.

1 **Q. Please explain the BITS Surcharge to Narragansett under Schedule 21.**

2 A. The Block Island Transmission System (“BITS”) Surcharge is another NEP charge to
3 Narragansett approved by the FERC under Schedule-21-NEP of the ISO/RTO Tariff.

4 The BITS Surcharge recovers Narragansett’s allocated share of the costs for the Block
5 Island Cable and related facilities associated with the Town of New Shoreham Project.

6 The Town of New Shoreham Project is a public policy project authorized and directed by
7 Rhode Island law, which provides that:

8 “it is in the public interest for the state to facilitate the construction of a small-
9 scale offshore wind demonstration project off the coast of Block Island, including
10 an undersea transmission cable that interconnects Block Island to the mainland in
11 order to: position the state to take advantage of the economic development
12 benefits of the emerging offshore wind industry; promote the development of
13 renewable energy sources that increase the nation's energy independence from
14 foreign sources of fossil fuels; reduce the adverse environmental and health
15 impacts of traditional fossil fuel energy sources; and provide the Town of New
16 Shoreham with an electrical connection to the mainland.”¹

17 The legislation also directs that the annual costs of these facilities “shall be recovered
18 annually through a fully reconciling rate adjustment from customers of the electric
19 distribution company [Narragansett] and/or from the Block Island Power Company
20 (“BIPCO”) or its successor, subject to any federal approvals that may be required by
21 law.” R.I. Gen. Laws § 39-26.1-7(f). Under the currently effective Schedule 21-NEP of
22 the ISO/RTO Tariff, the BITS Surcharge to Narragansett is equal to the integrated
23 facilities credit paid to Narragansett under NEP’s FERC Electric Tariff No. 1 (“IFA
24 Facilities Credit”) multiplied by Narragansett’s Load Share Percentage.

¹ Town of New Shoreham Project, R.I. Gen. Laws § 39-26.1-7(a). (Supp. 2010).

1 For purposes of preparing the 2022 forecast, the BITS Surcharge was calculated based on
2 the amended formula filed at FERC on 12/22/2021 in docket ER22-707-000. The
3 amendment is currently awaiting FERC approval and if approved will take effect
4 1/1/2022. The proposed formula for calculating the BITS Surcharge to Narragansett is
5 equal to 1/12th of the product of the integrated facilities credit paid to Narragansett under
6 NEP's FERC Electric Tariff No. 1 ("IFA Facilities Credit") multiplied by Narragansett's
7 Load Share Percentage, where the IFA Facilities Credit is equal to the sum of the
8 following:

- 9 a. Integrated facilities credit for Customer-owned distribution facilities rendered to
10 The Narragansett Electric Company for the BITS facilities pursuant to Schedule III-B of
11 New England Power Company's FERC Electric Tariff No. 1, excluding (E) Primary
12 Related Municipal Tax Expense, (F) Primary Operation and Maintenance Expense, and
13 (G) Primary Related Administrative and General Expense;
- 14 b. Actual BITS specific Municipal Tax Expense;
- 15 c. Actual BITS specific Operation and Maintenance Expense; and
- 16 d. 2.5% of Total Primary Related Administrative and General Expense.

17
18 Narragansett's Load Share Percentage will be equal to 1 minus BIPCO's Load Share
19 Percentage calculated based on the load data for the prior year. The IFA Facilities Credit
20 amount will be updated annually on or about the June billing month of each year. The
21 estimated monthly BITS surcharge amounts are calculated in Schedule AS-8.

1 The Block Island Cable was placed in commercial service on October 31, 2016 when it
2 began providing station service to the Block Island Wind Farm. Effective as of
3 November 1, 2016, NEP began charging the BITS Surcharge to Narragansett and BIPCO
4 in accordance with the transmission tariffs and service agreements that have been
5 accepted by FERC for this purpose. In turn, Narragansett's costs are being passed
6 through its Transmission Service Cost Adjustment to its retail customers.
7

8 **Q. How are the costs for LNS recovered?**

9 A. Effective January 1, 2022, pursuant to the terms of the total comprehensive settlement
10 approved by the Commission in Docket No. ER20-2054, the RNS and LNS revenue
11 requirement will be calculated in accordance with the formula rate included in
12 Attachment F of the ISO-NE OATT. The fully synchronized rates will be a stated (\$/kW-
13 month) annual rate subject to true up to actual costs.
14

15 **Explanation of Changes to new RNS & LNS Rate Design**

16 **Q. What change(s) were made to the RNS & LNS rate design?**

17 A. Settling parties agreed to replace the existing regional and local formula rates under the
18 ISO-NE OATT with a new formula that is based on spreadsheets (or templates) that are
19 similar to the formula rates recently accepted by the Commission and used by other
20 transmission-owning public utilities. The new templates set forth the methodology for
21 calculating each cost component of the rate and provide complete transparency about the

1 method of calculation and the source of the data.

2
3 The existing rate structure, in which each PTO has its own PTO-specific formula rate for
4 Local Network Service (in Schedule 21 of the ISO-NE OATT), is replaced with a single
5 formula rate that applies to all PTO transmission facilities and associated costs. The
6 current distinction between regional costs (i.e., costs for Pool Transmission Facilities or
7 “PTF”) and local costs is maintained for cost allocation purposes. Under the settlement,
8 Regional Service rates will be based on the costs of Pool-Supported PTF, which will be
9 allocated and recovered in Regional Service rates. Non-PTF costs will be allocated and
10 recovered from each PTO’s local customers. The use of a single formula rate that applies
11 to all PTO transmission facilities and associated costs addresses concerns in the
12 December 2015 Order about synchronization between regional and local rates.

13
14 **Q. What change(s) were made to the load dispatching rates?**

15 A. There are no changes to the ISO-NE’s Regional Scheduling & Dispatch Service. The
16 Local Scheduling & Dispatch Service rate will be aligned with the Regional rate by
17 moving from a monthly calculation to an annual rate effective June 1st thru May 31st of
18 the following year. For purposes of the initial transition, the Local Scheduling &
19 Dispatch Service rate will be calculated to coincide with the effective date of the new
20 RNS & LNS tariff on January 1st and will reset June 1st.

21

1 **Q. What is the financial impact as a result of the new rate design?**

2 A. As per the Explanatory Statement in the Settlement Agreement, none of the changes
3 made to the settled formula rate result in any material change to the revenue requirement
4 for any Indicated New England Transmission Owner or in any material rate increase to
5 ratepayers.

6
7 **IV. Estimated Transmission Expenses**

8 **Q. What is the forecast for Narragansett's transmission and ISO expenses for 2021?**

9 A. Narragansett estimates that its total transmission and ISO-NE expenses (including certain
10 ancillary services) for 2022 will be approximately \$232.59 million, as shown in Schedule
11 AS-2, page 1. This equates to an increase of \$10.50 million or 4.73% of the estimated
12 expenses underlying Narragansett's 2021 transmission rates, as shown in Schedule AS-2,
13 page 2.

14
15 **Q. Have you estimated the Local NEP Charges to Narragansett under Schedule 21 of
16 the ISO/RTO Tariff?**

17 A. Yes. Lines 1 through 3 of Schedule AS-2, page 1, show the amount of forecasted NEP
18 local charges. The total amount of expenses is \$53.10 million. Schedule AS-7 shows the
19 calculation of the total NEP revenue requirement. NEP allocates Non-PTF expenses to
20 Narragansett on a load ratio share basis, as shown in Schedule AS-6, column (1).
21 Metering and transformation charges are based on current rates and are assessed to

1 Narragansett based on a per meter and peak load basis, respectively. The BITS Surcharge
2 billed to Narragansett for the period April 2022 through March 2023 is an estimated total
3 of approximately \$10.52 million. The calculation of the monthly BITS Surcharge shown
4 on Schedule AS-8 was based on the sum of Primary related Return, actual municipal tax
5 expenses, actual Operations and Maintenance expenses, and a 2.5% fixed BITS related
6 Administration and General Expense. The estimated BITS Surcharge total is allocated
7 based on Narragansett's Load Share Percentage of approximately 99.71%, that is
8 calculated on calendar year 2021 load data, divided by 12.

9
10 The Primary related Return is a product of the estimated monthly gross plant investment
11 multiplied by Narragansett's primary distribution carrying charge of 6.50%, adjusted to
12 exclude Primary Related Municipal Tax Expense, Operation and Maintenance Expense,
13 and Administration and General Expenses.

14
15 The actual BITS Administration and General Expenses is calculated as a product of
16 2.50% times the Primary related Administration and General Expenses, where 2.50% is
17 fixed per the revised Attachment 2 of TSA-NEP-86, and Attachment 1 of TSA-NEP-83
18 which is pending FERC approval as discussed previously.

1 **Q. How have the PTF Component of the ISO-NE Regional Charges shown on line 4 of**
2 **Schedule AS-2, page 1 been forecasted?**

3 A. The PTF Component of ISO-NE Regional Charges shown on line 4 of Schedule AS-2,
4 page 1 have been forecasted using two components: 1) the most recent 12 months of
5 monthly PTF kW Load per the Monthly Regional Network Load Report posted on the
6 ISO-NE website; and 2) actual and forecasted annual RNS rates for the respective
7 months. The monthly load is multiplied by the annual rate and divided by 12 to obtain
8 the monthly PTF Demand Charge. The resulting calculation is shown in column 2 of
9 Schedule AS-3, page 1.

10
11 For the most recent 12 months of PTF kW Load, the period of January through December
12 2021 was used. For the estimated PTF rate, two different rates have been utilized (see
13 Schedule AS-4). For April 2022 to December 2022, the actual annual rate effective for
14 this period of \$142.78 was used. The calculation of the estimated 2023 PTF rate on line 8
15 of Schedule AS-4 was based on the forecasted Regional System Planning, and Asset
16 Conditioning list provided by ISO-NE, ISO-NE . The estimated RNS Rate for January
17 2023- March 2023 was calculated using the estimated New England transmission
18 owners' plant additions of \$551.7 million and equals the forecasted annual rate of
19 \$147.09. Narragansett's PTF Demand Charge is estimated at approximately \$170.84
20 million.

21

1 **Q. Schedule AS-2 also includes estimated ISO-NE charges for Scheduling and**
2 **Dispatch. How were these costs forecasted, as shown?**

3 A. The estimate for Scheduling and Dispatch Service as shown in column (3) of Schedule
4 AS-3, page 1, was derived by using the currently effective ISO/RTO Tariff Schedule 1
5 rate of \$1.86858 per kW-year, divided by 12, and further multiplied by Narragansett's
6 monthly Regional Network Load, as shown in column (1) of Schedule AS-3, page 1. The
7 Company estimates that it will receive an allocation of \$2.22 million for 2022.

8
9 **Q. How did you forecast the Blackstart costs shown on line 6 of Schedule AS-2, page 1?**

10 A. The Blackstart costs shown on line 6 of Schedule AS-2, page 1, were forecasted based on
11 the most recent 12 months of actual ISO-NE charges to the Company. Using this
12 methodology, the Company estimates that it will receive an allocation of \$2.15 million
13 for 2022.

14
15 **Q. How did you calculate the estimate for Reactive Power costs for Narragansett as**
16 **shown on line 7 of Schedule AS-2, page 1?**

17 A. The estimated Reactive Power cost for the New England region was calculated by using
18 the January through December 2021 actual ISO-NE settlement reports, as shown on
19 Schedule AS-5 (line 1). The annual rate was determined by adding 12 months' worth of
20 Reactive Power VAR units, which represents a unit of measure of Reactive Power, taken
21 from the monthly ISO-NE VAR reports. The 12-month total is then multiplied by the

1 2022 monthly Reactive Power Rate obtained from the ISO-NE website, and then further
2 divided by the ISO-NE's 2020 Regional Network Load. The monthly rate (annual rate
3 divided by 12) was then multiplied by Narragansett's monthly Regional Network Load
4 for the period of January through December 2021 to determine the estimated charges for
5 Reactive Power Service. Using this methodology, the Company estimates that it will
6 receive an allocation of \$1.26 million for 2022.

7
8 **Q. Please explain the forecast of the ISO-NE charges shown in lines 8 through 10 of**
9 **Schedule AS-2, page 1.**

10 A. Line 8 of Schedule AS-2, page 1, shows the 2022 forecast of charges to Narragansett
11 under Schedule 1, Scheduling and Load Dispatch Administrative schedules through
12 Section IV.A of the ISO/RTO Tariff. The estimate is based on the ISO-NE revenue
13 requirement for Schedule 1 filed each year with FERC. ISO-NE filed its proposed 2022
14 revenue requirement with FERC on October 15, 2021. To estimate Narragansett's 2022
15 ISO-NE Schedule 1 charges, ISO-NE's Schedule 1 actual costs for the periods December
16 2020 through November 2021 are adjusted by an inflationary factor shown on line 16 of
17 Schedule AS-3, page 2. This inflationary factor is intended to recognize the increase or
18 decrease in ISO-NE's Schedule 1 net revenue requirement and the associated components
19 of that revenue requirement from the budget as filed for the previous year.

20

1 Line 9 of Schedule AS-2, page 1 shows the estimated 2022 ISO Schedule 3 Reliability
2 Administrative Service charges through Section IV.A of the ISO/RTO Tariff. The
3 estimate is based on the ISO-NE Schedule 3 Real-Time Non-Coincidental Peak Load
4 Obligation annual rate set each year by the ISO-NE. The annual rate was filed with ISO-
5 NE Capital Budget and Revised Tariff Sheets for Recovery of 2022 Administrative Costs
6 with FERC on October 15, 2021. The estimated 2022 charge to Narragansett's was
7 calculated using the actual Narragansett's ISO Schedule 3 charges for the periods
8 December 2020 through November 2021 adjusted by the inflationary factor shown on
9 Line 19 of Schedule AS-3, page 2. The inflationary factor represents the change in the
10 2022 ISO Schedule 3 Non-Coincidental Peak Load Obligation rate from the previous
11 year.

12
13 Line 10 of Schedule AS-2, page 1 shows the estimated 2021 NESCOE charges under
14 Schedule 5 of Section IV.A of the ISO/RTO Tariff. For calendar year 2022, each
15 customer that is obligated to pay the RNS rate pays each month an amount equal to the
16 product of \$0.00736/kW-month multiplied by its monthly Regional Network Load for
17 that month. These charges are shown in Column (3) of Schedule AS-3, page 2.

18
19 For 2022, the Company's total amount of direct ISO/RTO Tariff charges under Section
20 IV.A, Schedules 1, 3, and 5, are estimated to be \$3.01 million.

21

1 **Q. What is the sub-total of transmission expenses attributable to charges from the ISO-**
2 **NE?**

3 A. The sub-total of ISO-NE charges is \$179.48 million, which is the sum of lines 4 through
4 10 on Schedule AS-2, page 1.

5
6 **V. Explanation of Primary Changes from Last Year's Forecasted Expenses**

7 **Q. What is the impact of Narragansett's 2020 transmission expenses?**

8 A. The estimated 2022 Narragansett transmission and ISO-NE expenses of \$232.59 million
9 represents a net increase of \$10.50 million from the 2021 forecast of transmission
10 expenses. This increase is primarily driven by a decrease in forecasted NEP charges of
11 \$(7.96) million which offsets increases in the forecasted ISO-NE PTF Demand Charge of
12 \$18.10 million. The increase in the forecasted ISO-NE Charges is primarily driven by a
13 6% increase in the Company's Regional Network Load driving an increase of \$9.56
14 million. RNS rate increased by 5.12%, which is driving an increase of \$7.79 million; this
15 results in a \$17.35 million increase in the forecasted PTF Demand Charge.

16
17 The decrease in the NEP Local charges is primarily driven by: 1) the increase estimated
18 Non-PTF Demand charges resulting from a higher estimated Non-PTF revenue
19 requirement in comparison to last year's Non-PTF revenue requirement, and 2) offset by
20 a decrease in the forecasted BITS Surcharge. The decrease in the forecasted BITS
21 surcharge is driven by the proposed change in the formula rate that incorporates actual

1 expenses.

2

3 **Q. Please further explain the increase in forecasted PTF component of the ISO-NE**
4 **Regional Charges?**

5 A. The \$17.35m increase to the forecasted charges are driven by an increase in the following
6 forecasted RNS rates from: 1) \$129.26/KW-YR to \$142.78/KW-YR for the period of
7 April – May, 2) \$138.37/KW-YR to \$142.78/KW-YR for the period of June – December,
8 and 3) \$138.37/KW-YR to \$147.09/KW-YR for periods of January to March. The
9 increase in RNS resulted in a \$7.79m increase in the forecasted PTF component, and a
10 \$9.56m increase due to a higher projected PTF kW load.

11

12 **Q. What PTF plant investment is driving the increase in the ISO-NE RNS rate**
13 **forecasted to be in effect June 1, 2021?**

14 A. The projected RNS rate increase is due to a significant number of capital additions
15 forecasted by the transmission owners to go into service in 2022. Exhibit AS-4 Line 4
16 shows an estimated \$551.70 million of PTF plant additions for 2023 as provided by the
17 ISO-NE, which is used to estimate 2023 RNS rate.

18

19 **Q. What are the major projects driving the significant level of projected PTF plant**
20 **additions for 2023?**

21 A. Based on the October 2023 ISO-NE's Regional System Plan and Asset Condition List

1 project listings, the five largest transmission projects in New England with a portion
2 expected to be placed in service during 2023 are: Southeast Massachusetts / Rhode Island
3 Reliability Project, Greater Boston North/Western projects, NH 2029 Solution reliability
4 project, 110-510 & 110-511 lines 115 kV HPFF refurbishment, Copper Conductor and
5 Shield Wire Replacement - Line 1231/1242, and Bourne Substation rebuild.

6

7 **VI. Conclusion**

8 **Q. Does this conclude your testimony?**

9 A. Yes.

Schedules of Alexei Spinu

Schedule AS-1	Pre-filed Direct Testimony of Alexei Spinu
Schedule AS-2	Summary of Transmission Expenses Estimated for the Year 2022
Schedule AS-3	Summary of ISO-NE Charges Estimated for the Year 2022
Schedule AS-4	PTF Rate Calculation Estimated for the Year 2022
Schedule AS-5	Summary of Reactive Power Costs Estimated for the Year 2022
Schedule AS-6	Summary of New England Power Local Charges Estimated for the Year 2022
Schedule AS-7	Non-PTF Revenue Requirement Estimated for the Year 2022
Schedule AS-8	Monthly BITS Surcharge Estimated for the Year 2022

Schedule AS-2

Summary of Transmission Expenses Estimated for the Year 2022

The Narragansett Electric Company
Summary of Transmission Expenses
Estimated For the Period April 2022 through March 2023

<u>Line #</u>				
	NEP Local Charges			
1	Non-PTF Demand Charges	\$	42,177,829	
2	Other NEP Charges	\$	402,851	
3	BITS Surcharge	\$	10,521,889	
	<i>Sub-Total NEP Charges</i>			\$ 53,102,569
	ISO-NE Regional Charges			
4	PTF Demand Charge	\$	170,843,952	
5	Scheduling & Dispatch	\$	2,221,149	
6	Black Start	\$	2,146,679	
7	Reactive Power	\$	1,262,382	
	<i>Sub-Total ISO-NE Charges</i>			\$ 176,474,162
	ISO-NE Administrative Charges			
8	Schedule 1 - Scheduling & Dispatch	\$	2,824,067	
9	Schedule 3 - Reliability Administration Service	\$	79,412	
10	Schedule 5 - NESCOE	\$	104,985	
	<i>Sub-Total ISO-NE Admin Charges</i>			\$ 3,008,464
11	Total Expenses Flowing Through Current Rates			\$ 232,585,195

- Line 1 = AS-5: Column (2), Line 13
- Line 2 = AS-5: Sum of Column (3) through (5), Line 13
- Line 3 = AS-5: Column (6), Line 13
- Line 4 = AS-2, Pg 1: Column (2), Line 13
- Line 5 = AS-2, Pg 1: Column (3), Line 13
- Line 6 = AS-2, Pg 1: Column (4), Line 13
- Line 7 = AS-2, Pg 1: Column (5), Line 13
- Line 8 = AS-2, Pg 2: Column (1), Line 13
- Line 9 = AS-2, Pg 2: Column (2), Line 13
- Line 10 = AS-2, Pg 2: Column (3), Line 13
- Line 11 = Sum of Lines 1 through 10

The Narragansett Electric Company
Summary of Transmission Expenses
2021 vs. 2022 Filing Years

Line #		(A) February 2021 Retail Filing	(B) Actual Expenses (a)	(C) February 2022 Retail Filing	(D) = (C) - (A) Yr/Yr Incr/(Decr)
	NEP Local Charges				
1	Non-PTF Demand Charges	\$ 39,136,736	\$ 32,012,735	\$ 42,177,829	\$ 3,041,093
2	Other NEP Charges	\$ 475,734	\$ 435,481	\$ 402,851	\$ (72,884)
3	BITS Surcharge	\$ 21,454,006	\$ 18,870,895	\$ 10,521,889	\$ (10,932,117)
4	<i>Subtotal</i>	\$ 61,066,476	\$ 51,319,112	\$ 53,102,569	\$ (7,963,907)
	ISO-NE Regional Charges				
5	PTF Demand Charge	\$ 153,493,464	\$ 160,313,239	\$ 170,843,952	\$ 17,350,488
6	Scheduling & Dispatch	\$ 1,952,294	\$ 2,133,357	\$ 2,221,149	\$ 268,855
7	Black Start	\$ 1,718,686	\$ 1,831,024	\$ 2,146,679	\$ 427,993
8	Reactive Power	\$ 1,206,744	\$ 1,195,787	\$ 1,262,382	\$ 55,638
9	<i>Subtotal</i>	\$ 158,371,188	\$ 165,473,407	\$ 176,474,162	\$ 18,102,975
	ISO-NE Administrative Charges				
10	Schedule 1 - Scheduling & Dispatch	\$ 2,457,933	\$ 2,683,463	\$ 2,824,067	\$ 366,134
11	Schedule 3 - Reliability Administration Service	\$ 111,038	\$ 124,418	\$ 79,412	\$ (31,626)
12	Schedule 5 - NESCOE	\$ 84,029	\$ 102,253	\$ 104,985	\$ 20,956
13	<i>Subtotal</i>	\$ 2,653,000	\$ 2,910,133	\$ 3,008,464	\$ 355,463
14	Total Expenses	\$ 222,090,664	\$ 219,702,652	\$ 232,585,195	\$ 10,494,531

Note

- (a) Actual expenses represent actual incurred expenses from April 2021 thru November 2021, and forecasted expenses from the February 2021 Retail Filing for the months of December 2021 thru March 2022

Schedule AS-3

Summary of ISO-NE Charges Estimated for the Year 2022

The Narragansett Electric Company
Summary of ISO-NE Regional Charges
Estimated For the Period April 2022 through March 2023

Line #	Period	(1) Monthly PTF kW Load	(2) PTF Demand Charge	(3) Scheduling & Dispatch	(4) Black Start	(5) Reactive Power	(6) Total ISO
1	April	846,825	\$ 10,075,752	\$ 131,863	\$ 169,169	\$ 74,944	\$ 10,451,728
2	May	1,028,841	\$ 12,241,427	\$ 160,206	\$ 158,969	\$ 91,052	\$ 12,651,654
3	June	1,617,488	\$ 19,245,307	\$ 251,867	\$ 185,712	\$ 143,148	\$ 19,826,034
4	July	1,543,633	\$ 18,366,561	\$ 240,367	\$ 197,175	\$ 136,612	\$ 18,940,715
5	August	1,564,102	\$ 18,610,106	\$ 243,554	\$ 187,476	\$ 138,423	\$ 19,179,560
6	September	1,232,500	\$ 14,664,616	\$ 191,919	\$ 181,043	\$ 109,076	\$ 15,146,655
7	October	973,371	\$ 11,581,430	\$ 151,568	\$ 187,578	\$ 86,143	\$ 12,006,719
8	November	1,168,768	\$ 13,906,316	\$ 181,995	\$ 205,582	\$ 103,436	\$ 14,397,329
9	December	1,158,086	\$ 13,779,219	\$ 180,331	\$ 162,822	\$ 102,491	\$ 14,224,862
10	January	1,091,298	\$ 13,376,585	\$ 169,931	\$ 174,149	\$ 96,580	\$ 13,817,245
11	February	1,008,998	\$ 12,367,793	\$ 157,116	\$ 165,101	\$ 89,296	\$ 12,779,306
12	March	1,030,295	\$ 12,628,841	\$ 160,432	\$ 171,903	\$ 91,181	\$ 13,052,357
13	12-Mo Total	14,264,205	\$ 170,843,952	\$ 2,221,149	\$ 2,146,679	\$ 1,262,382	\$ 176,474,162

Line 1-12: Column (1) = ISO-NE Monthly Regional Network Load Reports January 2021 to December 2021

Line 1-2: Column (2) = AS-4, Line 1 * Column (1) / 12

Line 3-12: Column (2) = AS-4, Line 6 * Column (1) / 12

Line 1-12: Column (3) = Current Rate * Column (1) / 12 Rate = **1.86858** ISO-NE Section II Open Access
Transmission Tariff Rates Posting May 31, 2021

Line 1-12: Column (4) = Monthly ISO Billing actuals for periods December 2020 - November 2021, includes Schedule 16 CIP charges

Line 1-12: Column (5) = AS-5, Line 4 * Column (1)

Line 1-12: Column (6) = Sum of Columns (2) through (5)

Line 13 = Sum of Line 1 through Line 12

The Narragansett Electric Company
Summary of ISO-NE Administrative Expenses
Estimated For the Period April 2022 through March 2023

Line#	Period	(1) Schedule 1 Scheduling & Dispatch	(2) Schedule 3 Reliability Administration Service	(3) Schedule 5 NESCOE	(4) Total ISO-NE Admin Charges
1	April	\$ 168,012	\$ 4,587	\$ 6,233	\$ 178,832
2	May	\$ 201,661	\$ 5,663	\$ 7,572	\$ 214,896
3	June	\$ 325,061	\$ 10,203	\$ 11,905	\$ 347,169
4	July	\$ 308,756	\$ 8,539	\$ 11,361	\$ 328,656
5	August	\$ 317,641	\$ 9,554	\$ 11,512	\$ 338,707
6	September	\$ 245,579	\$ 6,719	\$ 9,071	\$ 261,369
7	October	\$ 194,972	\$ 4,508	\$ 7,164	\$ 206,644
8	November	\$ 234,352	\$ 5,357	\$ 8,602	\$ 248,311
9	December	\$ 200,544	\$ 7,243	\$ 8,524	\$ 216,311
10	January	\$ 218,851	\$ 5,633	\$ 8,032	\$ 232,516
11	February	\$ 202,419	\$ 5,779	\$ 7,426	\$ 215,624
12	March	\$ 206,219	\$ 5,627	\$ 7,583	\$ 219,429
13	Totals	\$ 2,824,067	\$ 79,412	\$ 104,985	\$ 3,008,464

ISO-NE Schedule 1 Net Revenue Requirement:

14	2021 Budget	\$ 42,111,019
15	2022 Budget	\$ 44,381,680
16	% Change	5.39%

ISO-NE Schedule 3 Real-Time NCP Load Obligation Rates:

17	2021 rate	\$ 0.25351
18	2022 rate	\$ 0.24962
19	% Change	-1.53%

Line 1-12: Column (1) = Monthly ISO Billing actuals for periods December 2020 - November 2021 actuals * (1+ Line 16)

Line 1-12: Column (2) = Monthly ISO Billing actuals for periods December 2020 - November 2021 actuals * (1+ Line 19)

Line 1-12: Column (3) = Estimates based on Monthly PTF load (AS-2 Pg 1 Column 1) * 2021 NESCOE Rate per kW-mo
Rate = \$ **0.00736** ISO NESCOE Budget Filing (Docket ER22-117-000)

Line 1-12: Column (4) = Sum of Columns (1) through (3)

Line 13 = Sum of Line 1 through Line 12

Line 14 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2021) based on the 10/15/2020 FERC filing (Docket ER21-106-000)

Line 15 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2022) based on the 10/15/2021 FERC filing (Docket ER22-113-000)

Line 16 = (Line 15-Line 14) / Line 14

Line 17 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2021) based on the 10/15/2020 FERC filing (Docket ER21-106-000)

Line 18 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2021) based on the 10/15/2021 FERC filing (Docket ER22-113-000)

Line 19 = (Line 18-Line 17) / Line 17

Schedule AS-4

PTF Rate Calculation Estimated for the Year 2022

New England Power Company
PTF Rate Calculation
Estimated for the Year 2021

Ln #

Development of Estimated PTF Rate:

1	Total Regional Network Service Rate through December 31, 2022		\$ 142.78 /KW-YR
	<u>ESTIMATED Increase in ISO Rate Effective January 1, 2023</u>		
2	Estimated ISO-NE RSP Project List - CY2023	\$	278,084,800
3	Estimated ISO-NE Asset Conditioning List - CY2023	\$	273,613,600
4	Total Estimated PTO Plant Additions	\$	551,698,400
5	x Estimated Carrying Charge		14.25%
6	/ 2020 ISO Network Load		18,243,688
7	Additional Estimated ISO Regional Network Service Rate		\$4.31 /KW-YR
8	Estimated Regional Network Service Rate in effect January 1, 2023 through December 31, 2023	\$	147.09 /KW-YR

Line 1 = Reginal Network Service Rate effective 1/1/2022 (2021 PTO AC Annual Informational Filing filed 7/31/2021)

Line 2 = 5-Quarter Average of ISO-NE Regional System Planning in CY2023

Line 3 = 5-Quarter Average of ISO-NE Asset Condition List in CY2023

Line 4 = Line 2 + Line 3

Line 5 = Slide 15 of PTO Forecast RWG Presentation August 19, 2021

Line 6 = 2021 PTO AC Annual Informational Filing filed 7/31/2021

Line 7 = Line 4 x Line 5 / Line 6

Line 8 = Line 1 + Line 7

Schedule AS-5

Summary of Reactive Power Costs Estimated for the Year 2022

The Narragansett Electric Company
Summary of Reactive Power Costs
Estimated For the Period April 2022 through March 2023

Section I: Development of Reactive Power Estimate

<u>Line#</u>			
1	Estimated Total ISO Reactive Power Costs	\$	19,383,104
2	2020 ISO Network Load (KW)		18,243,688
3	Estimated Rate / KW-Yr		\$1.0625
4	Estimated Rate / KW-Mo	\$	0.0885

Line 1 = OATT Schedule 2 - VAR Status Summary Reports January-December 2021 multiplied by 2021 OATT Schedule 2 rate
Line 2 = AS-4 Line 6
Line 3 = Line 1 / Line 2
Line 4 = Line 3 / 12

Schedule AS-6

Summary of New England Power Local Charges Estimated for the Year 2022

The Narragansett Electric Company
Summary of New England Power Local Charges
Estimated For the Period April 2022 through March 2023

Line #	Period	(1) Non-PTF Load (kW)	(2) Non-PTF Demand Charge	(3) Scheduling & Dispatch	(4) Transformer Surcharge	(5) Meter Surcharge	(6) BITS Surcharge	(7) Total NEP Costs
1	April	845,673	\$ 2,541,661	\$ 22,713	\$ 1,319	\$ 1,173	\$ 768,173	\$ 3,335,039
2	May	1,028,841	\$ 3,092,172	\$ 27,633	\$ 1,319	\$ 1,173	\$ 876,487	\$ 3,998,783
3	June	1,617,488	\$ 4,861,345	\$ 43,442	\$ 1,319	\$ 1,173	\$ 869,740	\$ 5,777,019
4	July	1,543,633	\$ 4,639,375	\$ 41,459	\$ 1,319	\$ 1,173	\$ 908,374	\$ 5,591,699
5	August	1,564,102	\$ 4,700,893	\$ 42,009	\$ 1,319	\$ 1,173	\$ 890,598	\$ 5,635,991
6	September	1,232,500	\$ 3,704,267	\$ 33,102	\$ 1,319	\$ 1,173	\$ 869,983	\$ 4,609,844
7	October	973,371	\$ 2,925,457	\$ 26,143	\$ 1,319	\$ 1,173	\$ 908,520	\$ 3,862,611
8	November	889,428	\$ 2,673,166	\$ 23,888	\$ 1,319	\$ 1,173	\$ 890,689	\$ 3,590,236
9	December	1,084,625	\$ 3,259,831	\$ 29,131	\$ 1,319	\$ 1,173	\$ 870,048	\$ 4,161,502
10	January	1,080,998	\$ 3,403,382	\$ 29,033	\$ 1,319	\$ 1,173	\$ 908,536	\$ 4,343,444
11	February	1,003,972	\$ 3,160,875	\$ 26,965	\$ 1,319	\$ 1,173	\$ 890,695	\$ 4,081,027
12	March	1,021,292	\$ 3,215,404	\$ 27,430	\$ 1,319	\$ 1,173	\$ 870,048	\$ 4,115,373
13	12- Mo Total		\$ 42,177,829	\$ 372,948	\$ 15,831	\$ 14,072	\$ 10,521,889	\$ 53,102,569

Lines 1-12: Column (1) = Monthly Network Load Files for December 2020- November 2021
Lines 1-12: Column (2) = Column (1) * Monthly Local Network Service Rate Exhibit AS-7, Line 12
Lines 1-12: Column (3) = Column (1) * Line 14 of Exhibit AS-7 Page 3
Lines 1-12: Column (4) = Transformer Surcharge rate effective through May 2022
Lines 1-12: Column (5) = Meter Surcharge rate effective through May 2022
Lines 1-12: Column (6) = Column 2 of Exhibit AS-8
Lines 1-12: Column (7) = Sum of Columns (2) through (7)
Line 13 = Sum of Line 1 through Line 12

Schedule AS-7

Non-PTF Revenue Requirement Estimated for the Year 2022

New England Power Company
Non-PTF Revenue Requirement
Estimated For the Year 2022

Line	Description	Amount
1	2020 Annual Transmission Revenue Requirements	\$ 154,983,571
2	2021 Forecasted Transmission Plant Additions	\$ 49,915,307
3	Estimated Local Network Service Carrying Charge	13.4328%
4	2021 Forecasted Incremental Transmission Revenue Requirements	\$ 6,705,009
5	2022 Forecasted Transmission Plant Additions	\$ 15,249,584
6	Estimated Local Network Service Carrying Charge	13.4955%
7	2022 Forecasted Incremental Transmission Revenue Requirements	\$ 2,058,004
8	Estimated Excess ADIT Amortization	\$ (532,807)
9	Total Forecasted Annual Transmission Revenue Requirements	\$ 163,213,778
10	Annual Local Network Service load for calendar year two years prior to service year	4,525,434
11	Annual Local Network Service Rate	\$ 36.07
12	Monthly Local Network Service Rate	\$ 3.01

Line 1 = Attachment 9(a), line 33(M) of Annual PTO AC Informational Filing dated July 30, 2021
in Docket #RT04-2-000, #ER20-2054 ("Annual RNS/LNS Filing")

Line 2 = Attachment 9(i)(1), line 110(B) of Annual RNS/LNS Filing

Line 3 = Attachment 9(f), line 11(A) of Annual RNS/LNS Filing

Line 4 = Line 2 * Line 3

Line 5 = Attachment 9(i), Line 76 (A) - (D) of Annual RNS/LNS Filing

Line 6 = Attachment 9(d), Line 11(B) of Annual RNS/LNS Filing

Line 7 = Line 5 * Line 6

Line 8 = Attachment 9(k), Line 2 of Annual RNS/LNS Filing

Line 9 = Line 1 + Line 4 + Line 7 + Line 8

Line 10 = Attachment 9(c), Line 13 of Annual RNS/LNS Filing

Line 11 = Line 9 / Line 10

Line 12 = Line 10 / 12; Attachment 8 Line 4 of Annual RNS/LNS Filing

New England Power Company
Non-PTF Revenue Requirement
Estimated For the Year 2023

Line	Description	Amount
1	2022 Forecasted Annual Transmission Revenue Requirements	\$ 163,213,778
2	2023 Forecasted Transmission Plant Additions	\$ 57,494,115
3	Estimated Local Network Service Carrying Charge	13.4955%
4	2023 Forecasted Incremental Transmission Revenue Requirements	\$ 7,759,107
5	Total Forecasted Annual Transmission Revenue Requirements	\$ 170,972,885
6	Annual Local Network Service load for calendar year 2020	4,525,434
7	Annual Local Network Service Rate	\$ 37.78
8	Monthly Local Network Service Rate	\$ 3.15

Line 1 = Exhibit AS-7, Page 1 Line 9
Line 2 = Internal Records
Line 3 = Exhibit AS-7, Page 1 Line 6
Line 4 = Line 2 * Line 3
Line 5 = Line 1 + Line 4
Line 6 = Exhibit AS-7, Page 1 Line 10
Line 7 = Line 5 / Line 6
Line 8 = Line 7 / 12

New England Power Company
Exhibit 5 of Schedule 21 - NEP
Local Network Load Dispatch Surcharge
For Costs in 2020

Line	<u>Amount</u>
<u>Local Network Load Dispatch Surcharge</u>	
1 Load Dispatch-Reliability	\$ -
2 Load Dispatch-Monitor and Operate Transmission System	\$ 6,705,269
3 Load Dispatch-Transmission Service and Scheduling	\$ -
4 <u>Scheduling, System Control and Dispatch Services</u>	<u>\$ 441</u>
5 Annual Network Load Dispatching Expenses	\$ 6,705,710
6 Less: REMVEC-II Expense	\$ 853,998
7 Less: NEPOOL/ISO Expense	\$ 178,183
8 <u>Load Dispatching Expense</u>	<u>\$ 5,673,529</u>
9 Local Service Allocator	25.7076%
10 True-up Rebill/Refund for Prior Service Year	-
11 <u>Local Network Service Load Dispatching Expense</u>	<u>\$ 1,458,528</u>
12 Annual Local Network Service Load	4,525,434
13 Annual Local Network Load Dispatch Surcharge Rate	\$ 0.3223
14 Monthly Local Network Load Dispatch Surcharge Rate	\$ 0.0269

Lines 1-4 = New England Power's CY20 FF1 Page 321.85b thru Page 321.88b
Line 5 = Sum Lines 1 thru 4
Line 6 = Internal Records
Line 7 = New England Power's CY20 FF1 Page 321.89b
Line 8 = Line 6 + Line 8
Line 9 = Internal Records
Line 10 = Not Applicable for CY20
Line 11 = Line 8 * Line 9 + Line 10
Line 12 = Exhibit AS-7, Page 1 Line 10
Line 13 = Line 11 / Line 12
Line 14 = Line 13 / 12

Schedule AS-8

Monthly BITS Surcharge Estimated for the Year 2022

New England Power Company
Annual BITS Surcharge
Estimated For the Period April 2022 through March 2023

Section I:

<u>Narragansett Estimated Monthly Charge Calculation</u>		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line #	Period	Estimated Gross Plant Investment	Primary Distribution System Carrying Charge	Return, Associated Income Taxes & Other Expenses	Operations and Maintenance Expenses	Municipal Tax Expense	Fixed Administration and General Expenses	Estimated Monthly BITS Surcharge
1	April	114,567,269	6.50%	\$ 620,930	\$ -	\$ 48,916	\$ 100,561	\$ 768,173
2	May	139,719,269	6.50%	\$ 757,248	\$ -	\$ 21,227	\$ 100,561	\$ 876,487
3	June	142,387,269	6.50%	\$ 771,708	\$ -	\$ -	\$ 100,561	\$ 869,740
4	July	142,414,269	6.50%	\$ 771,855	\$ -	\$ 38,600	\$ 100,561	\$ 908,374
5	August	142,426,269	6.50%	\$ 771,920	\$ -	\$ 20,707	\$ 100,561	\$ 890,598
6	September	142,432,269	6.50%	\$ 771,952	\$ -	\$ -	\$ 100,561	\$ 869,983
7	October	142,441,269	6.50%	\$ 772,001	\$ -	\$ 38,600	\$ 100,561	\$ 908,520
8	November	142,443,269	6.50%	\$ 772,012	\$ -	\$ 20,707	\$ 100,561	\$ 890,689
9	December	142,444,269	6.50%	\$ 772,017	\$ -	\$ -	\$ 100,561	\$ 870,048
10	January	142,444,269	6.50%	\$ 772,017	\$ -	\$ 38,600	\$ 100,561	\$ 908,536
11	February	142,444,269	6.50%	\$ 772,017	\$ -	\$ 20,707	\$ 100,561	\$ 890,695
12	March	142,444,269	6.50%	\$ 772,017	\$ -	\$ -	\$ 100,561	\$ 870,048
13	12- Mo Total			\$ 9,097,695	\$ -	\$ 248,066	\$ 1,206,731	\$ 10,521,889

Section II:

Narragansett Electric Share Percentage Calculation

2021 Annual Peak Load

14	BIPCo Annual Coincident with NEP Peak Load (kW)	4,754
15	Narragansett Electric Annual Coincident with NEP Peak Load (kW)	1,617,488
16	Total Peak Load (kW)	1,622,242
17	BIPCo Annual Peak Load Share	0.29%

2021 Energy Collar

MINIMUM Energy Ratio Share

18	1.2 * BIPCo Annual Energy (kWh)	19,202,448
19	Narragansett Electric Annual Energy (kWh)	7,327,002,882
20	Total Annual Energy (kWh)	7,346,205,330
21	BIPCo Minimum Annual Energy Share	0.26%

MAXIMUM Energy Ratio Share

22	1.8 * BIPCo Annual Energy (kWh)	28,803,672
23	Narragansett Electric Annual Energy (kWh)	7,327,002,882
24	Total Annual Energy (kWh)	7,355,806,554
25	BIPCo Maximum Annual Energy Share	0.39%

26	BIPCo Share %	0.29%
27	Narragansett Electric Share %	99.71%

Line 1-12: Column (1) = Estimated Gross Plant Investment
Line 1-12: Column (2) = Adjusted Primary Distribution System Carrying Charge
Line 1-12: Column (3) = Estimated GPI * Carrying Charge
Line 1-12: Column (4) = January 2021 - December 2021 O&M Expense
Line 1-12: Column (5) = January 2021 - December 2021 Municipal Property Taxes
Line 1-12: Column (6) = Fixed 2.5% of Primary Related Administration and General Expenses
Line 1-12: Column (7) = Sum of Columns (3) - (6) * Narragansett Electric Share %
Line 13: Column (7) = Sum of Line 1 through Line 12
Line 14 = Calculated using Narragansett's CY 2020 FERC Form 1 data according to the provisions of NEP's Electric Tariff No.1
Line 15 = BIPCO CY2021 Annual Peak Load (provided by BIPCO)
Line 16 = Narragansett's CY2021 Annual Coincident with NEP Peak Load (Meter Data Services records)
Line 17 = Line 15 + Line 16
Line 18 = Line 15/Line 17
Line 19 = 1.2 * BIPCO CY2021 Annual Energy (provided by BIPCO)
Line 20 = Narragansett's Annual Energy (internal records)
Line 21 = Line 19 + Line 20
Line 22 = Line 19/Line 21
Line 23 = 1.8* BIPCO CY2021 Annual Energy (provided by BIPCO)
Line 24 = Narragansett's Annual Energy (internal records)
Line 25 = Line 23 + Line 24
Line 26 = Line 23/Line 25
Line 27 = IF(AND (Line 18>Line 22, Line 18<Line 26), Line 18, IF((Line 18<Line 22), Line 22, IF((Line 18>Line 26), Line 26, Line 18)))
Line 28 = 1 - Line 27